For KOC	Dee:	a.c	~~7	
For KCC! Effective	Onto:	<u>7 3</u>	, 0/	
District #		_3		
~~.		FOI as		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



CORRECT	
September 5, 2007	_
Expected Spud Vere	Spot SWSWSE NE 213 20 220
	300 Sec (Wp 5. H
OPERATOR: Licenses 03113 ***	feet from N / N S Line of Sect
Name: Christian L. Martin dise Martin Oil Properties	1248 feet from [/] E / [] W Line of Sect
6421 Asmodale Dates Suits 212	is SECTION RegularIrregular?
Address: City/State/Zip: Oldehome City, OK 73116	(Note: Lacate well on the Section Plat on reverse side)
City/State/Zip:	County: Anderson
Contact Person: Chris Mertin Phone: (405) 810-0900	Lesse Name: Morgan Well #: 9-T
Phone: (405) discourse	Field Name: Gernett Shoestring
CONTRACTOR: Licenses 8609	_
Name: Evans Energy Development, Inc.	is this a Proreted / Spaced Field?
	Target Formation(s): Burilletville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165
✓ ON Enh Rec ✓ Infetd Mud Rotary	Ground Surface Elevation: 1/4 16
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
ONNO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of freeh water: 50"
Other	Depth to bottom of usable water: 125'
	Surface Pipe by Allemate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 "
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 900'
Original Completion Date: Original Total Depth: "	Formation at Total Depth: Bartiseville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
if Yee, true vertical depth:	DWR Permit #:
Chattana Linka & continue.	_
Bottom Hole Location:	(Note: Apply for Permit with DWR 🛄)
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?
KCC DKT #:	
KGC DKT #: 5: NW-NW-NE-SE 2805 FAL, 1/55 FEL	Will Cores be taken? Yes If Yes, proposed zone:
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS COMPONIATION OF
KGC DKT #: 5: NW-NW-NE-SE 2805 FML, 1 55 FBL 6: SW-SW-SE-WE 2949 FSL, 1248 FBL The undersigned hereby affirms that the driffing, completion and eventual	Will Cores be taken? If Yes, proposed zone: FIDAVIT KANSAS CORPORATION C Plugging of this well will comply with K.S.A. 55 et. seq.
KCC DKT #: 5: NW-NW-NE-SE 2805 FML, 1155 FBL 5: SWSW-SETHE 2949 FSL, 1248 FBC AF The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS COMPONIATION OF
KCC DKT #: 5: NW-NW-NE-SE 2805 FML, 1155 FBL 5: SW-SW-SETHE 2949 FSL, 1248 FBL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be mot: 1. Notify the appropriate district office prior to spudding of well;	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION C AUG 3 1 200 sech drilling rig; see by circulating cement to the top; in all cases surface DEF WADON DATE.
KGC DKT #: 5: MW-MW- NE-SE 2805 FML, 1153 FBL 5: SWSW-SE-HE 2949 FSL, 1248 FBL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materiets plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either place.	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION C AUG 3 1 20 sech drilling rig; set by circulating cement to the top; in all cases surface properties the underlying formation. district office on plug length and placement is necessary prior to plugginged or production casing is cemented in;
KCC DKT #: 5: MW-NW-NE-SE 2805 FNL, 1155 FSL 5: SWSW-SE-NE 2949 FSL, 1248 FSL The undersigned hereby affirms that the driffing, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to apudding of well; 2. A copy of the approved notice of intent to driff shall be posted on a 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materiate plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pit 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing order	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION C AUG 3 1 200 ach drilling rig; set by circutating cement to the top; in all cases surface by Corporation. If the underlying formation. Idiatrict office on plug length and placement is necessary prior 20 plugg.
KGC DKT #: 5: NW-NW-NE-SE 2,805 FNL, 1155 FSL 5: SWSW-5E-HE 2949 FSL, 1248FE AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to apudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the apud date or the well shall be retrieved carriers.	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION C AUG 3 1 200 ach drilling rig; set by circulating cement to the top; in all cases surface PSERVADENDA WICHITA, KS district office on plug length and placement is necessary prior to plugg ugged or production casing is cemented in; and from below any usable water to surface within 120 days of spud da or #133,891-C, which applies to the KCC District 3 area, afternate if cem if the plugged. In all cases, NOTEFY district office prior to any cementic of my knowledge and bellef.
KGC DKT #: 5: MW-NW-NE-SE 2,805 FML, 1153 FEC 5: SWSW-SE-TE 2949 FSL, 1248 FEC AFI The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materiate pipe as minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pit 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION C AUG 3 1 200 ach drilling rig; set by circulating cement to the top; in all cases surface PSERVADENDA WICHITA, KS district office on plug length and placement is necessary prior to plugg ugged or production casing is cemented in; and from below any usable water to surface within 120 days of spud da or #133,891-C, which applies to the KCC District 3 area, afternate if cem if the plugged. In all cases, NOTEFY district office prior to any cementic of my knowledge and bellef.
