

Corrected Copy - Location Move

For KCC Use: Effective Date: 2-5-07 District # 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

CORRECTED 1-9-07

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 2, 2008 month day year

OPERATOR: License# 33190 Name: Noble Energy, Inc. Address: 1625 Broadway, Suite 2000 City/State/Zip: Denver, CO 80202 Contact Person: Joe Mazotti Phone: 303.228.4223

CONTRACTOR: License# 8273 Name: Excell Services Inc., Wray, CO

Well Drilled For: Oil, Gas, OWWO, Seismic; # of Holes, Other. Well Class: Enh Rec, Storage, Disposal, Other. Type Equipment: Mud Rotary, Air Rotary, Cable.

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No. If Yes, true vertical depth: Bottom Hole Location:

KCC DKT #: WAS: 660' FNL, 660' FEL NLUB: 660' Elev 3710 IS: 330' FNL, 740' FEL NLUB: 330' Elev. 3719

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. it is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/26/2007 Signature of Operator or Agent: Title: Regulatory Analyst

For KCC Use ONLY API # 15 - 023-20757-0000 Conductor pipe required None feet Minimum surface pipe required 300 feet per Alt. Approved by: [Signature] This authorization expires: 2-1-07 1-31-08 Spud date: Agent:

Spot NE NE Sec. 15 Twp. 3S S. R. 42 East West 330 feet from N / S Line of Section 740 feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Cheyenne Lease Name: Rueb Farm Well #: 41-15 Field Name: Cherry Creek Is this a Prorated / Spaced Field? Yes No Target Formation(s): Niobrara Nearest Lease or unit boundary: 330' Ground Surface Elevation: 3719 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 250' Depth to bottom of usable water: 250' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 300' Length of Conductor Pipe required: 0' Projected Total Depth: 1700' Formation at Total Depth: Niobrara Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Applying for DWR Permit (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

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Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

15 3 421

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 023-20757-0000

Operator: Noble Energy, Inc.

Lease: Rueb Farm

Well Number: 41 - 15

Field: Cherry Creek

Number of Acres attributable to well: 40

QTR / QTR / QTR of acreage: NE - NE -

Location of Well: County: Cheyenne

330 feet from  N /  S Line of Section

740 feet from  E /  W Line of Section

Sec. 15 Twp. 3S S. R. 42  East  West

Is Section:  Regular or  Irregular

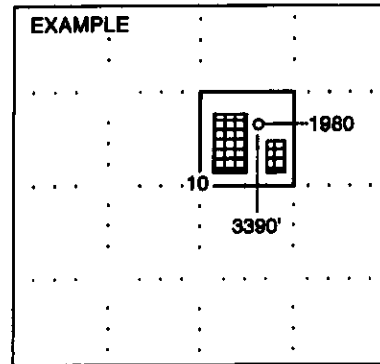
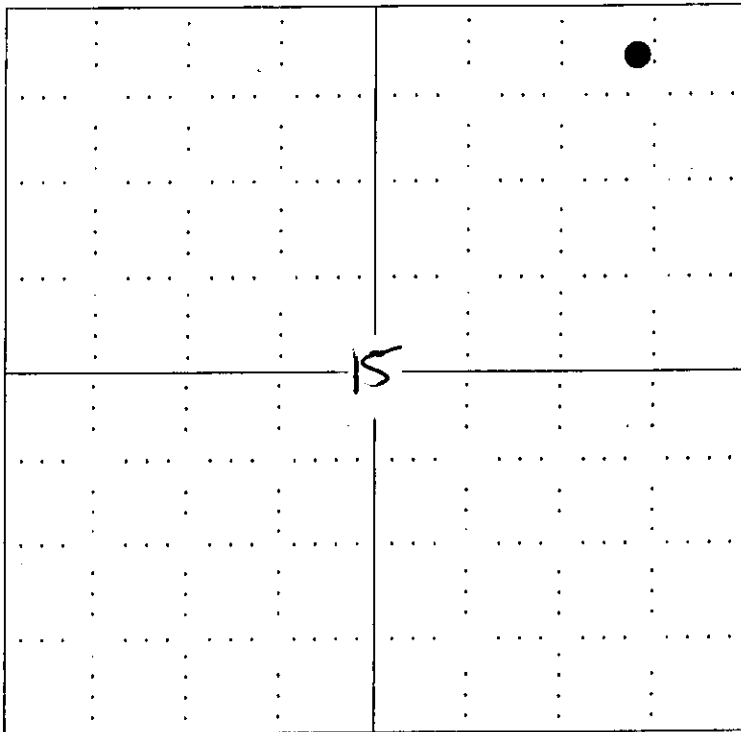
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

