For KCC Use: Effective Date: District # SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

to all Omical Datos				
-ypecied Spud Date:	February	2008	Spot Description: 120' N & 50' E of NW NW	
Expected Spud Date:	month day	year	App. NW NW Sec. 3 Twp. 17 S. R. 26 E	
	33315 🗸		(a/a/a/a) 540 feet from N / S Line of Sec	
PERATOR: License# lame: Mar-Lou Oil Compa			710 feet from E / X W Line of Sec	tion
lame: IVIar-Eou On Compa	arry, ELO		Is SECTION: Regular Irregular?	
ddress 1: P.O. Box 218			(Note: Locate well on the Section Plat on reverse side)	
ddress 2: ity: Wilson	State: Ks. Zip:	67490+_0218	County: Ness	
ontact Person: Terry W.	Piesker		Lease Name: Dumler "A" Well #: 1	
hone: 785-735-4363			Field Name: Utica Ext.	
	31548		Is this a Prorated / Spaced Field?	No
ONTRACTOR: License# ame: Discovery Drilling Co	n Inc		Target Formation(s): Mississippi	·
ame:	7, 110		Nearest Lease or unit boundary line (in footage): 540'	
Well Drilled For:		Type Equipment:	Ground Surface Elevation: Est. 2600' feet	MSL
XIOii	Rec Infield	Mud Rotary ✓	Water well within one-quarter mile:	No_
Gas Stora		Air Rotary	Public water supply well within one mile:	
Dispo	osal Wildcat [Cable	Depth to bottom of fresh water: 150'	
Seismic ;#	of Holes Other		Depth to bottom of usable water: 1000'	
Other:			Surface Pipe by Alternate:	
The contract of and the	Il information as follows:		Length of Surface Pipe Planned to be set: 200+	
—	I information as follows:		Length of Surface Pipe Frames to be set. Length of Conductor Pipe (if any): None	
Operator:			Projected Total Depth: 4600'	
Well Name:			Formation at Total Depth: Mississippi	
Original Completion D	late: Original To	otal Depth:	Water Source for Drilling Operations:	
		Yes No	Well Farm Pond Other:	
irectional, Deviated or Ho	orizontal wellbore?			
· yes, true vertical depuis -			DWR Permit #:(Note: Apply for Permit with DWR)	·····
				71 ·
CC DKT #			Will Cores be taken?	(No
KCC DKT #:			Will Cores be taken?	_
CC DKT #:			If Yes, proposed zone:	
KCC DKT #:			If Yes, proposed zone: KANSAS CORPORATION	
		AFF	If Yes, proposed zone: RECEIVE KANSAS CORPORATION	ΞĽ 'COΜ
The undersigned hereby	$_{ m extit{y}}$ affirms that the drilling, co	AFF mpletion and eventual plu	If Yes, proposed zone: KANSAS CORPORATION	ΞĽ 'COΜ
The undersigned hereby t is agreed that the follo	r affirms that the drilling, conwing minimum requirement	AFF mpletion and eventual plu is will be met:	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq. JAN 0 4 20	≟г Соми Э08
The undersigned hereby t is agreed that the follo 1. Notify the appropr	y affirms that the drilling, con wing minimum requirement riate district office <i>prior</i> to s	AFF mpletion and eventual plu is will be met: spudding of well;	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT gging of this well will comply with K.S.A. 55 et. seq. CONSERVATION DR WICHTA RO	≟г Соми Э08
The undersigned hereby It is agreed that the follo 1. Notify the appropr 2. A copy of the app	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to so proved notice of intent to drill count of surface pine as spec	AFF mpletion and eventual plu is will be met: spudding of well; il shall be posted on each	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq. CONSERVATION DIVIDING TIG; by circulating cement to the top; in all cases surface pipe shall be set	≟г Соми Э08
The undersigned hereby It is agreed that the follo 1. Notify the appropr 2. A copy of the app 3. The minimum am	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to soroved no surface pine as specially that a materials plus as specially that a material plus a material p	AFF mpletion and eventual plu is will be met: spudding of well; il shall be posted on each cified below shall be set	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set RECEIVIEN KANSAS CORPORATION FIDAVIT CONSERVATION DIVINITION WICHITA, KS By underlying formation.	≟г Соми Э08
The undersigned hereby It is agreed that the follo 1. Notify the appropr 2. A copy of the app 3. The minimum am through all uncons	y affirms that the drilling, conving minimum requirement riate district office prior to so where the district of intent to drill yount of surface pipe as special deals an acceptant between the tween and the surface an acceptant between the tween and the surface and acceptant between the tween and the surface and acceptant between the tween acceptant between the tween acceptant and the surface and acceptant the tween tween the tween the tween tween the tween the tween tween the tween tween tween tween the tween twee	AFF mpletion and eventual plu is will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set by underlying formation. Interpretation of the set o	≟г Соми Э08
The undersigned hereby t is agreed that the follows: 1. Notify the approprict A copy of the appositions. The minimum amount through all unconsections.	y affirms that the drilling, conving minimum requirement riate district office prior to surved notice of intent to drill ount of surface pipe as specialistic of an agreement between the partified.	AFF mpletion and eventual plus will be met: spudding of well; il shall be posted on each cified below shall be set into the inthe operator and the distance well is either plum.	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. CONSERVATION DISTRICTION OF WICHITA, KS by circulating cement to the top; in all cases surface pipe shall be set by underlying formation. Interior office on plug length and placement is necessary prior to plugging; and or production casing is cemented in:	≟г Соми Э08
The undersigned hereby t is agreed that the follows: 1. Notify the appropriate appropriat	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to so proved notice of intent to drilling to the surface pipe as special solidated materials plus a mole, an agreement between district office will be notified and the surface of the surfac	AFF mpletion and eventual plus is will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the operator and the dist before well is either pluggion pipe shall be cemente	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. CONSERVATION DISTRICTION DISTRICTION In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. Interior office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. In 33 891-C. which applies to the KCC District 3 area, alternate II cementing	≟г Соми Э08
