

For KCC Use: 1-13-08
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: January 12, 2008
month day year

OPERATOR: License# 33344
Name: Quest Cherokee, LLC
Address 1: 210 W. Park Ave., Suite 2750
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + _____
Contact Person: Richard Marlin
Phone: 405-702-7480

CONTRACTOR: License# 33837 or another Licensed by KCC
Name: Will advise on the ACO-1

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other: Coalbed Methane

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
NE NW SW Sec. 32 Twp. 28 S. R. 18 E W
(000/00) 2,150 feet from N / S Line of Section
990 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Neosho
Lease Name: Powers, Pattie Well #: 32-2
Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary line (in footage): 490

Ground Surface Elevation: 962 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: N/A 100
Depth to bottom of usable water: N/A 150
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 25
Length of Conductor Pipe (if any): _____
Projected Total Depth: 1500

Formation at Total Depth: Cherokee Coals
Water Source for Drilling Operations:
 Well Farm Pond Other: Air
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2008

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: January 4, 2008 Signature of Operator or Agent: Richard Marlin Title: Vice President

For KCC Use ONLY
API # 15 - 133-27371-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: RMA 1-808
This authorization expires: 1-809
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

32
28
18
 E
 W

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Quest Cherokee, LLC		License Number: 33344	
Operator Address: 210 W. Park Ave., Suite 2750		Oklahoma City OK 73102	
Contact Person: Richard Marlin		Phone Number: 405-702-7480	
Lease Name & Well No.: Powers, Pattie 32-2		Pit Location (QQQQ): _____ NE _____ NW _____ SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Air Drilling Well			
Pit dimensions (all but working pits): _____ 30 _____ Length (feet) _____ 10 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 10 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Well is being air drilled.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Well is being air drilled with operations lasting approx. 3 days	
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Drilled Number of working pits to be utilized: 1 Abandonment procedure: Air Dry, Back fill and cover.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ January 4, 2008 Date		_____ Signature of Applicant or Agent RECEIVED Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION COMMISSION	
		JAN 08 2008 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: <u>1/8/08</u>		Permit Number: _____	
Permit Date: <u>1/8/08</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-133-27371-0000