

For KCC Use:
 Effective Date: **1-13-08**
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: January 9, 2008
 month day year

Spot Description:
 E/2 SW Sec. 27 Twp. 22 S. R. 11 E W
 1,330 feet from N / S Line of Section
 2,130 feet from E / W Line of Section

OPERATOR: License# **33936**
 Name: Charles N. Griffin
 Address 1: P.O. Box 670
 Address 2:
 City: Byers State: CO Zip: 80103
 Contact Person: Charles Griffin
 Phone: 620-680-1262

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# **33724**
 Name: Warren Drilling, LLC

County: STAFFORD
 Lease Name: CURTIS Well #: 2
 Field Name: Sleeper

Well Drilled For: Oil Gas Seismic; Other:
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 510'
 Ground Surface Elevation: 160' 1797' feet MSL

Operator:
 Well Name:
 Original Completion Date: Original Total Depth: _____

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150'
 Depth to bottom of usable water: 180'

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location:
 KCC DKT #:

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 240'
 Length of Conductor Pipe (if any): None

Projected Total Depth: 3660'
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other:
 DWR Permit #: Application in process

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

JAN 04 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #193,391-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/7/2008 Signature of Operator or Agent: _____ Title: Agent

For KCC Use ONLY
 API # 15 - **185-23498-0000**
 Conductor pipe required **None** feet
 Minimum surface pipe required **200** feet
 Approved by: **1-808**
 This authorization expires: **1-809**
 (This authorization void if drilling not started within 12 months of approval date)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

27
22
11
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23498-0000

Operator: Charles N. Griffin

Lease: CURTIS

Well Number: 2

Field: Sleeper

Location of Well: County: STAFFORD

1,330

feet from

N

/

S

Line of Section

2,130

feet from

E

/

W

Line of Section

Sec. 27

Twp. 22

S. R. 11

E

W

Number of Acres attributable to well:

QTR:QTR/QTR:QTR of acreage:

E/2

SW

Is Section: Regular or Irregular

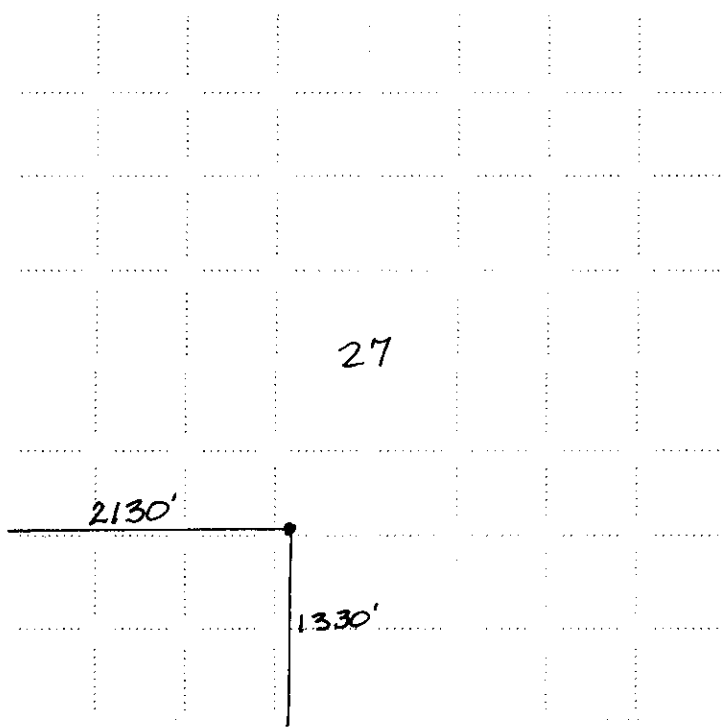
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

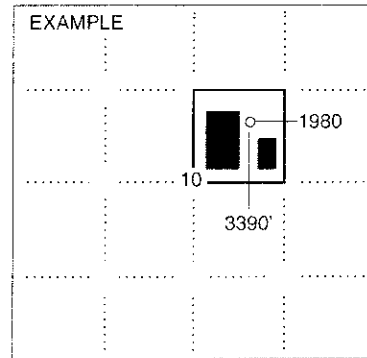
(Show footage to the nearest lease or unit boundary line.)