The undersigned hereby t is agreed that the follows: 1. Notify the appropriate appropriat	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to so proved notice of intent to drilling to the surface pipe as special solidated materials plus a mole, an agreement between district office will be notified and the surface of the surfac	AFF mpletion and eventual plus is will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the operator and the dist before well is either pluggion pipe shall be cemente	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. CONSERVATION DISTRICTION DISTRICTION In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. Interior office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. In 33 891-C. which applies to the KCC District 3 area, alternate II cementing	≟г Соми Э08
The undersigned hereby t is agreed that the follows. 1. Notify the approprime approprim	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to surved notice of intent to drill ount of surface pipe as special special and agreement between district office will be notified as II COMPLETION, production pendix "B" - Eastern Kansaed within 30 days of the spu	AFF mpletion and eventual plus is will be met: spudding of well; il shall be posted on each cified below shall be set ininimum of 20 feet into the operator and the dist before well is either pluggion pipe shall be cemente as surface casing order #1 indidate or the well shall be	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT In drilling rig; In drilling r	≟г Соми Э08
The undersigned hereby t is agreed that the followard in Notify the appropriation of the appropriation of the appropriation of the well is dry to the appropriate of	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to surveyed notice of intent to drill fount of surface pipe as special solidated materials plus a mole, an agreement between district office will be notified a li COMPLETION, production of the spunt of th	AFF mpletion and eventual pluts will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the in the operator and the dist before well is either plugg ion pipe shall be cemente as surface casing order #1 id date or the well shall be the true and correct to the b	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT In drilling rig; In drilling r	±1. СОМИ ЭОВ ∕ISIОN
The undersigned hereby t is agreed that the followard is agreed that the followard is agreed that the appropriate of the approp	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to surveyed notice of intent to drill fount of surface pipe as special solidated materials plus a mole, an agreement between district office will be notified a li COMPLETION, production of the spunt of th	AFF mpletion and eventual pluts will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the in the operator and the dist before well is either plugg ion pipe shall be cemente as surface casing order #1 id date or the well shall be the true and correct to the b	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT In drilling rig; In drilling r	±1. СОМИ ЭОВ ∕ISIОN
The undersigned hereby t is agreed that the followard is agreed that the followard is agreed that the appropriate of the approp	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to surved notice of intent to drill ount of surface pipe as special special and agreement between district office will be notified as II COMPLETION, production pendix "B" - Eastern Kansaed within 30 days of the spu	AFF mpletion and eventual pluts will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the in the operator and the dist before well is either plugg ion pipe shall be cemente as surface casing order #1 id date or the well shall be the true and correct to the b	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT In drilling rig; In drilling r	±1. СОМИ ЭОВ ∕ISIОN
The undersigned hereby It is agreed that the follo 1. Notify the appropr 2. A copy of the app 3. The minimum am through all uncons 4. If the well is dry h 5. The appropriate of 6. If an ALTERNATE Or pursuant to Ap must be complete I hereby certify that the Date: 12-31-0	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to surveyed notice of intent to drill fount of surface pipe as special solidated materials plus a mole, an agreement between district office will be notified a li COMPLETION, production of the spunt of th	AFF mpletion and eventual pluts will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the in the operator and the dist before well is either plugg ion pipe shall be cemente as surface casing order #1 id date or the well shall be the true and correct to the b	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. JAN 0 4 20 CONSERVATION DIA WICHITA, KS Be underlying formation. Indicate on plug length and placement is necessary prior to plugging; and of rom below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: Consultation Title: Consultation Title: Consultation Remember to:	žL: COMM DO8 VISION
The undersigned hereby t is agreed that the folloo 1. Notify the appropriate of the app. 3. The minimum amthrough all unconses. If the well is dry his the appropriate of the appropriat	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to surved notice of intent to drilling ount of surface pipe as special special materials plus a mole, an agreement between district office will be notified a II COMPLETION, production of the special within 30 days of the spustatements made herein are surveyed.	AFF mpletion and eventual pluts will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the in the operator and the dist before well is either plugg ion pipe shall be cemente as surface casing order #1 id date or the well shall be the true and correct to the b	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq. JAN 04 20 CONSERVATION DIN WICHITA, KS Be underlying formation. Interest office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date. IS3,891-C, which applies to the KCC District 3 area, alternate II cementing in plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: Consultation Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	EL: COMMO OO8 AISTON
