For KCC Use:	7-24-07
Effective Date:	1-2401
District #	<u> </u>
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL



Expected Spud Date	Spot	√ :
month day year ±±:	·	
03113 /		_
OPERATOR: License# 03113 ***	3343 feet from ✓ E / W	
Name: Christian L. Martin dba Martin Oil Properties	Is SECTION Regular Irregular?	The of Section
Address: 6421 Avendate Drive, Suite 212	is Section <u>Inagular</u> Inogular:	
City/State/Zip. Oldshome City, OK 73116	(Note: Locate well on the Section Plat on revel	rse side)
Contact Person. Chris Martin	County: Anderson	
Phone: (405) 810-0900	Lease Name: West Hastert	Well #: 11-IW
8509	Field Name: Garnett Shoestring	
CONTRACTOR: License# 8509	Is this a Prorated / Spaced Field?	Yes [√
lame: Everia circigy Editorianic, mo.	Target Formation(s): Bartiesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 600"	
	Ground Surface Elevation: Ne	feet
	Water well within one-quarter mile:	Yes ✓
	Public water supply well within one mile:	Yes 🗸
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 50'	
Seismic;# of Holes Other	Depth to bottom of usable water: 125'	
Other	Surface Pipe by Alternate: 1 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 900'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Welt Farm Pond Other X	
Yes, true vertical depth:	DWR Permit #:	
lottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?	, ☐Yes [✓
S: SE-SW-NW-SE 1389 FSC, 2040 FEC	If Yes, proposed zone:	
5 / WE / Y / I'M = 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
CE CHICAGESKI 1410' CCI 2343 TE/	PIPLALITY .	RECEIVED
	•	
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 eXAMMAS CO	RPORATION COM
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 eXAMMAS CO	
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahalf be posted on e	plugging of this well will comply with K.S.A. 55 etA NGA S COF JU ach drilling rig;	L 1 9 2007
The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e 3. The minimum amount of surface pipe as specified below shall be	plugging of this well will comply with K.S.A. 55 etANGAS COF JU ach drilling rig; net by circulating cement to the top; in all cases surfa ce (right)	RPORATION COM- L. 192007 BRIGHT HODINGS
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all uncorrectidated materials plus a minimum of 20 feet into	plugging of this well will comply with K.S.A. 55 etAMMAS COF JU ach drilling rig; set by circulating cement to the top; in all cases surface page the underlying formation.	RPORATION COM- L 192007 BRUANCHOBINGE WICHITA, KS
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the	plugging of this well will comply with K.S.A. 55 etANNAS COF ach drilling rig; set by circulating cement to the top; in all cases surface page the underlying formation. district office on plug length and placement is necessary p	RPORATION COM- L 192007 BRUANCHOBINGE WICHITA, KS
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus.	plugging of this well will comply with K.S.A. 55 etANNAS COF ach drilling rig; net by circulating cement to the top; in all cases surface plate the underlying formation. district office on plug length and placement is necessary progged or production casing is cemented in;	L 192007 BRIGHT B 2007 BRIGHT B KS WICHITA, KS WICH TO PROGRAM
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all uncorreolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be ceme.	plugging of this well will comply with K.S.A. 55 etANNAS CON JU ach drilling rig; net by circulating cement to the top; in all cases surfaceing the underlying formation. district office on plug length and placement is necessary p ugged or production casing is cemented in; need from below any usable water to surface within 120 day	L 192007 BRUTTEN COM BRUTTEN
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e 3. The minimum amount of surface pipe as specified below shall be through all uncorreolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order	plugging of this well will comply with K.S.A. 55 etAblishS COF ach drilling rig; and by circulating cement to the top; in all cases surface) with the underlying formation. district office on plug length and placement is necessary pugged or production casing is cemented in; need from below any usable water to surface within 120 days at 133,891-C, which applies to the KCC District 3 area, alt	L. 1 9 2007 EXECUTE: A SECULAR SECULA
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be intrough all uncorreolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be came or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	plugging of this well will comply with K.S.A. 55 efANNAS COF ach drilling rig; net by circulating cement to the top; in all cases surfacepts the underlying formation. district office on plug length and placement is necessary p ugged or production casing is cemented in; nted from below any usable water to surface within 120 day *#133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTIFY district office prior to	L. 1 9 2007 EXECUTE: A SECULAR SECULA
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be intrough all uncorreolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be came or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	plugging of this well will comply with K.S.A. 55 efANNAS COF ach drilling rig; net by circulating cement to the top; in all cases surfacepts the underlying formation. district office on plug length and placement is necessary p ugged or production casing is cemented in; nted from below any usable water to surface within 120 day *#133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTIFY district office prior to	L. 1 9 2007 EXECUTE: A SECULAR SECULA