KCC DKT #: 5: MW-NW-NE-SE 2805 FNL, 1155 FSL 5: SWSW-SE-NE 2949 FSL, 1248FEC AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materiate plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pit if if an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: August 31, 2007 Signature of Operator or Agent: Work. For KCC Use ONLY	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION C AUG 3 1 200 ach drilling rig; set by circulating cement to the top; in all cases surface PSERVADENDA the underlying formation. district office on plug length and placement is necessary prior to plugg ugged or production casing is cemented in; the differ on plug length and placement is necessary prior to plugg ugged or production casing is cemented in; the differ on below any usable water to surface within 120 days of spud da or #133,891-C, which applies to the KCC District 3 area, afternate it cent to be plugged. In all cases, NOTIFY district office prior to any cementic of my knowledge and belief.
KCC DKT #: 5: NW-NW-NE-SE 2305 FNL, 1155 FSL 5: SWSW-5E-HE 2949 FSL, 1248 FSL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to apudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pit. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: August 31, 2007 Signature of Operator or Agent: Work	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION C AUG 3 1 200 ach drilling rig; see by circulating coment to the top; in all cases surface PSERVADION DATE of the underlying formation. district office on plug length and placement is necessary prior to plugging of rom below any usable water to surface within 120 days of spud days of #133,891-C, which applies to the KCC District 3 area, afternate if cert to be plugged. In all cases, NOTSEV district office prior to any coments of my knowledge and belief. Title: Agent
KGC DKT #: 5: MW-NW-NE-SE 2805 FML, 1155 FML 5: SWSW-SE-ME 2949 FSL, 1248 FML The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to spudding of well; 2. A copy of the appropriete district office prior to spudding of well; 2. A copy of the appropriete district office prior to spudding of well; 2. A copy of the appropriate district office prior as specified below shall be a through all unconsolidated meterists plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the first the shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing ords must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: August 31, 2007 Signature of Operator or Agent: Work For KCC Use ONLY A PI # 15 - DO3 - 244 SDDDDD A Load	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION OF AUG 3 1 200 ach drilling rig; set by circulating cement to the top; in all cases surface authors and the underlying formation. Wild HTA, KS district office on plug length and placement is necessary prior to plugged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud days of #133,891-C, which applies to the KCC District 3 area, alternate if cert in be plugged. In all cases, NOTIFY district affice prior to any cements of my knowledge and belief. Title: Agent Remember to: - File Driff Pt Application (form CDP-1) with Intent to Drift; - File Comptation Form ACO-1 within 120 days of spud date; - File acreage statibution plat according to field proretion orders;
KGC DKT #: 5: MW-NW-NE-SE 2805 FML, 1155 F6L 7: SWSW-SE-ME 2949 FSL, 1248 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to spudding of well; 2. A copy of the appropriete district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materiets plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pit if an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ords must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: August 31, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - DO3-24450-0000 Conductor pipe required. None. feet	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION C AUG 3 1 200 auch drilling rig; set by circulating cement to the top; in all cases surface provided to plugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud days of the plugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud days of the plugged. In all cases, NOTIFY district affice prior to any cementic of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with intent to Drill; - File Compission Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field provision orders; - Notify appropriate district office 48 hours prior to workover or re-entry
KGC DKT #: 5: NW-NW-NE-SE 2805 FNL, 1155 FSL 5: SWSW-SE-HE 2949 FSL, 1248 FSL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materiats plue a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pit 6. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing ords must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best district office will be come or operator or Agent: Date: August 31, 2007 Signature of Operator or Agent: Novel 15	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION C AUG 3 1 200 auch drilling rig; set by circulating cement to the top; in all cases surface property and placement is necessary prior to plugging or production casing is cemented in; inted from below any usable water to surface within 120 days of spud days of rights, which applies to the KCC District 3 area, atternate if certific to plugged. In all cases, NOTIFY district affice prior to any cementic of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with intent to Drill; - File comptation Form ACO-1 within 120 days of spud date; - File agreege statibution plat according to field providion orders; - Notify appropriate district office 48 hours prior to workover or re-entry - Submit plugging report (CP-4) after plugging is completed;
KGC DKT #: 5: MW-NW-NE-SE 2805 FML, 1155 F6L 7: SWSW-SE-ME 2949 FSL, 1248 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to spudding of well; 2. A copy of the appropriete district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materiets plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pit if an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ords must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: August 31, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - DO3-24450-0000 Conductor pipe required. None. feet	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION C AUG 3 1 200 auch drilling rig; set by circulating cement to the top; in all cases surface provided to plugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud days of the plugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud days of the plugged. In all cases, NOTIFY district affice prior to any cementic of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with intent to Drill; - File Compission Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field provision orders; - Notify appropriate district office 48 hours prior to workover or re-entry
