For KCC Use: /-12-08

Effective Date: 4

District # Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

JGA! res _ NO		Must be a	pproved by KCC	five (5) days prior to commencing well	All blanks must be Filled
	1	12	08		
Expected Spud Date	month	day	year	_ Spot	East
		uay	year	N2 - SE - SW Sec. 4 Twp. 5	
OPERATOR: License# 33:	325				S Line of Section
Name: Petroleum Developme	ent Corporation		****	feet from [_]E /	✓ W Line of Section
Address: 1775 Sherman St. S	3uite 3000			ls SECTIONRegular _ Irregular?	
City/State/Zip: Denver, CO 8	,0203				n reverse side)
Contact Person: James Ann	able			County: Cheyenne	
Phone: 303-905-4340				Lease Name: McCall	Well #: 24-4
CONTRACTOR: License#-	33532			Field Name: Cherry Creek Niobrara Gas Area	<del></del>
Name: Advanced Drilling To	echnologies			Is this a Prorated / Spaced Field?	Yes 🖌 No
tanie.				Target Formation(s): Niobrara	
Well Drilled For:	Well Class:	: Турє	Equipment:	Nearest Lease or unit boundary: 900'	
Oil Enh Re	ec 🗸 Infield		Mud Rotary	Ground Surface Elevation: 3655	feet MSL
✓ Gas Storag	<del></del>		Air Rotary	Water well within one-quarter mile:	Yes ✓ No,
OWWO Dispos	al Wildca		Cable	Public water supply well within one mile:	Yes V No
Seismic;# of	Holes Other			Depth to bottom of fresh water: 275 340	
Other				Depth to bottom of usable water: 275 340	, <u> </u>
				Surface Pipe by Alternate: 1 1 2	290
f OWWO: old well informa				Length of Surface Pipe Planned to be set:	J/~
				Length of Conductor Pipe required: Not Required	· · · · · · · · · · · · · · · · · · ·
Well Name:				Projected Total Depth: Niobrara	
Original Completion Da	te:	_Original Tota	al Depth:	Torridation at Total Deptil.	
Directional, Deviated or Ho	rizontal wellbore	?	Yes ✓ I	Water Source for Drilling Operations:	,
Yes, true vertical depth:				Mon     Lann Ford Other	
Bottom Hole Location:					
(CC DKT #:				— (Note: Apply for Permit with DW) — Will Cores be taken?	H ☐) Yes ✓ No
				If Yes, proposed zone:	Yes ¥_No
				ii les, proposed zone.	RECEIVED
					INSAS CORPORATION COMMIS
				al plugging of this well will comply with K.S.A. 55 et. sec	
is agreed that the followi	ng minimum red	juirements v	vill be met:		JAN 04 2008
Notify the appropriat		- '			
2. A copy of the approx				i each drilling rig; <b>e set</b> by circulating cement to the top; in all cases surfa	CONSERVATION DIVISION
through all unconsol	idated materials	e as speciii s plus a mini	eu below <i>snan</i> b mum of 20 feet ii	e set by circulating cement to the top; in all cases surfate the underlying formation.	ce pipe <b>snam-me ser</b>
4. If the well is dry hole	e, an agreemen	t between th	ne operator and t	ne district office on plug length and placement is neces	sary <i>prior to plugging:</i>
<ol><li>5. The appropriate dist</li></ol>	rict office will be	notified bef	ore well is either	plugged or production casing is cemented in;	
6. If an ALTERNATE II	COMPLETION,	production	pipe shall be ce	nented from below any usable water to surface within 1	20 days of spud date.
or pursuant to Appe	Undix B - Easte within 30 days c	ern Kansas of the soud (	surrace casing o	der #133,891-C, which applies to the KCC District 3 ar nall be plugged. In all cases, NOTIFY district office p	ea, alternate II cementing
				st of py knowledge and belief.	nor to any cementing.
nereby ceruly that the sta	mements made	nerem are t	rue and to the be	st of rity knowledge and belief.	
ate: 12/28/07	Signature of	Operator or	Agent:	へ(/ Cがら Title: Sr. Regu	latory Consultant
		5 p 5, a.o. 01	(	Y -	
Ear KOO Haa Chun				Remember to:	
For KCC Use ONLY	20906	<b>7777</b>		- File Drill Pit Application (form CDP-1) with Intent	
API # 15 - 023				<ul> <li>File Completion Form ACO-1 within 120 days of</li> <li>File acreage attribution plat according to field presented in the complete of the comp</li></ul>	
Conductor pipe required_	Non		eet	Notify appropriate district office 48 hours prior to	
Minimum surface pipe rec	quired 39	10	eet per Alt. 1	- Submit plugging report (CP-4) after plugging is	
Approved by: Lut 1-	·			- Obtain written approval before disposing or inject	
This authorization expires:				- If this permit has expired (See: authorized expira	tion date) please
(This authorization void if d		within 6 month	ns of approval date	check the box below and return to the address	
,		12	uuto.	Well Not Drilled - Permit Expired	
Spud date:	Agent:			Signature of Operator or Agent:	<i>N</i>
				Date:	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20906-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	
Lease: McCall	feet from N / S Line of Section  1980 feet from E / W Line of Section
Well Number: 24-4 Field: Cherry Creek Niobrara Gas Area	Sec. 4 Twp. 5 S. R. 40 East ✓ Wes
Number of Acres attributable to well: NA	Is Section: ☐ Regular or ✓ Irregular
QTR / QTR of acreage; N2 - SE - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

