

For KCC Use: 9-5-07
Effective Date: 3
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1-3-08
CORRECTED

Form C-1
December 2002
Form must be Typed
Form must be Signed
Form must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date September 5, 2007
month day year ***

OPERATOR: License# 03113 ***
Name: Christian L. Martin dba Martin Oil Properties
Address: 6421 Avondale Drive, Suite 212
City/State/Zip: Oklahoma City, OK 73116
Contact Person: Chris Martin
Phone: (405) 810-0900

CONTRACTOR: License# 8509
Name: Evans Energy Development, Inc.

Well Drilled For: Oil Gas OAWO Selsamic; # of Holes _____ Other _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot SWSWSE NE Sec. 13 Twp. 20 S. R. 20 East West
2949 feet from N / S Line of Section
1248 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Anderson
Lease Name: Morgan Well #: 9-T
Field Name: Garnett Shoosling
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Bartlesville
Nearest Lease or unit boundary: 165'
Ground Surface Elevation: ms feet MGL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 50'
Depth to bottom of usable water: 125'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: none
Projected Total Depth: 900'
Formation at Total Depth: Bartlesville
Water Source for Drilling Operations: Well Farm Pond Other X
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

* WAS: NW-NW-NE-SE 2805' FSL, 1155' FSL
IS: SWSW-SE-NE 2949' FSL, 1248' FSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: August 31, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
API # 15 - 003-24450000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. X(2)
Approved by: Jan 8-31-07 / Mkt 1-3-08
This authorization expires: 2-29-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 139 S. Market - Room 3078, Wichita, Kansas 67202

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CONSERVATION DIVISION
WICHITA, KS

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20E

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form GDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED

Submit in Duplicate

CORRECTED

Operator Name: Christian L. Martin dba Martin Oil Properties		License Number: 03113
Operator Address: 6421 Avondale Drive, Suite 212, Oklahoma City, OK 73116		
Contact Person: Chris Martin		Phone Number: (405) 810-0900
Lessee Name & Well No.: Morgan 9-T		Pit Location (OOOO): SW SW SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Heat-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: *** <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: ** *** Pit capacity: 120 (bbls)	Sec. 13 Twp. 20 R. 20 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2949 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1248 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Anderson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native clay
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.	
	<p>RECEIVED KANSAS CORPORATION COMMISSION AUG 31 2007 CONSERVATION DIVISION WICHITA, KS</p>	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of Information: _____ measured _____ well owner _____ electric log _____ KQWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Heat-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>August 31, 2007</u> Date	<u><i>Danna Thanda</i></u> Signature of Applicant or Agent	

IS 0032450-0000

KCC OFFICE USE ONLY

Date Received: 8/31/07 Permit Number: _____ Permit Date: 8/31/07 Lessee Inspection: Yes No

Mail to: KCC - Conservation Division, 139 S. Market - Room 2878, Wichita, Kansas 67262

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JAN 02 2008

CONSERVATION DIVISION
WICHITA, KS