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CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

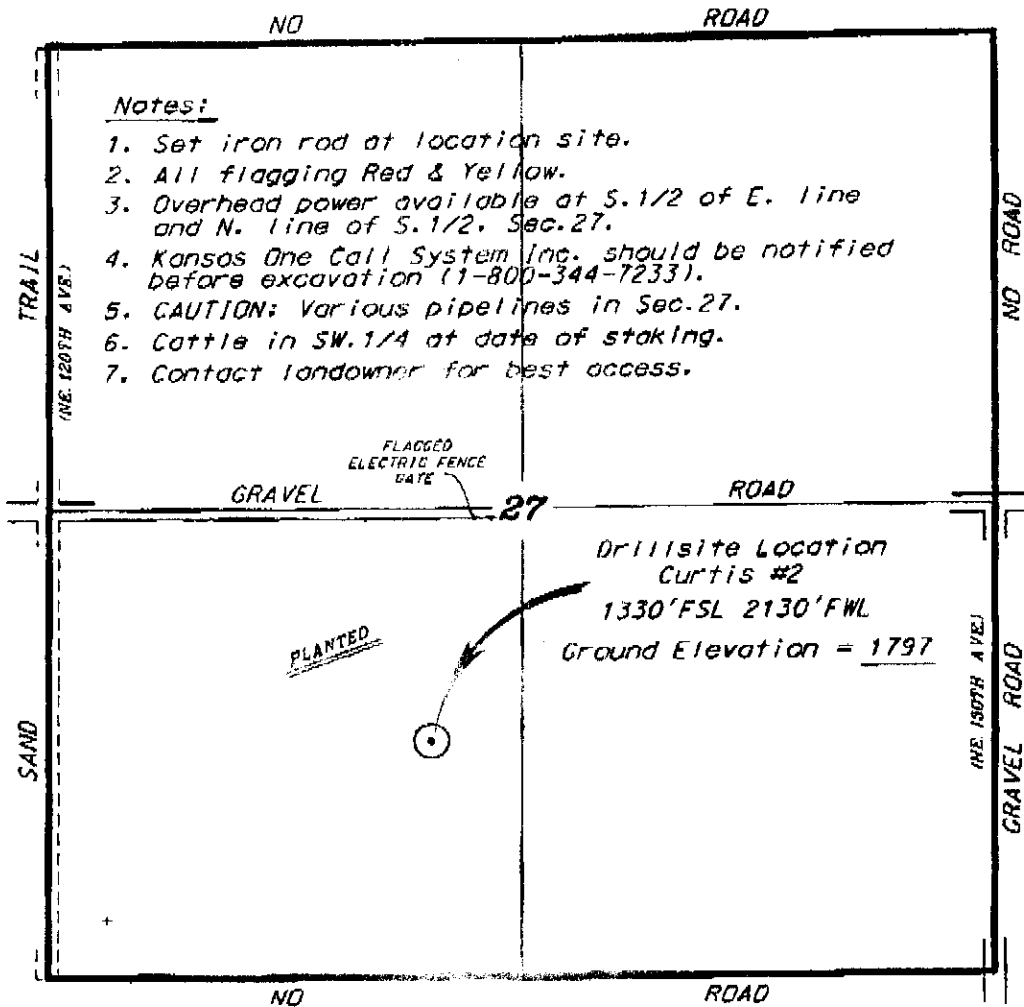
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by showing boundary lines (i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc).
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

