For KCC Use:	1-12-00
Effective Date:	1-12-08
District #	<u> </u>
SGA? Yes	V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date		М	lust be app	proved by KCC five	(5) days p	rior to co	mmencin	g well	All D	ianks must b	e Fillea
OPERATOR: Licenses 33325 Name Perdesent Development Corporation Name Perdesent Development Corporation 1000 feet from N / S Line of Section Plat of Section 1000 feet from N / S Line of Section Plat of Section Plat of Section 1000 feet from N / S Line of Section Plat of Section Plat of Section Plat of Section 1000 feet from N / Section Plat of Section Plat of Section Plat of Section Plat of Section Plat	Expected Spud Date	1		08	Spot					Γ	East
OPERATOR: Licenses Licenses Line Licenses		month -	day	year		_ <u>SE</u>	- <u>SE</u>	Sec. 5	Twp. 5 S.	R. 40	Z West
Name Pericouni Development Corporation Address: 1775 Seminant Subside 3000 City/State/Cip. Derver. CO 80000 Contract Person. James Annable Phone: 333-005-4340 CONTRACTOR: Licenses 33532 Name Advanced Drilling Technologies Well Drilled For: Well Class: Well Drilled For: Well Class: Saternic: Storage Pool Ext. Disposal Wildows Disposal Wildows Saternic: Sold Storage Cheek Wildows Saternic: Sold Hole Comment of Section Plate Contract Contract Vision Plate Plate Vision Plat	OPERATOR: License#_33325	5					_/_				
CityStanator, Deriver, Col 20203 (Anote: Locate well on the Section Plat on reverse side) Contract Pressor, Amere Annable Contract Pressor, American Annable Contrac	Name. Petroleum Development	Corporation						_		V Line of Sec	tion
Contry. Person. Contry. Chespense Control Chespen	Address: 1775 Sherman St. Sui	te 3000			Is SEC	TION _	Regu	lar 🚣 Irreg	jular?		
Contry. Person. Contry. Chespense Control Chespen	City/State/Zip: Denver, CO 802	03				(N	ote: Locate	well on the Sec	tion Plat on reve	rse side)	
Field Name: Cherry Creek Notorara Gas Area Field Name: Cherry Cherry Creek Notorara Gas Area Field Name: Cherry Cherry Creek Notorara Gas Area Field Name: Cherry C	Contact Person: James Annab	le									
Is this a Prorated / Spaced Ficility Ves No Name, Advanced Dilling Technologies Type Equipment. Type Equipment.	Phone: 303-905-4340				Lease	Name: M	cCall			Well #: 44-5	
Name. Advanced Drilling Technologies Well Drilled For: Well Drilled Within one quarter mile: Depth to bottom of tresh water: ##Well American Brilled Within one drilled Within one d	33	1532			Field N	ame: Ch	erry Creek	Niobrara Gas A	\rea		
Well Drilled For: Well Class: Type Equipment: Ground Sufface Elevation: 345 Series Ground Sufface Elevation: 345 Mark Potary Yes No Series Series Yes No No No No No No No N	Name: Advanced Drilling Tech	hnologies								Yes	√ No
Water well within one-quarter mile: Ves Ves No	Well Drilled For:	Well Class:	Type E	Equipment:	Neares	t Lease	or unit bou	undary: 1000° °			
Valer well within one-quarter mile. View No No No No No No No N	Oil Enh Rec	✓ Infield	√ ; M	ud Rotary							
Composed		=	=	•			,			Yes	
Depth to bottom of usable water. S JO	OWWO Disposal	Wildcat	===	-					m	Yes	✓No
Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2	Seismic;# of Ho	les Other			Depth t	to bottom	of fresh v	water:	<u>vo</u>		
If OWWC: old well information as follows: Operator: MA Well Name: Original Completion Date: Orig											
Well Name: Onginal Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Fame Pond Other X Well Fame Pond										n /	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original	N I A				Length	of Surfa	ce Pipe Pl	lanned to be s		<u>v</u>	
Onginal Completion Date:Original Total Depth:Original Total Depth:Original Completion and Total Depth:					Length	of Cond	uctor Pipe	required: Not 1	₹ equirea		
Unginal completion Date: Original total Depth: Ves Vo Water Source for Drilling Operations: Water Source for Drilling Contractor will apply. Bottom Hole Location: Well Farm Pond Other Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe **Notifhia, **Notify the appropriate district office prior to spudding of the top will unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in, 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix **B** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the visual shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15											
