			* CORRECTION		
For KCC Use:	- C	OIL & GAS CON	RATION COMMISSION SISERVATION DIVISION  NTENT TO DRILL  re (5) days prior to commencin	CORRECT	Form C-1 December 2002
Expected Spud Date January month	15, day	2008 year	Spot <u>NE/4 NW/4</u> 660	Sec. 15 Twp. 35	
OPERATOR: License# 5263 Name: Midwestern Exploration Co. Address: 3500 S. Boulevard, Suite 2B City/State/Zip: Edmond, Oklahoma 73013			1980 Is SECTION X Regu	feet from XN / Feet from E / X	W Line of Section
City/State/Zip: Editiona, Oktanoma 75015 Contact Person: Dale J. Lollar, President Phone: 405-340-4300			County: Stevens	eter	
CONTRACTOR: License# 5147 Name: Beredco	-		Is this a Prorated / Space Target Formation(s): Mi	d Field? Lssissippian Che:	Yes X No
Well Drilled For: Well Class  X Oil Enh Rec Infield  X Gas Storage Pool  OWO Disposal X Wildo  Seismic; # of Holes Other	Ext. A	Equipment: dud Rotary ir Rotary able	Nearest Lease or unit bot Ground Surface Elevation: Water well within one-qual Public water supply well w Depth to bottom of fresh w Depth to bottom of usable	2985 (est)  ter mile:  thin one mile:  vater: 550'   water: 680'	feet MSL Yes X No Yes X No
If OWWO: old well Information as follows:  Operator:  Well Name:  Original Completion Date:			Surface Pipe by Alternate: Length of Surface Pipe PI Length of Conductor Pipe Projected Total Depth: Formation at Total Depth:	anned to be set: 1650 required: 40 6750' St. Louis	)' )'
Directional, Deviated or Horizontal wellbore If Yes, true vertical depth:  Bottom Hole Location:			Water Source for Drilling C  X X Well Farm Po  DWR Permit #:  X (Note:		from existing well.
KCC DKT #:_ WAS: Lease name : Steet Is: 1' : Stree	er eter	AFI	Will Cores be taken? If Yes, proposed zone:		Yes XNO  RECEIVED RPORATION COMMISSION
The undersigned hereby affirms that the clit is agreed that the following minimum re  1. Notify the appropriate district office	quirements will	l be met: ling of well;		with K.S.A. 55 et. seq.	N 0 7 2008
A copy of the approved notice of int     The minimum amount of surface pithrough all unconsolidated materials				top; in all cases surface p	MCHAM, Kgo sot

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best e	of my knowledge and bolief.  Title: Wesslaut		
Date: 1010/10 Signature of Operator of Agent. 100	Remember to:		
For KCC Use ONLY  API # 15 - 189 - 22633 - 000  Conductor pipe required None feet	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>		
Approved by: Real 1-2-08   Part 1-8-08   feet per Alt. (1)	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>		

This authorization expires: 1-2-09

(This authorization void if drilling not started within months of approval date.)

Well Not Drilled - Permit Expired

Well Not Drilled - Permit Expired	ı
Signature of Operator or Agent:	۱
Date:	ļ