3 amended- Moved Location + 14-08 CORRECTED Form C-1
CORRECTED Comber 2002
Corm must be Typed

Effective Date: //-4-07

SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed Form must be Signed All blanks must be Fifted

Special Spite Date month day year month	Funcated Saud Data 1/5/2008	
OPERATOR: Licentew 379804 Name. XTO Exprey; Inc. Name. XTO Exprey; I	Expected Spud Date	Spot East
OBERTADN: Licentese Andrews 2350 Address 210 Park Rive. Sto 2350 Address 210 Park Rive. Sto 2350 Contact Person: Parlier Lane Contact Contact Contact Contact Person: Parlier Lane Contact Contact Contact Contact Person: Parlier Lane Contact Contact Contact Contact Person: Parlier Lane Contact C		
SECTION Sequent Section Et W Uno of Section Section Et W Uno of Section Section Et W Uno of Section Se	OPERATOR: License# 32864	
Address_210 Fark Ave. Sis 2:50 Section Sequent Irregular?	Name. XTO Energy, Inc.	feet from F / W Line of Section
Clystater (2): Cushoms CN; CK 73102 Contact Parson. Ashey Larse Phone: 400-232-4011 CONTRACTOR: Licensee 33784 Name: Trinidad Drilling Ltd Shame: Trinidad Drilling Ltd Shame: Storage Pool Ex. Type Equipment: Target Formation (3): Moleculary Storage Pool Ex. Ar Rotary Target Formation (3): Moleculary Storage Pool Ex. Ar Rotary Target Formation (3): Moleculary Storage Pool Ex. Ar Rotary Moleculary Storage Pool Ex. Ar Rotary Storage Pool Ex. Ar Rota	210 Park Ave., Ste. 2350	ls SECTIONRegularIrregular?
County: Kession' Phone: disc3242-2011 CONTRACTOR: Licenses 33794 Name: Triridad Drilling Lid Well Drilled For: Well Class: Type Equipment:	City/State/Zin: Oklahoma City, OK 73102	(Note: Locate well on the Section Plat on reverse side)
Leasa Name: Miller Well #:13-9	Contact Parson. Ashley Lane	
Field Name: Highdon/ Panoma Strate Trype Equipment: Sale Protect of Space Field Space Trype Equipment: Trype	405-232-4011	County:
Section Sect	Pnone;	Lease Name: Well #; Well #; Well #
Name: Trinited Drilling Ltd Well Drilled For: Well Class: Type Equipment: Mod Rotary	CONTRACTOR: License# 33784	
Well Drilled For Well Class: Type Equipment: New Yell Class: Type Equipment: New Yell Class: Type Equipment: New Yell Class: N	Name: Trinidad Drilling Ltd	
Gourd Surface Elevation	ivalite.	
Ground Surface Elevation, 2012 tolet MC Ground Surface Elevation, 2012 tolet Well Mc Ground Surface Elevation, 2012 tolet Hind the Understand Surface Elevation, 2012 tolet Hind Surface E	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 517
Water well within one-quarter mile: Yes Meter well within one-quarter mile: Yes Meter well within one-quarter mile: Yes Meter well within one mile: Yes Yes Meter well within one mile: Yes Yes Meter well within one mile: Yes		Ground Surface Elevation: 3012 teet MSL
Selsmic; s of Holes		Water well within one-quarter mile:
Depth to bottom of tresh water: 340 Depth to bottom of tresh water: 340 Depth to bottom of usable water: 320 Surface Pipe by Afternate: 1 1 2 2 3 300 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be set 350 Length of Surface Pipe Planned to be 320 Formation at Total Depth: 3000 Formation at Total Depth: Neve Lineatone Well I Farm Pond Other Hauled In DWR Permit #: (Note: Apply for Permit with DWR) Well Cores be taken? If yes, proposed zone: RECEVI AFFIDAVIT KANSAS CORPORATION **TFIDAVIT** KANSAS CORPORATION **TREELE VILLE AND		Public water supply well within one mile:
Dopth to bottom of usable water; 300 Surface Pipe by Ahemate: 1 2 2 2 2 2 2 2 2 2		
I OWWC: old well information as follows: Operator:	Seismic;# of Holes Other	
Length of Surface Pipe Planned to be set: 300	Other	
Coperator: Clength of Conductor Pipe required: Conductor Pipe require		
Well Name: Original Completion Date: Original Total Depth: Sortional, Deviated or Horizontal wellbore? Yes No Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: (Note: Apply to Permit with DWR	II OWWO: old well information as follows:	Length of Sunace Pipe Planned to be set:
Original Completion Date:Original Total Depth:	Operator:	
Water Source for Diffling Operations:	Well Name:	The state of the s
Well Farm Pond Other Hauled in DWR Permit #: DWR Permit Perm	Original Completion Date:Original Total Depth:	Tomation at local beptil.
Yes, true vertical depth:		Water Source for Drilling Operations:
Note: Apply for Permit with DWR Note: Apply for Permit with Papper papper for Permit Expired Note: Apply for Permit Expired	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Hauled in
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT AND 0 4 2 CONSERVATION 0 CONSER	f Yes, true vertical depth:	DWR Permit #:
