For ICCC Use: Ellective Onto: _	9-5-07
District #	
9042 1744	DZI avo

## Kansas Corporation Commission Oil & Gas Conservation Division



## NOTICE OF INTENT TO DRILL

	Spot	1
month day year **	NWSW SE NW Sec. 13 Two 20 S. R. 20	٦,
***		
OPERATOR: Licenses 03113 **	÷ 3868   teet from ₹ E / W Line of Sec	
Name: Christian L. Mertin due Mertin Oil Properties	is SECTION Requier irregular?	
Address: 6421 Avondale Drive, Suite 212	s Scottonnagesnages	
Address: City/State/Zip: Oldshoms City, OK 73116	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Chris Martin	County: Anderson	
Phone: (406) 810-0900	Leese Name: Morgan Well #: 8-T	
actor	Field Name: Gernett Shoestring	
CONTRACTOR: Licenses 8509	Is this a Proreted / Speced Field?	٠.
Name: Evans Energy Development, Inc.	Target Formation(s): Bertleavillo	_
	Nearest Lease or unit boundary: 165'	
Well Drilled For: Well Class: Type Equipment:		leet
Oil Enh Rec I Infield Mud Rotery	Water well within one-quester mile:	, [
Gas Storage Pool Ext.	Public water supply well within one mile:	
OWWD Disposel Wildcet Cable	Depth to bottom of freeh water: 50"	_ 6
Selemic;# of Holes Other	Depth to bottom of usable water: 125	
Other	·	
<del></del>	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 20	
If OWWO: old well information as follows:		
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 900'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Barilesville	<del></del>
Oirectional, Deviated or Horizontal wellbors? Yes ✓ No	Water Source for Drilling Operations:	
<del></del> -	Welt Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	<del></del> -
Bottom Hole Location:	(Note: Apply for Permit with DWR 📋)	
KCC DKT #:	Will Cores be taken? Yes	٠ [٠
W/2-NW-NW-SE 2970 FNL, 2475 FEL	If Yes, proposed zone:	<del>-</del>
W/2-NW-NW-SE 2970 FNL, 2475 FEL	# Yes, proposed zone: RECEIVED	_
W/2-NW-NW-SE 2970 FNL, 2475 FEL	# Yes, proposed zone: RECEIVED	_
W/2-NW-NW-SE 2970 FNL, 2475 FEL NW-SW- SE-HW 2255 FNL, 3768 FEL AF The undersigned hereby affirms that the drilling, completion and eventual	# Yes, proposed zone: RECEIVED	_
W/2-NW-NW-SE 2970 FNL, 2475 FEL	# Yes, proposed zone: RECEIVED	_
W/2-NW-NW-SE 2970 FNL, 2475 FEL NW-SW- SE-NW 2255 FHL, 3708 FEL AFT The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;	H Yes, proposed zone: RECEIVED PIDAVIT KANSAS CORPORATION CO Plugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 200	омі 97
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W/2-NW-NW-SE 2970 FNL, 2475 FEL  NW-SW-SE-HW 2255 FNL, 3768 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shalf be posted on e 3. The minimum amount of surface pipe as specified below shalf be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pla 8. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kanass surface casing orde must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best  Portic Use ONLY  API # 15 - DO3 - 24449 - 0000  Conductor pipe required None test per Alt (2)  Minimum surface pipe required test per Alt (2)	PIDAVIT  KANSAS CORPORATION CO  PIDAVIT  Plugging of this well will comply with K.S.A. 55 et. seq.  AUG 3 1 200  ach drilling rig;  set by circulating cersent to the top; in all cases surface pipe events to the top; in all cases surface pipe events to the underlying formation.  district office on plug length and placement is necessary prior to plugged or production casing is comented in; nied from below any usable water to surface within 129 days of spud or #133,891-C, which applies to the KCC District 3 area, alternate II cell be plugged. In all cases, NOTIFY district office prior to any coment of my knowledge and belief.  Title: Agent  Pile Drill Pit Application (form CDP-1) with intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plut according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-ent  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit true expired (See: authorized expiretion date) please	OM D7 ISIO eet pg# Sate ime
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RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

## KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION **APPLICATION FOR SURFACE PIT**

Form CDP-1 April 2004 Form must be Typed

CORRECTED
Submit in Duplicate

Operator Name: Christian L. Martin dba Martin Oil Properties			License Number: 03113  DITTIS City, OK 73116  Phone Number: ( 405 ) 810 -0900  Pit Location (QQQQ):		
Operator Address: 6421 Avondale	Drive, Suite 2	212, Oklah	oma City, OK 73116		
Contact Person: Chris Martin			Phone Number: ( 405 ) 810 -0900		
Lease Name & Well No.: Morgan 8-T			Pk Location (QQQQ):		
Type of Pit:	Pit is:	***	NW_SW_SE'-NW		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 13 Twp. 20 R. 20  East West		
Settling Pit	If Existing, date co	netrucje¢ *	$\frac{2}{255}$ Feet from $\checkmark$ North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:	***	3868 Feet from 🗸 East / 🗌 West Line of Section		
(#WP Supply API No. or Year Drilled)	120	(bbls)	Anderson County	1	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l	1	
is the bottom below ground tovel?	Artificial Liner?	<u></u>	(For Emergency Pits and Swiffing Pits only)  How is the pit lined if a plastic liner is not used?	1	
A Jes No	☐ Yes 🗹	No	native clay	]	
Pit dimensions (all but working pits):1	0 Langth (fe	et) 10	Width (feet) N/A: Steel PNs		
-	om ground level to de	sepest point: 5	(feet)		
If the pit is fined give a brief description of the material, thickness and installation procedure	Ener		edures for periodic maintenance and determinifIECEIVED including any special monitoring. KANSAS CORPORATION COMM.		
			AUG 3 1 2007		
I District to I indicated reference more construction of the const			CONSERVATION DIVISION WICHITA, KS	15.	
Proteins to the ser were one were distributed	of pit	Depth to shall: Source of Info	WICHITA KS foot.	$\mathcal{L}'$	
feet Depth of water well		Source of Info	WICHITA KS foot.	8	
	feet	Source of Information means Drilling, Worth	WICHITA KS  west fresh waterfeet. medwell owner electric logKDWR  ever and Heel-Off Pits ONLY:	8	
feet	feet	Source of Informental Dritting, Work Type of materia	WICHTA KS  west fresh water	144.003-5AAA	
feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet	Dritting, Work Type of materi Number of wo	WICHTA KS  west fresh waterfeet. resilion: wedwell ownerelectric logKDWR  over and Heal-OIF Pits ONLY: at utilized in drilling/workover: drilling mud  rking pits to be utilized: 1	144.003-5AAA	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Berrets of fluid produced delity:	fact	Dritting, Work Type of materi Number of wo	WICHTA KS  west fresh water	144.003-5AAA	
feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	fact	Dritting, West Type of materi Number of wor	WICHTA KS  west fresh waterfeet. resilion: wedwell ownerelectric logKDWR  over and Heal-OIF Pits ONLY: at utilized in drilling/workover: drilling mud  rking pits to be utilized: 1	8	
Firet Depth of water well.  Emergency, Settling and Bern Pits ONLY: Producing Formation: Number of producing wells on lease: Berrets of fluid produced daily:  Does the slope from the tank battery allow all	spilled fluids to	Driffing, Work Type of materi Number of wor Abandonment Driff pits must	WICHTA KS  west fresh waterfeet. residen: west owner electric logKDWR  over and Heat-Off Pits ONLY: at utilized in drilling/workover: drilling mud  ricing pits to be utilized: 1  procedure: air dry and backfill  be closed within 365 days of spud date.	144.003-5AAA	
Emergency, Settling and Bern Pits ONLY: Producing Formation: Number of producing wells on lease: Berrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit?  Yes No	spilled fluids to	Driffing, Work Type of materi Number of wor Abandonment Driff pits must	WICHTA KS  west fresh waterfeet. residen: west owner electric logKDWR  over and Heat-Off Pits ONLY: at utilized in drilling/workover: drilling mud  ricing pits to be utilized: 1  procedure: air dry and backfill  be closed within 365 days of spud date.	144.003-5AAA	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Berrets of fluid produced delty: Does the slope from the tank bettery allow all flow into the pit?  I hereby certify that the above state  August 31, 2007	spilled fluids to	Driffing, Work Type of materi Number of wor Abandonment Driff pits must	wwest fresh water	144.003-5AAA	

Melt to: KCC - Conservation Division, 136 S. Meriest - Room 2676, Wichita, Kansse 67202

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