The undersigned hereby t is agreed that the follows a spread that the follows a spread that the follows a spread through all unconsumed and through all unconsumed and the well is dry how the spread to the spread to the spread that the spr	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to surroved notice of intent to drill fount of surface pipe as special solidated materials plus a majore, an agreement between district office will be notified a Eli COMPLETION, production of the production of the special within 30 days of the spustatements made herein and the special signature of Operating 27 Signature Op	mpletion and eventual pluts will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the other than the operator and the distribution pipe shall be cemente as surface casing order #1 and date or the well shall be the true and correct to the the tor or Agent.	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq. JAN 04 20 CONSERVATION DIN WICHTA, KS Be underlying formation. Interest office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: Conscilitation Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	žL: COMM DO8 VISION
The undersigned hereby It is agreed that the follo 1. Notify the appropr 2. A copy of the app 3. The minimum amthrough all uncons 4. If the well is dry h 5. The appropriate of 6. If an ALTERNATE Or pursuant to Apmust be complete I hereby certify that the Date: 12-31-0 For KCC Use ONLY	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to surved notice of intent to drill rount of surface pipe as special special special survey and survey of the surface will be notified an agreement between district office will be notified at ICOMPLETION, production of the survey of the special within 30 days of the special within 30 days of the special statements made herein and a Signature of Operating Carlon Company of the special survey of the special statements and the survey of the special statements and the survey of the special survey of the survey of th	mpletion and eventual pluts will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the operator and the distribution pipe shall be cemente as surface casing order #1 and date or the well shall be the true and correct to the butter or Agent.	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq. JAN 04 20 CONSERVATION DIN WICHITA, KS Be underlying formation. Interest office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. It is allowed any usable water to surface within 120 DAYS of spud date. It is allowed any usable water to surface within 120 DAYS of spud date. It is allowed in all cases, NOTIFY district office prior to any cementing. Best of my knowledge and belief. Title: Consultant Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	COMMON AND AND AND AND AND AND AND AND AND AN
The undersigned hereby t is agreed that the follows is agreed that the follows. A copy of the apposition of the image of t	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to surved notice of intent to drill ount of surface pipe as special special special survey and agreement between district office will be notified a Eli COMPLETION, production of the special survey and within 30 days of the spustatements made herein and Signature of Operating COMPLETION of Operating COMPLETION of the special survey and the special survey of the survey of the special survey of th	mpletion and eventual pluts will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the other than the operator and the distribution pipe shall be cemente as surface casing order #1 and date or the well shall be the true and correct to the the tor or Agent.	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq. JAN 04 20 CONSERVATION DIN WICHTA, KS Be underlying formation. Interest office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days)	20000000000000000000000000000000000000
The undersigned hereby It is agreed that the follows: 1. Notify the appropriate of the a	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to surved notice of intent to drill ount of surface pipe as special special special survey and agreement between district office will be notified a Eli COMPLETION, production of the special survey and within 30 days of the spustatements made herein and Signature of Operating COMPLETION of Operating COMPLETION of the special survey and the special survey of the survey of the special survey of th	mpletion and eventual pluts will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the operator and the distribution pipe shall be cemente as surface casing order #1 and date or the well shall be the true and correct to the butter or Agent.	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq. JAN 04 20 CONSERVATION DIN WICHTA, KS Be underlying formation. Interest office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days).	COMMON AND AND AND AND AND AND AND AND AND AN