Will Cores be taken? If Yes proposed zone: RECEIVI AFIDAVIT AFIDAVIT AFIDAVIT KANSAS CORPORATION (ANSAS CORPORATION If Yes proposed zone: RECEIVI KANSAS CORPORATION (ANSAS CORPORATION If Yes proposed zone: RECEIVI KANSAS CORPORATION (ANSAS CORPORATION If Yes proposed zone: RECEIVI KANSAS CORPORATION (ANSAS CORPORATION If Yes proposed zone: AFIDAVIT KANSAS CORPORATION (ANSAS CORPORATION If Yes proposed zone: RECEIVI KANSAS CORPORATION (ANSAS CORPORATION If Yes proposed zone: RECEIVI KANSAS CORPORATION (ANSAS CORPORATION CONSERVATION CONSERVATION (CONSERVATION If Yes proposed zone: AFIDAVIT KANSAS CORPORATION (ANSAS CORPORATION CONSERVATION (CONSERVATION CONSERVATION (CONSERVATION (CONSERVATI	Bottom Hole Location:	(Note: Apply for Permit with DWR)
If yes, proposed zone: AFIDAVIT RECEIVI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cernent to the top; in all cases surface pipe shall MeONTA in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 093 218 4 - 0000 feet per Alt. 120 Approved by: 100 100 100 Approved by: 100	KCC DKT #:	
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1 is agreed that the following minimum requirements will be met: 2 A copy of the appropriate district office prior to spudding of well; 2 A copy of the appropriate district office prior to spudding of well; 3 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the underlying formation. 5 The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6 If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7 Title: Regulatory Analyst 8 Signature of Operator or Agent: 1 File Completion Form ACO-1 within 120 days of spud date; 1 File Completion Form ACO-1 within 120 days of spud date; 2 File Completion Form ACO-1 within 120 days of spud date; 3 File Completion Form ACO-1 within 120 days of spud date; 3 File Completion Form ACO-1 within 120 days of spud date; 4 File Completion Form ACO-1 within 120 days of spud date; 5 File Completion Form ACO		RECEIVED
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For KCC Use ONLY API # 15 - O93 - 218/4 - ODCD Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
Signature of Operator or Agent: For KCC Use ONLY API # 15 - O93-21814-0000 Conductor pipe required	must be completed within 30 days of the spud date or the well shal	Il be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 093-21814-0000 Conductor pipe required Nove feet per Alt. (2) Approved by: Make 10-20-00 feet per Alt. (2) Approved by: Make 10-20-00 feet per Alt. (2) This authorization expires: 0-30-08 (This authorization void if drilling not started within months of approval date.) Spud date: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district offlice 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
For KCC Use ONLY API # 15 - 093 - 218/4 - 0000 Conductor pipe required	α	
For KCC Use ONLY API # 15 - 093-218/4-0000 Conductor pipe required	Date: 1/2/2008 Signature of Operator or Agent:	Title: Regulatory Analyst
For KCC Use ONLY API # 15 - 093-21814-0000 Conductor pipe required	•	<i>O</i>
API # 15 - 093-218/4-0000 Conductor pipe required	Fac KCO Has ONLY	
Conductor pipe required. None feet Minimum surface pipe required. Approved by: Minimum surface pipe required 360		
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Minimum surface pipe required 360 feet per Alt. (2) Approved by: **Line** 10-30-08** This authorization expires: /0-30-08* (This authorization void if drilling not started within months of approval date.) Spud date: Agent:	A las a	
Approved by: Leaf 10-20-0/Line II-21-0/Line	21.0	\
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Spud date:Agent: Signature of Operator or Agent: Signature of Operator or Agen		check the box below and return to the address below.
	72_	Well Not Drilled - Permit Expired
	Spud date: Agent:	· · · · · · · · · · · · · · · · · · ·
		M)
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to: KCC - Conservation Division 130	S. Market - Room 2078. Wichita Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 093 - 21814 - 6000	Location of Well: County: Kearny
Operator: XTO Energy, Inc.	517 feet from VN/S Line of Section
Lease: Miller	feet from V N / S Line of Section 1227 feet from V E / W Line of Section
Well Number: 1-3-9	Sec. 9 Twp. 25S S. R. 36 East ✓ West
Field: Hugoton/ Panoma	_ _
Number of Acres attributable to well: 640	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - NE - NE - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