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahalf be posted on e. 3. The minimum amount of surface pipe as specified below ahalf be a through all uncorreolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be ceme. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall bereby certify that the statements made herein are true and to the best	plugging of this well will comply with K.S.A. 55 effANSAS COFFIGURE (COMPLETED IN COMPLETED IN C	L. 1 9 2007 EXECUTE: A SECULAR SECULA
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be a through all uncorreolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be ceme. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall bereby certify that the statements made herein are true and to the best	plugging of this well will comply with K.S.A. 55 etANNAS CONTROL of this well will comply with K.S.A. 55 etANNAS CONTROL of the underlying coment to the top; in all cases surfacelying the underlying formation. district office on plug length and placement is necessary pugged or production casing is comented in; and from below any usable water to surface within 120 day in #133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTHEY district office prior to of my knowledge and belief. Title: Agent	L. 1 9 2007 EXECUTE: A SECULAR SECULA
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be inthrough all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best pate: July 19, 2007	plugging of this well will comply with K.S.A. 55 effANSAS COFFIGURE (COMPLETED IN COMPLETED IN C	L. 1 9 2007 EXECUTE: A SECULAR SECULA
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e 3. The minimum amount of surface pipe as specified below shall be intrough all uncorreolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemerate or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best plate: July 19, 2007	plugging of this well will comply with K.S.A. 55 etANSAS COR ach drilling rig; set by circulating cement to the top; in all cases surfaceless the underlying formation. district office on plug length and placement is necessary p ugged or production casing is cemented in; and from below any usable water to surface within 120 day *#133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTHY district office prior to of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill.	L 19 2007 BRANCHORIUM (CMICHITA, KS prior to pluggin ye of spud date, e-mate II cemen any cementing.
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pli 6. If an ALTERNATE II COMPLETION, production pipe shall be came or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best state. Signature of Operator or Agent:	plugging of this well will comply with K.S.A. 55 etANNAS CON plugging of this well will comply with K.S.A. 55 etANNAS CON plugging ach drilling rig; net by circulating cement to the top; in all cases surfaceopte the underlying formation. district office on plug length and placement is necessary pugged or production casing is cemented in; need from below any usable water to surface within 120 day #133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTHY district office prior to of my knowledge and belief. **Title: Agent** **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill, File Completion Form ACO-1 within 120 days of spud of the cases.	L 1 9 2007 RECEIVED TO BE SENTED TO BE SENT
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be through all uncorreolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pit 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best pate: July 19, 2007 Signature of Operator or Agent: Apple 19 15 - 2003 - 24446-0000	plugging of this well will comply with K.S.A. 55 etANSAS COF ach drilling rig; not by circulating cement to the top; in all cases surfacepts the underlying formation. district office on plug length and placement is necessary p ugged or production casing is cemented in; nted from below any usable water to surface within 120 day 1133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. Remember to: - File Drill PR Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud - File acreage attribution plat according to field proration	L 19 2007 REMANDAD INSERTION COMMITTEE AND ADMITTEE AND
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all uncorreolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be came or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best state. July 19, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15	plugging of this well will comply with K.S.A. 55 etANSAS COF ach drilling rig; not by circulating cement to the top; in all cases surfacepts the underlying formation. district office on plug length and placement is necessary p ugged or production casing is cemented in; nted from below any usable water to surface within 120 day #133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. **File Orill Pk Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to worke	L 1 9 2007 REMINION COM L 1 9 2007 REMINION COM REMINI
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e 3. The minimum amount of surface pipe as specified below shall be of through all uncorreolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best pate: Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO3 - 2 4446 - OOO Conductor pipe required feet per Alt. 1. The production and eventual feet per Alt. 1. The production and eventual feet per Alt. 1. The production are pipe required feet per Alt.	plugging of this well will comply with K.S.A. 55 etANNAS COR ach drilling rig; set by circulating cement to the top; in all cases surface)set the underlying formation. district office on plug length and placement is necessary p gged or production casing is cemented in; r#133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill, - File Completion Form ACO-1 within 120 days of spud of - Notify appropriate district office 48 hours prior to worko - Submit plugging report (CP-4) after plugging is comple	L 1 9 2007 RECEIVED TO SECURITY OF SECURITY OF SPURITY
