For KCC Use: /-13-08
Effective Date: /-13-08
District # Y SGA? Tyes VNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Weel Critical For: Weel Class Type Equipment: Weel Class Type Equipment: Weel Critical Formation Weel Class		Must be approved by KCC five	e (5) days prior to commencing well	
Approximate	Expected Sould Date: FEB	1 2008	Sort Description:	
Contract Person Country Countr	month	day year	· -	o 22 □c ☑w
Name. PML BOWMAN TRUST Address 7, 90 CODELL RAND State. *** State. ** State. *** State	33723 /	•		
Address 2: 601 CODELL ROAD ADDRESS 5 State: 6000 A CODENTAL CODE ROAD ADDRESS 5 State: 6000 A CODENTAL CODER ROAD ADDRESS 5 STATE A CODER ROA	Orenaton. Liberise#	·	1646' feet from 145	3 Cite of Section
Address 2: City, CORMAN Contact Premon. LOURS BOWMAN Contact Premon. Lours and Contact Premon. L	1401770.		In account Manufacture District Control of the Cont	At The or Section
Country CRAHAM Coun			is SECTION: Heguar Integular?	
Contact Person. IOUIS BOWMAN Phone. 786-144-3433 CONTRACTOR: Licenses p. 36606 Name. MARPH DRIG. COMPANY Well Dribod For. Well Class: Type Equipment: Well Dribod For. Well Class: Type Equipment: Contact Dribod For. Well Class: Type Equipment: Contact Dribod For. Well Class: Type Equipment: Contact Dribod For. Well Class: Type Equipment: Contact Dribod For. Well Class: Type Equipment: Contact Dribod For. Well Class: Type Equipment: Contact Dribod For. Well Class: Type Equipment: Contact Dribod For. Well Class: Type Equipment: Contact Dribod Provided Contact Dribod Provided Pr	Address 2:	FAS - 67683	(Note: Locate well on the Section Plat on reve	rse side)
Pine Mode Age Ag	City: State: State:	Z ₁ p: +	County: GRAHAM	
Field Name: MARRIADILO.COMPANY See Shower	705 40 4 0000			Well #: 8
Name: MURPIN DRUG. COMPANY Well Class: Type Equipment: Transfer Formation(s); ARBUCKLE Mearest Lasse or and boundary line (in loctage): \$25			Field Name: More	
Mell Drilled For: Well Class: Type Equipment: Type Equipment: Well Class: Type Equipment: Ground Surface Blewation: 2202 EST feet MSL Work and Story Multiple Clabe Multiple	OCITI INOTOTIC LICENSON			Yes X No
Ground Surface Elevation: 2202 EST Seel MSL Surface Seel MSL Sur	Name: MURG-IN DRLG. COMPANY		Target Formation(s): ARBUCKLE	
Crown Surface Elevation: ZWEST Inset MSL Windows Cable	Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 525	,
Gas Storage Proof Ext Mill Coation Mill C	Mos / Death Res Winfield		Ground Surface Elevation: 2262 EST	feet MSL
Disposal Other O			Water well within one-quarter mile:	Yes No
Depth to bottom of treath water: SOO		· ·	Public water supply well within one mile:	Yes X No
Depth to bottom of usable water:		•		
Surface Pipe by Alternate State			Depth to bottom of usable water:	
Operator Well Name: Original Completion Date: Original Completion Date			Surface Pipe by Alternate: I I I III	
Well Name: Original Completion Date: Original Total Depth: Some or Projected Total Depth: ARBUCKLE Water Source for Drilling Operations: Water Source for Management of Source for Drilling Operations: Water Source for Water Source for Water	if OWWO: old well information as follow	4S:	Length of Sonace i spe i langed to be set.	rur
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	Operator:		Length of Conductor Pipe (if any): NONE	
Directional, Deviated or Horizontal wellbore?			Projected Total Depth: 3800'	
Directional, Deviated or Horizontal wellbore? Yes No Note, true vertical depth. DWR Farm Pond Direct.			Formation at Total Depth: ARBUCKLE	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall replace the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B'. Eastern Kansas surface acasing order #133,891-C, which applies to the KCC District 3 area, afternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Ihereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API # 15		/	Water Source for Drilling Operations:	
Bottom Hole Location: Note: Apply for Permit with DWR	Directional, Deviated or Horizontal wellbore?	Yes X No	Well Farm Pond Other: X	
Will Cores be taken?	•		DWR Permit #:	
AFFIDAVIT KANSAS CORPORATION COMMISS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: JAN 0 8 2008 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall when we through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shell be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - 005 - 23398 - 0000 Approved by: With 180 by Person According to field proration orders; North plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit develope a surface devices a propriate district office or to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit approval before disposing or injecting salt water. If this permit appr			(Note: Apply for Permit with DWR	5 <u> </u>