KCC DKT #: 5: NW-NW-NE-SE 2805 FAL, 1248FEC AF The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to apudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ords must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best Delte: August 31, 2007 Signature of Operator or Agent: Nove Conductor pipe required Nove feet per Alt. (2) Approved by: 1944 8-31-07 / Null-1-3-08	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION C AUG 3 1 200 auch drilling rig; set by circulating cement to the top; in all cases surface property and placement is necessary prior to plugging or production casing is cemented in; inted from below any usable water to surface within 120 days of spud days of strict and plugged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud days of strict in the plugged. In all cases, NOTIFY district affice prior to any cementic of my knowledge and belief. Title: Agent Remember 20: - File Drill Pit Application (form CDP-1) with intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File agreege stribution plat according to field providion orders; - Notify appropriate district office 48 hours prior to workover or re-entry - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting selt water. - If this permit has expired (See: authorized expiration date) please
KGC DKT #: 5: NW-NW-NE-SE 2805 FAL, 1248FEC AF The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to spudding of well; 2. A copy of the appropriete district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below afterlife through all unconsolidated materiate plue a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the following office will be notified before well is either the fill an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: August 31, 2007 Signature of Operator or Agent: Constructor pipe required Nove feet per Ak. (2) Approved by: Sente 8-31-07 / Nut+1-3-08	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION OF AUG 3 1 200 auch drilling rig; set by circulating cement to the top; in all cases surface prior to plugging formation. district office on plug length and placement is necessary prior to plugging or production casing is cemented in; inted from below any usable water to surface within 120 deys of spud date if #133,891-C, which applies to the KCC District 3 area, alternate II centil to plugged. In all cases, NOTIFY district office prior to any cementic of any knowledge and belief. Title: Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File comptation Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notity appropriate district office 48 hours prior to workover or re-enting. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting self water.
KCC DKT #: 5: NW-NW-NE-SE 2805 FAL, 1248FEC AF The undersigned hereby affirms that the driffing, completion and eventual It is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to spudding of well; 2. A copy of the approved notice of intent to driff shalf be posted on a 3. The minimum amount of surface pipe as specified below shalf be a through all unconsolidated materiate plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best Diste: August 31, 2007 Signature of Operator or Agent: Work For KCC Use ONLY API # 15 - 003 - 244 SD-0000 Conductor pipe required Nove feet per All. X(2) Approved by: \$\int B - 31-07 \text{Nuth 1-3-08} \text{Title suffortisation expires: 2-29-00}	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION C AUG 3 1 200 auch drilling rig; set by circulating cement to the top; in all cases surface property and placement is necessary prior to plugging or production casing is cemented in; inted from below any usable water to surface within 120 days of spud days of strict and plugged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud days of strict in the plugged. In all cases, NOTIFY district affice prior to any cementic of my knowledge and belief. Title: Agent Remember 20: - File Drill Pit Application (form CDP-1) with intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File agreege stribution plat according to field providion orders; - Notify appropriate district office 48 hours prior to workover or re-entry - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting selt water. - If this permit has expired (See: authorized expiration date) please
KCC DKT #: 5: NW-NW-NE-SE 2805 FAL, 1248FEC AF The undersigned hereby affirms that the driffing, completion and eventual It is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to spudding of well; 2. A copy of the approved notice of intent to driff shalf be posted on a 3. The minimum amount of surface pipe as specified below shalf be a through all unconsolidated materiate plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best Diste: August 31, 2007 Signature of Operator or Agent: Work For KCC Use ONLY API # 15 - 003 - 244 SD-0000 Conductor pipe required Nove feet per All. X(2) Approved by: \$\int B - 31-07 \text{Nuth 1-3-08} \text{Title suffortisation expires: 2-29-00}	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION OF AUG 3 1 200 auch drilling rig; set by circulating cement to the top; in all cases surface in the underlying formation. district office on plug length and placement is necessary prior to pluggaged or production casing is cemented in; need from below any usable water to surface within 120 days of spud days of #133,891-C, which applies to the KCC District 3 area, alternate II centil to plugged. In all cases, NOTIFY district affice prior to any cementic of any knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-enting. - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting self water. - If this permit has expired (Sec: authorized expiration date) please check the box below and return to the address below.