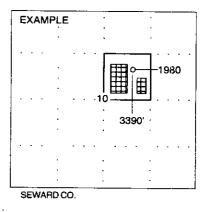
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NOTE: In all cases locate the spot of the proposed drilling locaton.

# RECEIVED KANSAS CORPORATION COMMISSION

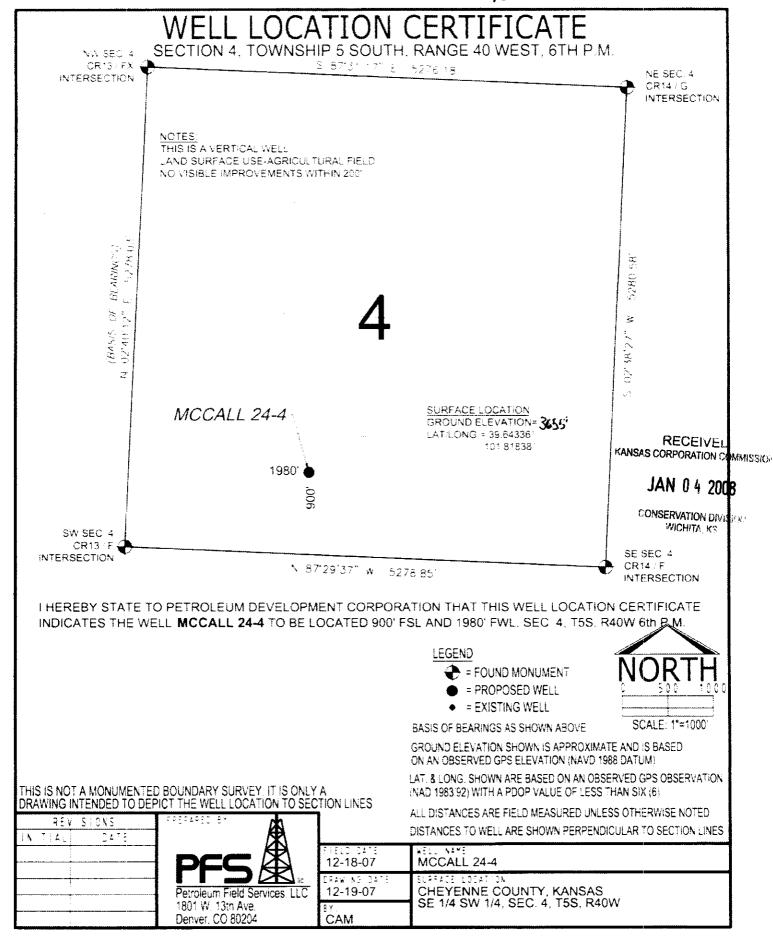
JAN 04 2008

CONSERVATION DIVISION WICHITA, KS



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Petroleum Develop	ment Corpora	tion	License Number: 33325
Operator Address: 1775 Sherman			CO 80203
Contact Person: James Annable			Phone Number: ( 303 ) 905 -4340
Lease Name & Well No.: McCall 24-4			Pit Location (QQQQ):
Type of Pit:	Pit is:		N2 _ SE _ SW_
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 4 Twp. 5S R. 40 ☐ East ✓ West
Settling Pit	If Existing, date c	onstructed:	900 Feet from North / 🗸 South Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		1980 Feet from East / ✓ West Line of Section
(II THE COPPLY AT THE OF TEAT DIRECT)	1200	(bbis)	<u>Cheyenne</u> County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 📝	∯No	Chloride concentration: mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
✓ Yes No	Yes 🗸	No	Natural Clay/bentonite
Di. di	0 Length (fe	eet) 30	
у разу	zongan (it		Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the	om ground level to de	eepest point:	(feet)
material, thickness and installation procedure		I IIII O III II CUITTA, II	oures for periodic maintenance and determining RECEIVED
NA		NA NA	JAN 0 4 200
		NA	CONSERVATION DIVI
Distance to nearest water well within one-mile	of pit	NA	CONSERVATION DIVIDENT STREET S
	240	NA  Depth to shallor Source of information of the shallor shal	CONSERVATION DIVIDENT STREET S
Distance to nearest water well within one-mile 1 mile し 3 せん 1 mile し feet Depth of water well	240	Depth to shallor Source of inform	CONSERVATION DIVI
Distance to nearest water well within one-mile 1 mile 그 3년수 feet Depth of water well Emergency, Settling and Burn Pits ONLY:	240	Depth to shallor Source of information measure.  Drilling, Worker	West fresh water 210
Distance to nearest water well within one-mile  1 mile 보 3 년 6 feet Depth of water well  Emergency, Settling and Burn Pits ONLY: Producing Formation:	240	Depth to shallor Source of information measure.  Drilling, Worker Type of material Number of world.	ANNO 4 200  CONSERVATION DIVINITION OF WICHITA KS  West fresh water 210 feet.  mation: red well owner electric log KDWR  Ever and Haul-Off Pits ONLY:  I utilized in drilling/workover: Bentonite mud  king pits to be utilized: 1
