

* Skid Rig

For KCC Use: 1-9-08
Effective Date: 1-9-08
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 1/4/2008
month day year

Spot SW - SW - SW Sec. 27 Twp. 26S S. R. 36 East West
355 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 32854
Name: XTO Energy, Inc.
Address: 210 Park Ave., Ste. 2350
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Ashley Lane
Phone: 405-232-4011

(Note: Locate well on the Section Plat on reverse side)
County: Keary

CONTRACTOR: License# 33784
Name: Trinidad Drilling Ltd

Lease Name: Tata Well #: 9-3-27
Field Name: Hugoton/ Panoma

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 CWWD Disposal Wildcat Cable
 Selamic; # of Holes Other

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Krider, Whitfield, Towanda, Pt. Riley, Council Grove, Finston, Crouse, Middleburg

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 3083' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 480'
Depth to bottom of usable water: 760'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 480'

Length of Conductor Pipe required: none
Projected Total Depth: 3050'

Formation at Total Depth: Neva Limestone
Water Source for Drilling Operations:
 Well Farm Pond Other Hauled in

DWR Permit #: _____
(Note: Apply for Permit with DWA)
Will Cores be taken? Yes No

If Yes, proposed zone: _____

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

PRORATED & SPACED HUGOTON-PANOMA
Skid Rig from 15-093-21816-0000 (lost hole) AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/4/08 Signature of Operator or Agent: Ashley Lane Title: Regulatory Analyst

For KCC Use ONLY
API # 15 - 093-21820-0000
Conductor pipe required None feet
Minimum surface pipe required 480 feet per Alt. **10**
Approved by: RMT-1-4-08
This authorization expires: 1-4-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

27-20-360

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

JAN 04 2008

CONSERVATION DIVISION
WICHITA, KS

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

21820-0000
 API No. 15 - ~~093-21810-0000~~
 Operator: XTO Energy, Inc.
 Lease: Tate
 Well Number: 9-3-27
 Field: Hugoton/ Panama
 Number of Acres attributable to well: 640
 QTR / QTR / QTR of acreage: SW - SW - SW

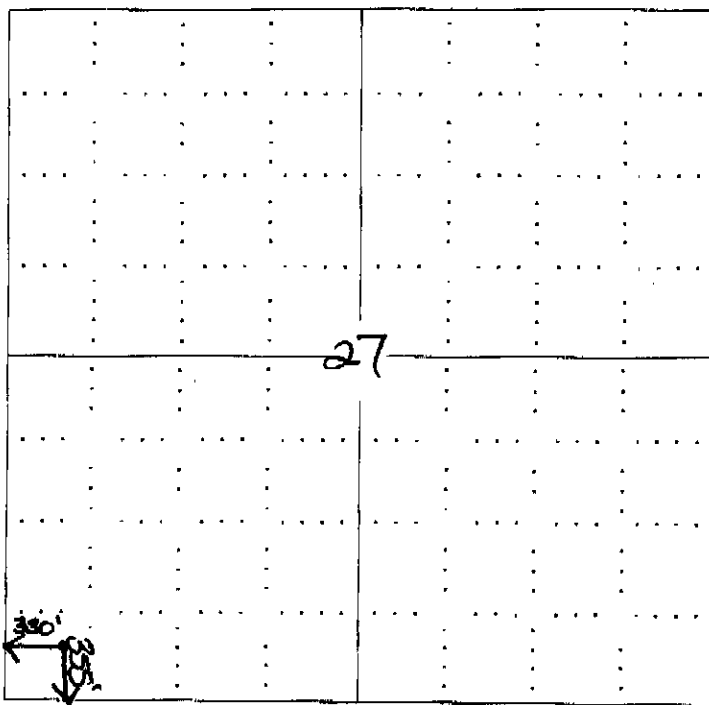
Location of Well: County: Kearny
 355 feet from N / S Line of Section
 330 feet from E / W Line of Section
 Sec. 27 Twp. 26S S. R. 36 East West

Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

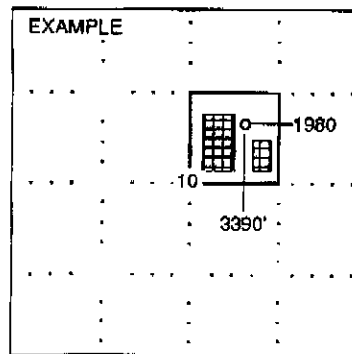
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (CO-7 for oil wells; CG-8 for gas wells).