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDF-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED
Submit in Duplicate

Operator Name: Christian L. Martin dba Martin Oil Properties			License Number: 03113 norma City, OK 73116 Phone Number: (405) 810 - 0900	
Operator Address: 6421 Avondale			orna City, OK 73116	16
Contact Person: Chris Martin			Phone Number: (405) 810 -0900	
	•		Pit Location (QQQQ):	
Type of Pt: Pt is:		***	SW SW SE NE:	
	Proposed	Endating	Sec. 13 Tup. 20 R 20 F East We	st
☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Dritting Pit	If Existing, date co		2949 Feet from North / X South Line of S	
Workover Pit Heul-Off Pit		***	1248 Feet from 🗸 East / 🗌 West Line of 8	
(If WP Supply API No. or Year Drilled)	Pit capacity:	****	Andomon	County
	_ 	(bbis)		
Is the pit located in a Sensitive Ground Water	r Areo? 🔲 Yes 🔟	J.No	Chloride concentration:	_mgf _
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes ☐ No	☐ Yes 🗹 I	No	native clay	
Ptt dimensions (all but working pils):	10 Length (fe	et) 10	Width (feet) N/A: Steel Pil	is
	from ground level to de		(foat)	
f the pit is lined give a brief description of the meterial, thickness and installation procedur	e liner re.	Describe proce	idures for periodic maintenance and determi REI CEIVE including any special monitoring. KANSAS CORPORATION O	COMMIS 107
If the pit is lined give a brief description of the material, thickness and installation procedu	e liner re.	Describe proce	ncluding any special monitoring. KANSAS CORPORATION (COMMIS: 107 vision
meterial, thickness and installation procedu		Describe proof tiner integrity, i	AUG 3 1 20 CONSERVATION DR WICHITA, KS	COMMIS: 107 vision
meterial, thickness and installation procedur	te. te of pit	Describe proof iner integrity, in Depth to shall Source of Info	AUG 3 1 20 CONSERVATION DR WICHITA, KS	COMMISS 107 VISION
Distance to nearest water well within one-mi	ie of pit	Describe proof iner integrity, in the proof integrity, in the proof into the proof in	CONSERVATION OF Pits ONLY:	COMMISS 107 VISION
Distance to nearest water well within one-mi	le of pitfeet	Depth to shall Source of Information Type of material	AUG 3 1 20 CONSERVATION OF WICHTA IS WITH THE W	COMMISS 107 VISION
Distance to nearest water well within one-mi feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation:	ile of pitfeet	Depth to shall Source of information of material Number of work	AUG 3 1 20 CONSERVATION OF WICHTA INSTANTOR OF WICHTAIN OF WICHTAIN OF WILLY: all utilized in dritting/workover: drilling mud thing pile to be utilized: 1	COMMISS 107 VISION
Distance to nearest water well within one-mi feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	le of pitfeet	Depth to shall Source of information of material Number of work	AUG 3 1 20 CONSERVATION ON WICHTA IS West tresh water	COMMISS 107 VISION
Distance to nearest water well within one-mi feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing walls on lease: Barrels of fluid produced delay: Does the slope from the tank ballery allow a	ile of pit	Depth to shell: Source of information Type of materi Number of wor	AUG 3 1 20 CONSERVATION OF WICHTA INSTANTOR OF WICHTAIN OF WICHTAIN OF WILLY: all utilized in dritting/workover: drilling mud thing pile to be utilized: 1	COMMISS 107 VISION
Distance to nearest water well within one-mi feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing water on lease: Does the slope from the tank battery allow a	ile of pit feet f: if spilled fluids to	Depth to shell: Source of information Type of materi Number of wor	AUG 3 1 20 CONSERVATION ON WICHTA ISS meet fresh water	COMMISS 107 VISION
Distance to nearest water well within one-mi feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced delity: Does the slope from the tank ballery allow a flow into the pit?	ile of pit feet f: if spilled fluids to	Depth to shell: Source of information Type of materi Number of wor	AUG 3 1 20 CONSERVATION ON WICHTA ISS meet fresh water	COMMISS 107 VISION
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing walls on lease: Barrele of fluid produced delity: Does the slope from the tank ballery allow a flow into the pit? Yes No 1 hereby certify that the above state August 31, 2007	le of pit feet f: if spilled fluids to fements are true and a	Depth to shell: Source of information Type of materi Number of wor	AUG 3 1 20 CONSERVATION OF WICHTA IS west treat water	COMMISS 107 VISION
Distance to nearest water well within one-mi feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing walls on lease: Barrele of fluid produced daily: Does the slope from the tank ballary allow a flow into the pit? Yes No 1 hereby certify that the above state	le of pit feet f: if spilled fluids to fements are true and a	Depth to shell: Source of informers Driffing, West Type of materi Number of wor Abandonment Drill pits must	AUG 3 1 20 CONSERVATION OF WICHTA IS west treat water	OOMMISS NOT VISION

Mail to: KCC - Conservation Division, 136 S. Market - Room 2078, Wichite, Kanese 67262

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008