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shell be a through all uncorreolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemerate or pursuent to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best mate: July 19, 2007 Signature of Operator or Agent: Description of the spud pipe required the production pipe required to the set of the pipe required to the pipe required	plugging of this well will comply with K.S.A. 55 etANSAS CONTROL Plugging of this well will comply with K.S.A. 55 etANSAS CONTROL Plugging rig; and by circulating cement to the top; in all cases surfaceplating the underlying formation. district office on plug length and placement is necessary pugged or production casing is cemented in; and from below any usable water to surface within 120 days #133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. **Title: Agent** **Remember to: - File Orill Pk Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to works. - Submit plugging report (CP-4) after plugging is comple. - Obtain written approval before disposing or injecting se	L 1 9 2007 REMINION COM L 1 9 2007 REMINION COM REMINI
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e 3. The minimum amount of surface pipe as specified below shall be of through all uncorsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best hate: July 19, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO3 - 2 4446-0000 Conductor pipe required feet per Alt. (2)	plugging of this well will comply with K.S.A. 55 etANNAS COF ach drilling rig; set by circulating cement to the top; in all cases surface)set the underlying formation. district office on plug length and placement is necessary p togged or production casing is cemented in; r #133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File competent form ACO-1 within 120 days of spud File acreege attribution plat according to field proration Notify appropriate district office 48 hours prior to worko Submit plugging report (CP-4) after plugging is comple Obtain written approval before disposing or injecting se If this permit has expired (See: authorized expiration de	L 1 9 2007 REMINION COM L 1 9 2007 REMINION COM REMINI
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be attrough all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the fit an ALTERNATE II COMPLETION, production pipe shall be came. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best late: July 19, 2007 Signature of Operator or Agent: Approved by: Fall 719-07 //Au # 1-3-08 Minimum surface pipe required feet per Ait. X 2 Approved by: Fall 719-07 //Au # 1-3-08	plugging of this well will comply with K.S.A. 55 etANNAS COR ach drilling rig; set by circulating cement to the top; in all cases surface) (set the underlying formation. district office on plug length and placement is necessary p gged or production casing is cemented in; r#133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreege attribution plat according to fleid proration - Notify appropriate district office 48 hours prior to worko - Submit plugging report (CP-4) after plugging is comple - Obtain written approval before disposing or injecting se - If this permit has expired (See: authorized expiration de check the box below and return to the address below.	L 1 9 2007 REMINION COM L 1 9 2007 REMINION COM REMINI
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be attrough all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the figure of the appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be ceme. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best state: July 19, 2007 Signature of Operator or Agent: Approved by: July 19, 2007 For KCC Use ONLY API # 15 - OO3 - 244446-0000 Conductor pipe required	plugging of this well will comply with K.S.A. 55 etANNAS COF ach drilling rig; set by circulating cement to the top; in all cases surface)set the underlying formation. district office on plug length and placement is necessary p togged or production casing is cemented in; r #133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File competent form ACO-1 within 120 days of spud File acreege attribution plat according to field proration Notify appropriate district office 48 hours prior to worko Submit plugging report (CP-4) after plugging is comple Obtain written approval before disposing or injecting se If this permit has expired (See: authorized expiration de	L 1 9 2007 REMINION COM L 1 9 2007 REMINION COM REMINI
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be attrough all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the figure of the appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be ceme. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best state: July 19, 2007 Signature of Operator or Agent: Approved by: July 19, 2007 For KCC Use ONLY API # 15 - OO3 - 244446-0000 Conductor pipe required	plugging of this well will comply with K.S.A. 55 etANNAS COR ach drilling rig; set by circulating cement to the top; in all cases surface) (set the underlying formation. district office on plug length and placement is necessary p gged or production casing is cemented in; r#133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreege attribution plat according to fleid proration - Notify appropriate district office 48 hours prior to worko - Submit plugging report (CP-4) after plugging is comple - Obtain written approval before disposing or injecting se - If this permit has expired (See: authorized expiration de check the box below and return to the address below.	L 1 9 2007 REMINION COM L 1 9 2007 REMINION COM REMINI

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED
Submit in Duplicate

Operator Name: Christian L. Martin	dba Martin Oil	Properties	License Number: 03113	MAFA
Operator Address: 6421 Avondale			oma City, OK 73116	OHRECT.