Skid Rig.

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

21820-0000

API NUMBER 15- ~~093-21816-0000~~

LOCATION OF WELL: COUNTY Kearny

OPERATOR XTO Energy, Inc.

LEASE Tate

355 feet from south/north line of section

WELL NUMBER 9-3-27

330 feet from east / west line of section

FIELD Bugoton / Panama

SECTION 27 TWP 26 (S) RG 36 E/W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

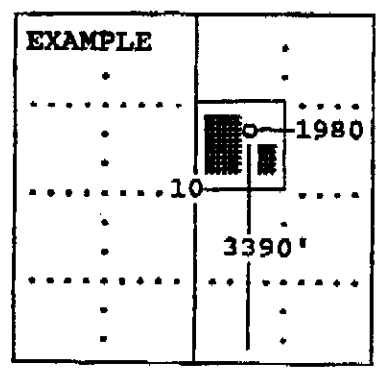
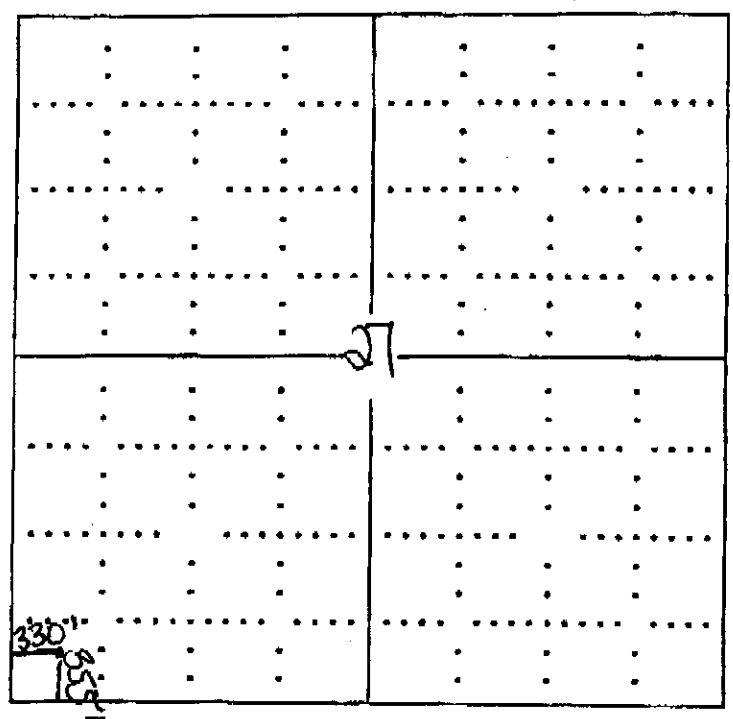
IS SECTION X REGULAR or IRREGULAR

QTR/QTR/QTR OF ACREAGE SW - SW - SW

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



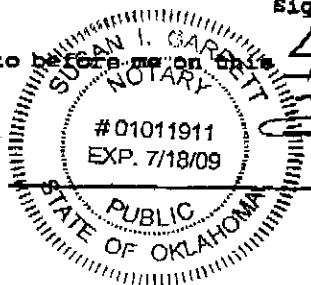
SEWARD CO.

The undersigned hereby certifies as Regulatory Analyst (title) for

XTO Energy, Inc (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Ashley Lane
4th day of January, 2008

Subscribed and sworn to before me on this



Susan I. Garrett
Notary Public

My Commission expires

FORM CG-8 (12/94)

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JAN 04 2008

CONSERVATION DIVISION
WICHITA KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: XTO Energy, Inc.		License Number: 32864	
Operator Address: 210 Park Ave., Ste. 2350 OKC, OK 73102			
Contact Person: Ashley Lane		Phone Number: (405) 319 - 3268	
Lease Name & Well No.: Tate #9-3-27		Pit Location (QQQQ): SW - SW - SW - Sec. 27 Twp. 26S R. 36 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 355 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Kearny County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WOP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Earthen			
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Earthen		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION JAN 04 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit +/- 990 feet 688 Depth of water well 340' feet		Depth to shallowest fresh water 460' 224 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Native Soil Number of working pits to be utilized: 1 Abandonment procedure: Evaporation & close Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 1/4/2008		Signature of Applicant or Agent: Ashley Lane	
KCC OFFICE USE ONLY			
Date Received: 1/4/08 Permit Number: _____		Permit Date: 1/4/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Normal	

15093-21820-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202