The undersigned hereby t is agreed that the followard is agreed that the followard is agreed that the followard is agreed that the appropriate of	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to surved notice of intent to drill count of surface pipe as special solidated materials plus a mole, an agreement between district office will be notified Ell COMPLETION, production pendix "B" - Eastern Kansaed within 30 days of the spustatements made herein and Signature of Operating COMPLETION of Op	mpletion and eventual pluts will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the operator and the distribution pipe shall be cemente as surface casing order #1 and date or the well shall be the true and correct to the butter or Agent.	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq. JAN 04 20 CONSERVATION DIN WICHTA, KS By circulating cement to the top; in all cases surface pipe shall be set By underlying formation. Interest office on plug length and placement is necessary prior to plugging; Igd or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. It all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. If the Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	20000000000000000000000000000000000000
The undersigned hereby t is agreed that the folloo 1. Notify the appropriate 2. A copy of the app. 3. The minimum amthrough all unconsum 4. If the well is dry h 5. The appropriate of 6. If an ALTERNATE Or pursuant to Apmust be completed thereby certify that the Date: 12 - 31 - 00 For KCC Use ONLY API # 15 - 135 - Conductor pipe required Minimum surface pipe Approved by: 15 - 15 authorization exp	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to so proved notice of intent to drilling to the solidated materials plus a mole, an agreement between district office will be notified. Il COMPLETION, production of prendix "B" - Eastern Kansard within 30 days of the spustatements made herein and statements made herein and statements. Signature of Operating Company of the spustatement o	mpletion and eventual pluts will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the theore well is either pluggion pipe shall be cemented as surface casing order #1 and date or the well shall be the true and correct to the better or Agent.	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq. JAN 04 20 CONSERVATION DIN WICHITA, KS Be underlying formation. Interest office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date. Itan, 891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Best of my knowledge and belief. Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	3 1/ 26
The undersigned hereby It is agreed that the folloo 1. Notify the appropriate 2. A copy of the app. 3. The minimum ame through all unconsections of the end of the well is dry high for the well and the well a	y affirms that the drilling, conving minimum requirement riate district office <i>prior</i> to surved notice of intent to drill count of surface pipe as special solidated materials plus a mole, an agreement between district office will be notified Ell COMPLETION, production pendix "B" - Eastern Kansaed within 30 days of the spustatements made herein and Signature of Operating COMPLETION of Op	mpletion and eventual pluts will be met: spudding of well; il shall be posted on each cified below shall be set ninimum of 20 feet into the theore well is either pluggion pipe shall be cemented as surface casing order #1 and date or the well shall be the true and correct to the better or Agent.	If Yes, proposed zone: KANSAS CORPORATION FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq. JAN 04 20 CONSERVATION DIN WICHTA, KS By circulating cement to the top; in all cases surface pipe shall be set By underlying formation. Interest office on plug length and placement is necessary prior to plugging; Igd or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. It all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. If the Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	20000000000000000000000000000000000000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24736-0000	
Operator: Mar-Lou Oil Company, LLC	Location of Well: County: Ness
Lease: Dumler "A"	540 feet from N / S Line of Section
Well Number: 1	710 feet from E / W Line of Section
Field: Utica Ext.	Sec. 3 Twp. 17 S. R. 26 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

710'	J540' ≥ O					,	,,,,,,,,,	FEEC ETMES KANSAS CORPORATION .
								JAN 0 4 2008
								CONSERVATION DIVISE. WICHITA, KS
	<u>:</u> :	:	·) ——				EXAMPLE
								1980
					,,			3390'
		,,,				4		
								SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		License Number: 33315				
Operator Name: Mar-Lou Oil Company	y, LLC					
Operator Address: P.O. Box 218		77110011				
Contact Person: Terry W. Piesker		Phone Number: 785-735-4363				
Lease Name & Well No.: Dumler "A"	11		Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed [Existing	Sec. 3 Twp. 17 R. 26 East West			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity: 3,000 (bbls)		710 Feet from East / X West Line of Section			
(If WP Supply API No. or Year Drilled)			Ness County			
Is the pit located in a Sensitive Ground Water		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level? Yes No	Artificial Liner?	No .	How is the pit lined if a plastic liner is not used? Fresh Water Mud and Native Mud			
Pit dimensions (all but working pits):2	80 Length (fe	et)	Width (feet) N/A: Steel Pits			
Depth f	rom ground level to de	eepest point:	6 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedur	e.	liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION JAN 0 4 2008				
Distance to nearest water well within one-mi		Source of info	owest fresh water 150. LS feet CONSERVATION DIVISION WICHITA, KS. LS electric log WICHITA, KDWR			
			kover and Haul-Off Pits ONLY:			
Emergency, Settling and Burn Pits ONLY Producing Formation:		Type of material utilized in drilling/workover: Fresh Water Mud				
Number of producing wells on lease:		Number of working pits to be utilized:3				
Barrels of fluid produced daily:		Abandonment procedure: Evapoation and Backfill				
Does the slope from the tank battery allow a flow into the pit? Yes No	II spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above sta	tements are true and	correct to the be	st of my knowledge and belief.			
12-31-07 Date		Very	W. Riasker Signature of Applicant or Agent			
	ксс	OFFICE USE	ONLY Steel Pit RFAC RFAS			
Date Received: 1/4/08 Permit Nu	mber:	Peri	mit Date: // 4/08 Lease Inspection: Yes No			