1502320757000

R 42 W

ROAD Q

N89°40'46"E 5220.38'

FND #5 REBAR

FND BRIDGE SPIKE

NAD 83  
LAT = 39.79892°N  
LONG = 102.01476°W  
P.D.O.P. = 3.12  
G.P.S. OPERATOR = S. DEMANCHE

330'

740'

BASIS OF BEARINGS: THE WEST LINE OF SECTION 15, AS SHOWN HEREON.

ROAD 2

S00°28'50"W 5259.59'

15

N00°05'20"E 5270.01'

ROAD 3

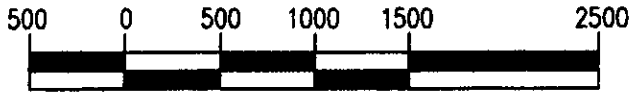
T  
3  
S

FOUND 3-1/4" BLM BRASS CAP

ROAD P

N89°47'50"E 5256.27'

FOUND 3-1/4" BLM BRASS CAP



SCALE 1"=1000'

POWER SURVEYING COMPANY, INC. OF FREDERICK, COLORADO HAS IN ACCORDANCE WITH A REQUEST FROM DAVID LEDET OF NOBLE ENERGY, INC. DETERMINED THE LOCATION OF RUEB FARM 41-15 TO BE 330' FNL & 740' FEL OF SECTION 15, TOWNSHIP 3 SOUTH, RANGE 42 WEST OF THE 6TH PRINCIPAL MERIDIAN, COUNTY OF CHEYENNE, STATE OF KANSAS

**LOCATION NOTES:**

LOCATION FALLS IN: NATURAL GROUND  
IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3719'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

**LEGEND:**

- SECTION CORNER (AS NOTED)
- ▼ PROPOSED WELL LOCATION
- ⊠ BOTTOM OF HOLE LOCATION

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KANSAS CORPORATION COMMISSION  
JAN 09 2008

CONSERVATION DIVISION  
WICHITA, KS



7800 MILLER DRIVE, UNIT C  
FREDERICK, CO 80504  
(303) 702-1617, FAX (303) 702-1488

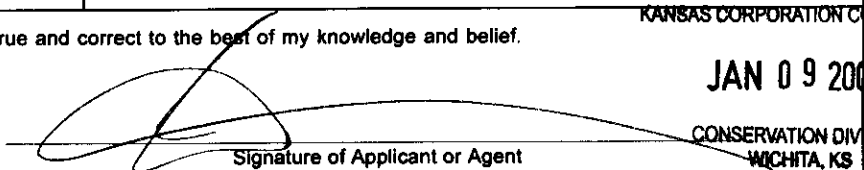
WORK ORDER # 501-07-859  
FIELD DATE: 12-21-07  
DATE OF COMPLETION: 12-26-07

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

**CORRECTED**

Operator Name: <b>Noble Energy, Inc.</b>		License Number: <b>33190</b>
Operator Address: <b>1625 Broadway, Suite 2000, Denver, CO 80202</b>		
Contact Person: <b>Joe Mazotti</b>		Phone Number: ( <b>303</b> ) <b>228 - 4223</b>
Lease Name & Well No.: <b>Rueb Farm #41 - 15</b>		Pit Location (QQQQ): <b>NE NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>15</b> Twp. <b>3S</b> R. <b>42</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>740</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Cheyenne</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>50</b> Length (feet) <b>60</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>n/a</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>n/a</b>
Distance to nearest water well within one-mile of pit <b>n/a</b> <sup>125'</sup> feet    Depth of water well <b>251</b> feet		Depth to shallowest fresh water <b>250 260</b> feet. Source of information: _____ measured    _____ well owner <input checked="" type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <b>n/a</b> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water</b> Number of working pits to be utilized: <b>three (3)</b> Abandonment procedure: <b>Onsite land farming - mix and bury</b>  Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
12/26/2007 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION <b>JAN 09 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>1/9/08</b>	Permit Number: _____	Permit Date: <b>1/9/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-023-2075-70000