Well Farm Pond Other X DWR Permit #: Dmilling Contractor will apply DWR Permit #: Dmilling Contractor will poly DWR Permit #: Dmilling Contractor will apply DWR Permit #: Dmilling Contractor will poly #: DwR Permit #: Dmilling Contractor will poly	Original Completion Date:	Ori	iginal Total	Depth:	_		•				
Bottom Hole Location:	Directional Deviated or Horiz	ontal wellbore?		Yes V No					× /		
RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe whithin the lithrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usafer to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the kind of the plugging report (CP-4) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Pile Drill Pil Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 house prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing o								nd Other.	nlu		
Will Cores be taken? If Yes, proposed zone: RECEIVED RASAS CORPORATION COMMIS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office wile be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the knowledge and belief. For KCC Use ONLY API # 15 - D33 D09 S000 feet per All D14 Approved by Lend T-TO8 feet per All D14 Approved by Lend T-TO8 feet per All D14 Approved by Lend T-TO9 feet per All D14 Approved by Lend	•				DWRP	ermit #: _					
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For KCC Use ONLY API # 15 - 023 - 209 / 5 0000 Conductor pipe required	 The minimum amount through all unconsolid. If the well is dry hole, The appropriate distriction. If an ALTERNATE II C Or pursuant to Appendment be completed with through the completed of the completed. 	of surface pipe a ated materials plu an agreement be to office will be not OMPLETION, pro- dix "B" - Eastern thin 30 days of th	s specified us a minimetween the tified before before before before before before before specified as such as	d below shall be so um of 20 feet into to operator and the of re well is either plugipe shall be cemen urface casing order to or the well shall	et by circular he underlying interest office ged or proted from be #133,891-6	ating centing formation of the control of the contr	tion. Jength all casing is ousable wa applies to cases, No.	nd placement cemented in; ater to surface to the KCC Dis	is necessary <i>p</i> within <i>120 da</i> trict 3 area, al	orior to plug ys of spud datenate II cer	ging; ate. menting
For KCC Use ONLY API # 15 - 023-209/5000 Conductor pipe required	I hereby certify that the state	ments made here	ein are tru	e and to the best of	ny knowl	edge and	d belief.				
For KCC Use ONLY API # 15 - 023-209/5000 Conductor pipe required	Date: 12/28/07	Signature of Op-	erator or A	Agent:	/(ck	<u>S</u>		Title: _	Sr. Regulatory	Consultant	
For KCC Use ONLY API # 15 - 023-209/5000 Conductor pipe required					, Remem	ber to:					
Conductor pipe required			_	•			plication (f	form CDP-1) wi	th Intent to Dril	l;	1
Conductor pipe required	API # 15 - 023-020	2415 000	<u>v</u>								(-
Minimum surface pipe required 360 feet per Alt 1 Approved by: Approved by: This authorization expires: 1-7-09 (This authorization void if drilling not started within months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Conductor pine required	None	foc	st.		•		_	•	•	$ \mathcal{A} $
Approved by: 1-7-08 This authorization expires: 1-7-09 (This authorization void if drilling not started within months of approval date.) Spud date: Agent: Date: Date	, , , ,	310	7	(2)/					•		ry;
This authorization expires: 1-7-09 (This authorization void if drilling not started within months of approval date.) Spud date: Agent: Date: Date:	l	760 <u> </u>	106	et per Alt							1
(This authorization void if drilling not started within months of approval date.) (This authorization void if drilling not started within months of approval date.) (Spud date: Agent:	Approved by:	1-7-00						-			(V
Spud date: Agent: Date:	1										''
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drill	ing not started within	<i>1</i> .	of approval date.)					addiess DOIOW.		I