GRIFFIN MANAGEMENT, LLC
 CURTIS LEASE
 SW. 1/4, SECTION 27, T22S, R11W
 STAFFORD COUNTY, KANSAS

15-185-23498-0000

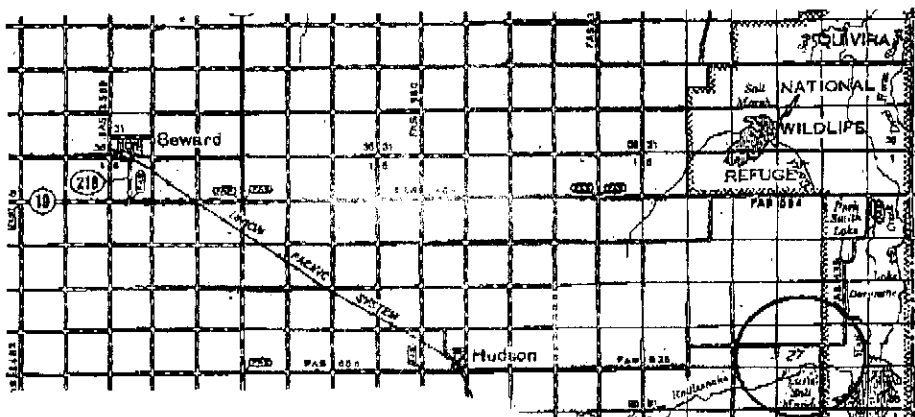
* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, county and county road department for access.



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S. 1/2 of E. line and N. line of S. 1/2, Sec. 27.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 27.
6. Cattle in SW. 1/4 at date of staking.
7. Contact landowner for best access.

SCALE 1" = 1000'



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CONSERVATION DIVISION
 WICHITA, KS

* Controlling data is based upon the best maps and photographs available to us and upon a recent section of land containing 40 acres.
 * Approximate section lines were determined using the normal standards of care of oilfield geophysical practices in the state of Kansas. The section corners, when established, shall be subject to the laws and not necessarily recorded, and the exact location of any drilled site shall be subject to the laws and not guaranteed. Therefore, the operator, securing this service and accepting it, shall be held responsible for any damage resulting therefrom caused to other landowners, employees, contractors, and other persons, and shall be held liable for any and all incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

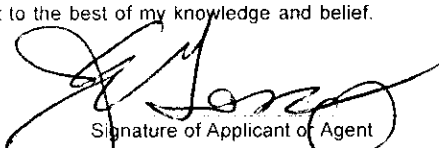
Date January 4, 2008

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|--|--|--|--|
| Operator Name: Charles N. Griffin | | License Number: 33936 | |
| Operator Address: P.O. Box 670 | | Byers CO 80103 | |
| Contact Person: Charles Griffin | | Phone Number: 620-680-1262 | |
| Lease Name & Well No.: CURTIS 2 | | Pit Location (QQQQ): E/2 SW | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 4,000 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? BENTONITE & SOLIDS FROM DRILLING | | | |
| Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to top of pit point: 4 (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. If required, 10 ml plastic liner with the edge covered with dirt | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection | |
| Distance to nearest water well within one-mile of pit 2346 feet Depth of water well 80 feet | | Depth to shallowest fresh water 14 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Gel Number of working pits to be utilized: 3 Abandonment procedure: Allow to evaporate and backfill when conditions allow. <small>Working pits must be closed within 365 days of spud date.</small> | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | RECEIVED KANSAS CORPORATION COMMISSION JAN 04 2008 CONSERVATION DIVISION WICHITA, KS | |
| Date: 1/7/2008 | | Signature of Applicant or Agent:  | |
| KCC OFFICE USE ONLY | | | |
| Date Received: 1/4/08 Permit Number: _____ | | Permit Date: 1/7/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/> | | | |

15185-23498-0200



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

January 7, 2008

Charles Griffin
PO Box 670
Byers, CO 80103

RE: Drilling Pit Application
Curtis Lease Well No. 2
SW/4 Sec. 27-22S-11W
Stafford County, Kansas

Dear Mr. Griffin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.
Keep pits to the west of the stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Department of Environmental Protection and Remediation

cc: File