Contact Person: Chris Martin Lease Name & Well No.: West Hastert 11-IW		Phone Number: (405) 810	0900	
			Pit Location (QQQQ):	
	Pit is:	***	SE- SW NE SW	
Type of Pit:	Proposed	Existing	Sec. 13 Twp. 20 R. 20	East West
Emergency Pit Burn Pit Settling Pit 7 Drilling Pit	If Existing, date co		Feet from North / [South Line of Section
Workover Pit Haul-Off Pit		***	3343 Feet from East / [
(If WP Supply API No. or Year Drilled)	Pit capacity:	***	Anderson	
	120	(bbis)		County
is the pit located in a Sensitive Ground Water	r Aree? Yes 🗸	ł No	Chloride concentration:	mg/l
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is r	
Yes No	Yes 📝	No	native clay	
Pit dimensions (all but working pits):	10 Length (fe	et)10	Width (feet)	_ N/A: Steel Pits
	from ground level to de	sepest point 5	(feet)	
if the pit is after give a trial restriction of at material, thickness and installation procedu	ю шточ г о .		idures for periodic meintenence and def actuding any special monitoring.	terminang
If the pit is lined give a brief description of the material, thickness and installation procedure material, thickness and installation procedure. Distance to pearest water well within one-mi	re .	liner integrity, i		
material, thickness and installation procedu	ite of pit	Uner integrity, i Depth to shell Source of info	west fresh water	
Distance to nearest water well within one-mi	ile of pitfeet	Depth to shallo	west fresh waterfest. metfest. met electric	
Distance to necrest water well within one-mi A/A feet Depth of water well. Emergency, Settling and Burn Pite ONLY	ile of pit	Depth to shallo Source of infor	west fresh waterfest. malion: west waterfest. malion: west ownerelectric	clogKDWR
Distance to neerest water well within one-mi N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY	ile of pitfeet	Depth to shall Source of information works Drilling, Work Type of materia	west fresh waterfest. metfest. met electric	clogKDWR
Distance to nearest water well within one-mi A/A feet Dapth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	ile of pitfeat	Depth to shalk Source of information of material Number of work	west fresh water	clogKDWR
Distance to nearest water well within one-mi A/A feet Depth of water well Emergency, Settling and Burn Pite ONLY Producing Formation: Number of producing wells on lease: Berrets of fluid produced daily: Does the slope from the tank bettery allow a	ite of pitfeat	Depth to shall Source of information present Drilling, Work Type of materi Number of work Abandonment	west fresh water	ud
Distance to nearest water well within one-mi A/A feet Depth of water well Emergency, Settling and Burn Pite ONLY Producing Formation: Number of producing wells on lease: Berrels of fluid produced daily: Does the slope from the tank bettery allow a	ile of pitfeet f:	Depth to shell Source of info sness Drilling, Work Type of materi Number of wo Abandonment	meet fresh waterfeet. meet fresh waterfeet. mailion: well owner electric over and Hauf-Off Pits OMLY: al utilized in drilling/workover: drilling m idng pits to be utilized: 1 procedure: air dry and backfill be closed within 365 days of spud date.	ud
Distance to nearest water well within one-mi A/A feet Depth of water well Emergency, Settling and Burn Pite ONLY Producing Formation: Number of producing wells on leases: Berrets of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? I hereby certify that the above star July 19, 2007	ile of pitfeet f:	Depth to shelk Source of info stream present Drilling, Work Number of wor Abendonment Drill pits must correct to the best	weet fresh water	RECEIVED CORPORATION COMMISS
Distance to nearest water well within one-mi	ile of pitfeet f:	Depth to shelk Source of info stream present Drilling, Work Number of wor Abendonment Drill pits must correct to the best	weet fresh water	C log KDWR Ud RECEIVED CORPORATION COMMISSI
Distance to nearest water well within one-mi A/A feet Depth of water well Emergency, Settling and Burn Pite ONLY Producing Formation: Number of producing wells on lease: Berrets of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? I hereby certify that the above star July 19, 2007	ite of pit	Depth to shelk Source of info stream present Drilling, Work Number of wor Abendonment Drill pits must correct to the best	weet freeh waterfeet. mation: well ownerelectric over and Hauf-Off Pits ONLY: al utilized in drilling/workover: drilling mating pits to be utilized: 1 procedure: air dry and backfill be closed within 365 days of spud date. It of my torowledge and belief. KANSAS Lignature of Applicant or Agent.	RECEIVED G CORPORATION COMMISS JUL 1 9 2007

Meil to: KCC - Conservation Division, 136 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008