For KCC Use:	1-14-08
Effective Date:	1-14-08
District #	<u>5</u> ,
00A2	Visio

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	. (-,) - (
Expanded Sound Date: 1115/08	Spot Description:	
Expected Spud Date:	C _ W/2 _ NW _ SW _ Sec. 8 _ Twb. 28 _ S. R. 13 _ XE]w/
33539 /	(acaca) 1,980 / feet from N / X S Line of Sec	etion
OPERATOR: License#	330 feet from ☐ E / ☒ W Line of Sec	tion
Name: Cherokee Wells, LLC Address 1: P.O. Box 296	Is SECTION. Regular Irregular?	
Address 1: P.O. Box 296 Address 2:		
City: Fredonia State: KS Zip: 66736 +	(Note: Locate well on the Section Plat on reverse side) County: Greenwood	
Contact Person. Tracy Miller	County: Greenwood Lease Name. Duling Well #: A-1	
Phone: 620-378-3650	Field Name: Cherokee Basin Coal Gas Area	
CONTRACTOR: License# 33072		Nic
CONTRACTOR: License# Name: Well Refined Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Mississipplan	NO
vame:	Nearest Lease or unit boundary line (in footage): 330'	100 1 100 M 101 1 1
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Unknown 949 feet N	4Q1
Oil Enh Rec XIntield Mud Rotary		
Gas Storage Pool Ext. Air Rotary		_
Disposal Wildcat Cable	· ,	
Seismic :# of Holes Other	Depth to bottom of fresh water: est. 100'	
Other	Depth to bottom of usable water: est. 200'	
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 XIII	
B OWWO. Old well information as lollows	Length of Surface Pipe Planned to be set: 40' Minimum	
*Operator:	Length of Conductor Pipe (if any): N/A	
Well Name:	Projected Total Depth: 1350'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
	Well Farm Pond Other.	
If Yes, true vertical depth:	DWR Permit #:	
If Yes, true vertical depth:	DWR Permit #: (Note: Apply for Permit with DWR)	ni emanie.
Directional. Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #.	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken?	ni emanie.
If Yes, true vertical depth:	DWR Permit #: (Note: Apply for Permit with DWR)	ni emanie.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #.	DWR Permit #: (Note: Apply for Pormit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVE	No D
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please snow all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 073-24074-0000	
Operator: Cherokee Wells, LLC	Location of Well: County: Greenwood
Lease: Duling	1,980 feet from N / X S Line of Section
Well Number: A-1	330 feet from ☐ E / 🔀 W Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 8 Twp. 28 S. R. 13 X E W
Number of Acres attributable to well: OTR/QTR/QTR of acreage: C . W/2 . NW . SW	Is Section: Regular or Intregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

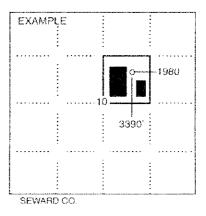
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RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC		License Number: 33539				
Operator Address: P.O. Box 296		Fredonia KS 66736				
Contact Person: Tracy Miller		Phone Number: 620-378-3650				
Lease Name & Well No.: Duling	A-1	1	Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed Existing		Sec. 8 Twp. 28 R. 13 East West			
Settling Pit Drilling Pit	If Existing, date constructed:		1,980 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	- Dit conneity		330 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity: 800 (bbls)		Greenwood			
Is the pit located in a Sensitive Ground Water	Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Natural Clay & Earth			
Pit dimensions (all but working pits): 30 Length (feet) 40 Depth from ground level to deepest point:			Width (feet) N/A: Steel Pits (feet) No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
vistance to nearest water well within one-mile of pit Depth to shallo Source of infor		owest fresh water100feet.				
N/A feet Depth of water well			ured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Drilling, Works		kover and Haul-Off Pits ONLY:				
Producing Formation: Type of material		terial utilized in drilling/workover: Fresh Water				
		of working pits to be utilized:				
		Abandonment	bandonment procedure: Remove Fluids, Allow to Dry, Level Surface			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		t be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMIS				
I hereby certify that the above state	ements are true and o	correct to the best				
JAN 0 9 20 Signature of Applicant or Agent JAN 0 9 20 CONSERVATION DI WICHITA. KS						
	КСС	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: \\ \alpha \left(\alpha \left\) Permit Num	ber:	Permi	t Date: (名(のを Lease Inspection: Yes へNo			