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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 1/4/08 Signature of Operator or Agent: Title: AGENT For KCC Use ONLY API # 15				
AGENT Title: For KCC Use ONLY API # 15 - 005 - 23398 - 0000 Conductor pipe required	· · · · · · · · · · · · · · · · · · ·	•	* **	"
Title: For KCC Use ONLY	Thoroby coming that the statements fliade he	A GILL GIVE HAG EING CONTROL TO THE D	-	
For KCC Use ONLY API # 15 - 065 - 23398 - 0000 Conductor pipe required None teet Minimum surface pipe required 200 feet per ALT. It It Approved by: [List I - 8-08] This authorization expires: [This authorization void if drilling not started within 12 months of approval date.] Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	Date: 1/4/08 Signature of	Operator or Agent	Title: AGEN1	
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API # 15 _ 06 S - 23398 - 0000 Conductor pipe required	For YCC lies ONLY		<u> </u>	ယ
Conductor pipe required	065-23398	- (20DC)	S in the second	ıta:
Conductor pipe required			1	10
Minimum surface pipe required 200 feet per ALT. It If H Approved by: Link 1-8-08 This authorization expires: 1-8-09 (This authorization void if drilling not started within 12 months of approval date.) Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:		feet		1
Approved by:	Minimum surface pipe required 200	7 feet per ALT. I MI		of fwithin 60 days):
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Well Not Drilled - Permit Expired Date: TIT	Time addition 220011 expires.	thin 12 months of processed data t	, , ,	<u>-</u>
Signature of Operator or Agent	[1100 SIDENTIAL PART II CHINING THE SIGNED WIL	ran 12 manus vi approva vece.)	Well Not Drilled - Permit Expired Date:	
	Spud date: Agent:		Signature of Operator or Agent:	$ \hat{\mathbf{x}} $

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23398-0000	
Operator: PAUL BOWMAN TRUST Lease: BUSS C	Location of Well: County: GRAHAM 525 Seet from N / S Line of Section
Well Number: 8	feet from E / W Line of Section
Field:	Sec. 13 Twp. 9 S. R. 22 EXW
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Inregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

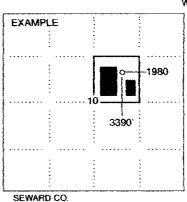
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	:				525		
			,		0-	1640'	- -
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RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 8 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: PAUL BOWMAN TRUST			License Number: 33723		
Operator Address: 801 CODELL R	OAD	. —	codell Kansas 67663		
Contact Person: LOUIS BOWMAN			Phone Number: 785-434-2633		
Lease Name & Well No.: BUSS C 8			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NENE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 13 Twp. 9 R. 22 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		525 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Dit canacity:		1,640 Feet from East / West Line of Section		
(If WIP Supply API No. or Year Drilled)	Pit capacity: 500	(bbis)	GRAHAM County		
Is the pit located in a Sensitive Ground Water	Area? Yes X		Chloride concentration:mg/l		
The process of a second second second		J	(For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et) 12	Width (feet) N/A: Steel Pits		
Depth fi	rom ground level to de	epest point:	6 (feet) No Pit		
material, thickness and installation procedure	D .	liner integrity, ii	ncluding any special monitoring.		
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		west fresh water65feet.			
U \ 37		Depth to shallowest fresh water			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: Type of		Type of materia	Type of material utilized in drilling/workover: ROTARY MUD		
		Number of working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment procedure: BACKFILL WITH DOZER			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED.			
I hereby certify that the above state	ements are true and c	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION COM		
	پ	1/	JAN 0 8 2008		
1/4/08 9/1003 Date			ignature of Applicant or Agent GONSERVATION DIVING		
			MORITA		
	KCC (OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: 1/8/03 Permit Nun	nber:	Perm	ift Date: 1 8 08 Lease Inspection; Yes 🐰 No		
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