Distance to nearest water well within one-mile  1 mile	310 feet	Depth to shallor Source of information measure.  Drilling, Worker Type of material Number of world.	ANSAS CORPORATION CO  JAN 0 4 200  CONSERVATION DIVI  WICHITA KS  West fresh water 210 feet.  mation:  red well owner electric log KDWR  ever and Haul-Off Pits ONLY:  I utilized in drilling/workover: Bentonite mud
Distance to nearest water well within one-mile	310feet	Depth to shallor Source of information measure.  Drilling, Worker Type of material Number of work Abandonment (	ANNO 4 200  CONSERVATION DIVINITION OF WICHITA KS  West fresh water 210 feet.  mation: red well owner electric log KDWR  Ever and Haul-Off Pits ONLY:  I utilized in drilling/workover: Bentonite mud  king pits to be utilized: 1
Distance to nearest water well within one-mile  1 mile 1 3 46   Depth of water well	310 feet	Depth to shallor Source of informeasur Drilling, Worker Type of material Number of work Abandonment of Drill pits must be	ANNO 4 200  CONSERVATION DIVINGHITAL KS  West fresh water 210 feet.  mation:  red well owner electric log KDWR  over and Haul-Off Pits ONLY:  I utilized in drilling/workover:  Evaporation/backfill  procedure: Evaporation/backfill  e closed within 365 days of spud date.
1 mile 13 46 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit? Yes No	310 feet	Depth to shallor Source of information measure.  Drilling, Worker Type of material Number of work Abandonment of Drill pits must be correct to the best	ANNO 4 200  CONSERVATION DIVINGHITAL KS  West fresh water 210 feet.  mation:  red well owner electric log KDWR  over and Haul-Off Pits ONLY:  I utilized in drilling/workover:  Evaporation/backfill  procedure: Evaporation/backfill  e closed within 365 days of spud date.
Distance to nearest water well within one-mile  1 mile 1 3 46 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit? Yes No  I hereby certify that the above state	310 feet spilled fluids to	Depth to shallor Source of information measure.  Drilling, Worker Type of material Number of work Abandonment of Drill pits must be correct to the best	ANNO 4 200  CONSERVATION DIVINGHITA. KS  West fresh water 210 feet.  mation:  red well owner electric log KDWR  over and Haul-Off Pits ONLY:  I utilized in drilling/workover:  Evaporation/backfill  e closed within 365 days of spud date.  of my knowledge and belief.