		Proper We	7 1227')	RECEIVELY KANSAS CORPORATION COMMENCE JAN 0 4 2008 CONSERVATION DAME WICHTA KE
 	:			1980
 •			: : : : :	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202
CORRECTED

API NU	MBER 15	093-218	14-0000	<u> </u>	LOCATION	OF WELL: COUNTY Kearny
OPERAT	OR XTO En	ergy, I	nc.			
LEASE	Miller				_517 f	eet from south/north line of section
WELL N	UMBER	1-3-9	<u> </u>		<u>1227</u> f	eet from east / west line of section
FIELD	Hugoton	/ Panom	na		SECTION	9 TWP 25 (S) RG 36 E/W
NUMBER	OF ACRES	ATTRI	BUTABLE TO	WELL 640	IS SECTIO	ON X REGULAR OF IRREGULAR
	R/QTR OF A				IF SECTIO	ON IS IRREGULAR, LOCATE WELL FROM
E, E-					NEAREST C	CORNER BOUNDARY. (check line below)
					Section c	corner used: NE NW SE SW
(Show	the locati	on of	the well a	ind shade attr	ibutable ac	reage for prorated or spaced wells).
(Show	the footag	re to t	he nearest	: lease or unit	boundary .	line; and show footage to the nearest
commo	n source	Bubbta	MeTT) .			
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				<u> </u>		SEWARD CO.
	71d-wa	ionad b	oreby cert	ifies as Regu	latorv Analy	rst (title) for
·	rne unders:	rgneu n	ereny cere			
Χ.	ro Energy,	Inc			(co.), a duly authorized agent, that all
infor	mation sho	wn her	eon is tru	e and correct	to the best	of my knowledge and belief, that all
acrea	ge claimed	attri	butable to	o the Meli nam	ed uetern	is held by production from that well igned to the well upon the filing of
and h	ereby make	po eta	te test	whichever is]	ater.	2
CHIB	IOIM ANG C	ine bea				$\alpha I \cap \alpha = I$
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). Maio /s \(\bar{\bar{\bar{\bar{\bar{\bar{\bar{		FORM CG-8 (12/94)
му со	mmission e	xbrrea	1	TRUPIO		
			E	OF OKLANTING		
			17.17	Antonia Market		

Submit in Duplicate

Operator Name: XTO Energy, Inc.		License Number: 32864
Operator Address: 210 Park Ave., Ste	e. 2350 OKC OK 7	
Contact Person: Ashley Lane	0. 2000 0.10, 0.17	Phone Number: (405) 232 - 4011
Lease Name & Well No.: Miller #1-3-9		Pit Location (QQQQ):
	Pit is:	NW NE NE
Emergency Pit Burn Pit	Proposed Existing	Sec. 9 Twp. 25S R. 36 East West 517
Workover Pit Haul-Off Pit	Pit capacity: (bbls)	Feet from North / South Line of Section 1227 Feet from East / West Line of Section Kearny County
Is the pit located in a Sensitive Ground Water Area	a? ✓ Yes ✓ No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	How is the pit lined if a plastic liner is not used? Earthen
Pit dimensions (all but working pits): 150	Length (feet) 150	Width (feet) N/A: Steel Pits
Depth from o	ground level to deepest point: 6	(feet)
If the pit is lined give a brief description of the line material, thickness and installation procedure.		edures for periodic maintenance and determining including any special monitoring.
•		Including any special monitoring. RECEIVED KANSAS CORPORATION COMPANY AND A 2008 CONSERVATION DIVISION
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