

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:	
month day year	NE NW _ SW Sec. 32 Twp. 28 S. R. 18 XE	W
33344	(0/0/0/0) 2,150 feet from N / X S Line of Sect	ion
OPERATOR: License#	990 feet from E / W Line of Sect	ion
Address 1: 210 W. Park Ave., Suite 2750	Is SECTION: Regular Irregular?	
	15 SECTION: Milegular I integular	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Oklahoma City State: OK Zip: 73102 +	County: Neosho	
Contact Person: Richard Marlin	Lease Name: Powers, Pattie Well #: 32-2	
Phone: 405-702-7480	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# 33837 or another Licensed by KCC	Is this a Prorated / Spaced Field?	do.
Name: Will advise on the ACO-1	Target Formation(s); Cherokee Coals	••
Name.	larger Formation(s):	_
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 490	
Oil Enh Rec XInfield — Mud Rotary	Ground Surface Elevation: 962 feet M	SL
	Water well within one-quarter mile:	Vo
	Public water supply well within one mile:	No
	Depth to bottom of fresh water: NA 100	····
Seismic; # of Holes Other	Depth to bottom of usable water: N/A 150	
Other: Coalbed Methane	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Surface Pipe by Alternate:	
III OVVVO. Old Well Information as follows.	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 1500	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	_
KCC DKT #:		No
	If Yes, proposed zone:RECEIVE	D.
	VANCAS CORRODATION	
	"IDAVII	COWWI92IO
The undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.	300
It is agreed that the following minimum requirements will be met:	JAN 0 8 20	JU8
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig: CONSERVATION D	
3. The minimum amount of surface nine as specified helow shall he set	by circulating cement to the top; in all cases surface pipe shall be set CHITA, KS	}
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.	
4. If the well is dry hole, an agreement between the operator and the dist	trict office on plug length and placement is necessary prior to plugging;	
5. The appropriate district office will be notified before well is either plugg	ged or production casing is cemented in;	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	d from below any usable water to surface within 120 DAYS of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	33,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and correct to the b		
Thereby certify that the statements made herein are true and concerts the o	$\lambda = \alpha H + H$	
Date: January 4, 2008 Signature of Operator or Agent: 100	Title: Vice President	
Date Signature of Operator of Agent.		14.5
. (Remember to:	32
For KCC Use ONLY		
API # 15 - 133-27371-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
	- File Completion Form ACO-1 within 120 days of spud date;	N
None to the state of the state	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	28
Conductor pipe required None feet	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 	28
Minimum surface pipe required 20 feet per ALT. I	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 	
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Minimum surface pipe required 20 feet per ALT. 1 1 1 Approved by: 1-8-08 This authorization expires: 1-8-09	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. 	18
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

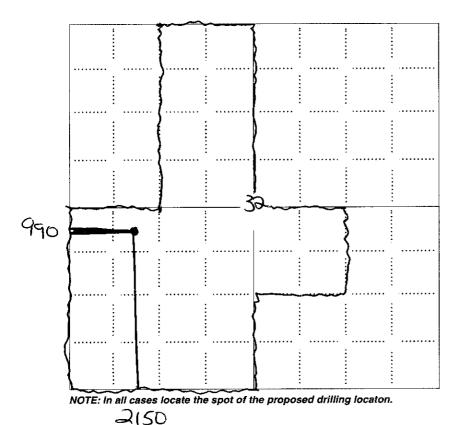
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27371-0000	
Operator: Quest Cherokee, LLC	Location of Well: County: Neosho
Lease: Powers, Pattie	
Well Number: 32-2	2,150 feet from N / X S Line of Section 990 feet from E / X W Line of Section
Field: Cherokee Basin CBM	Sec. 32 Twp. 28 S. R. 18 X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: NE _ NW SW	To bookies.
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

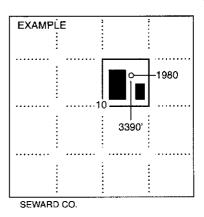
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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JAN 0 8 2008

CONSERVATION DIVISION WICHITA, KS



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee, LLC		License Number: 33344		
Operator Address: 210 W. Park Ave., Suite 2750			Oklahoma City OK 73102	
Contact Person: Richard Marlin		Phone Number: 405-702-7480		
Lease Name & Well No.: Powers, Pattie 32-2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NENWSW</u>	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 32 Twp. 28 R. 18 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		2,150 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		990 Feet from East / X West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Yes No	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used? Air Drilling Well	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:10 (feet) No Pit				
		edures for periodic maintenance and determining ncluding any special monitoring.		
Well is being air drilled. Well is being 3 days		ng air drilled with operations lasting approx.		
Distance to nearest water well within one-mile of pit Depth to shallo		owest fresh waterfeet.		
Source of info		Source of information measurements	alostria los VIVAD	
		Drilling, Work	sover and Haul-Off Pits ONLY:	
Producing Formation: Type of mater		al utilized in drilling/workover: Air Drilled		
Number of producing wells on lease: Number of wo		rking pits to be utilized:		
Barrels of fluid produced daily: Abandonment		procedure: Air Dry, Back fill and cover.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		Drill pits must	be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSIO	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. JAN 0 8 2008				
January 4, 2008 January 4, 2008 Date CONSERVATION DIVISION Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 1/8/08 Permit Num	nber:	Perm	nit Date: 1/8/08 Lease Inspection: Yes No	