Date:	Barrel Hotor	A ====4:	12					•			L
	Spud date:	Agent:			Signat	ure or U p		-			- 2
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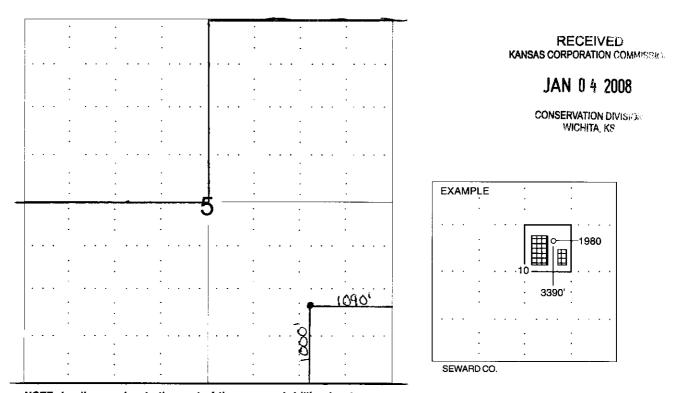
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20915-DODO	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	1000 feet from N / S Line of Section
Lease: McCail	1090 feet from 🗸 E / W Line of Section
Well Number: 44-5	Sec. 5 Twp. 5 S. R. 40 East ✓ Wesi
Field: Cherry Creek Niobrara Gas Area	
Number of Acres attributable to well: NA	Is Section: Regular or 📝 Irregular
QTR / QTR / QTR of acreage: NW - SE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

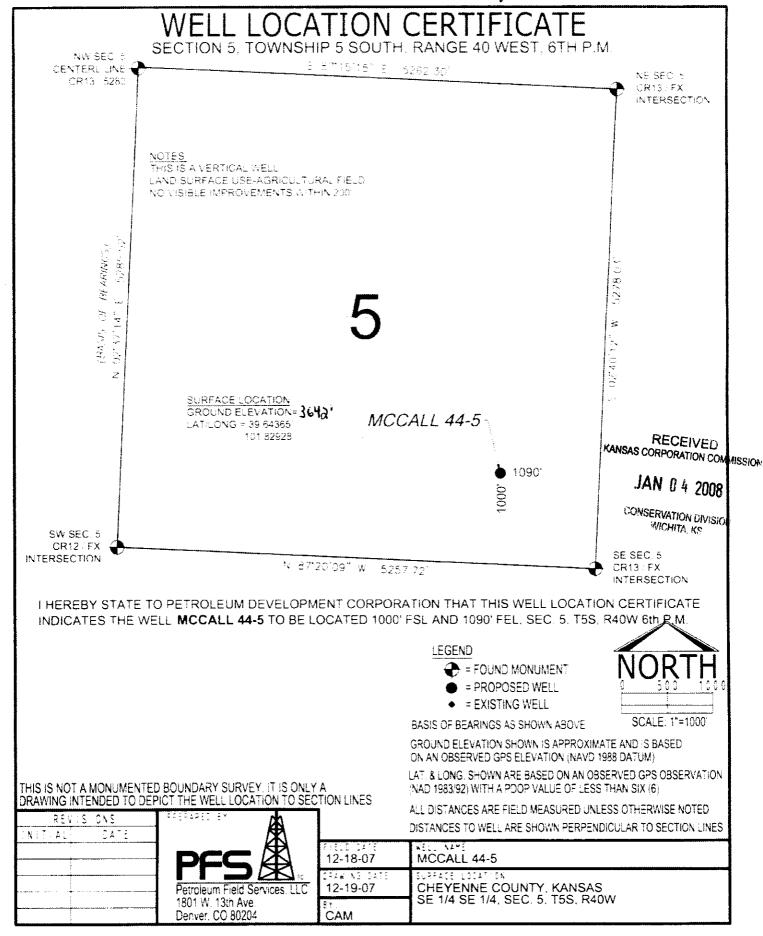
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Development Corporation		License Number: 33325						
Operator Address: 1775 Sherman St, Suite 3000 Denver,			CO 80203					
Contact Person: James Annable		Phone Number: (303) 905 -4340						
Lease Name & Well No.: McCall 44-5			Pit Location (QQQQ):					
Type of Pit:	Pit is:		<u>NW _ SE _ SE</u>					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 5 Twp. 5S R. 40 ☐ East ✓ West					
Settling Pit	If Existing, date of	onstructed:	1000 Feet from North / V South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1090 Feet from 📝 East / 🗌 West Line of Section					
(ii Wr Supply Art No. of Teal Diffied)	1200	(bbls)	<u>Cheyenne</u> County					
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	' No	Chloride concentration: mg/l					
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?					
✓ Yes No	Yes 🗸	No	Natural Clay/bentonite					
Pit dimensions (all but working pits): 5	0 Length (fe	aet) 30	Width (feet) N/A: Steel Pits					
(((om ground level to de		(feet)					
If the pit is lined give a brief description of the		Γ''	dures for periodic maintenance and determiningRECEIVED					
material, thickness and installation procedure		liner integrity, in	ner integrity, including any special monitoring. KANSAS CORPORATION COMMISSIO					
NA		NA	JAN 0 4 2008					
			CONSERVATION DIVISION					
Distance to nearest water well within one-mile of pit			WICHITA, KS					
	of pit	Depth to shallo Source of infor	west fresh water 210 feet.					
✓ 4800 feet Depth of water well	240	Source of infor	west fresh water 210 feet. mation: redwell owner electric log KDWR					
	240	Source of infor measu Drilling, Work	west fresh water 210 feet. mation: redwell owner electric log KDWR					
leet Depth of water well	310 feet	Source of infor measu Drilling, Work	west fresh water 210 feet. mation: redwell owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:	310feet	Source of informeasu Drilling, Worke Type of materia Number of wor	west fresh water 210 feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite mud king pits to be utilized: 1					
Emergency, Settling and Burn Pits ONLY: Producing Formation:	310feet	Source of informeasu Drilling, Worke Type of materia Number of wor	west fresh water 210 feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite mud king pits to be utilized: 1					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	310 feet	Source of informeasu Drilling, Worke Type of materia Number of wor Abandonment	west fresh water 210 feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite mud king pits to be utilized: 1					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	310 feet	Source of informeasu Drilling, Worke Type of materia Number of wor Abandonment Drill pits must to	west fresh water 210 feet. mation: redwell owner electric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite mud king pits to be utilized: 1 procedure: Evaporation/backfill de closed within 365 days of spud date.					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	310 feet	Source of informeasu Drilling, Worke Type of materia Number of wor Abandonment Drill pits must to	west fresh water 210 feet. mation: redwell owner electric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite mud king pits to be utilized: 1 procedure: Evaporation/backfill de closed within 365 days of spud date.					
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