Corrected Copy - Location Move

For KCC Use:

Effective Date:

District #

SGA? Yes No

KANSAS C
OIL & GA
NOTICE

KANSAS CORPORATION COMMISSION & OIL & GAS CONSERVATION DIVISION CORRECTER NOTICE OF INTENT TO DRILL ORRECTER 1

Form C-1
December 2002
Form must be Typed
Form must be Signed
I blanks must be Filled

	_ Spot *
xpected Spud Date	NE NE Sec. 15 Twp. 3S S. R. 42 West
33190	feet from N / S Line of Section
PERATOR: License# 50100 lame: Noble Energy, Inc.	740feet from F E / Line of Section
1625 Broadway, Suite 2000	Is SECTION ☐ RegularIrregular?
ity/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
ontact Person. Joe Mazolli	County: Cheyenne
hone:	Lease Name Rueb Farm Well #: 41 - 15
	Field Name: Cherry Creek
CONTRACTOR: License# 8273	Is this a Prorated / Spaced Field?
lame: Excell Services Inc., Wray, CO	Target Formation(s): Niobrara 330'
Well Drilled For: Well Class: Type Equipment:	A NAMEST LEASE OF WITH DOUTION .
Oil Enh Rec Infield Mud Rotary	#Ground Surface Elevation: 3528 3719 feet MSL Water well within one-quarter mile: Yes ✓ No.
✓ Gas Storage Pool Ext. ✓ Air Rotary	118(6) 116(1) tilling one danger
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes V No
Seismic: # of Holes Other	Depth to bottom of fresh water.
Other	Depth to bottom of usable water.
	Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 300'
OWWO: old well information as follows:	Length of Conductor Pipe required: 0'
Operator:	Projected Total Depth: 1700'
Well Name:	Formation at Total Depth: Niobrara
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
f Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
COC DICT #1	Will Cores be taken?Yes ▼ No
WAS: 660 FAL, 660 FEL ALUB:660' Elev 3710	If Yes, proposed zone:
IS: 330 FNL, 740' FEL NLUB: 330' Elev. 371	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual	Taligno Cold Classical Com
	plugging of this wall will comply with them a so so so q.
	IAM II G JIEO
t is agreed that the following minimum requirements will be met:	JAN 0 9 2008
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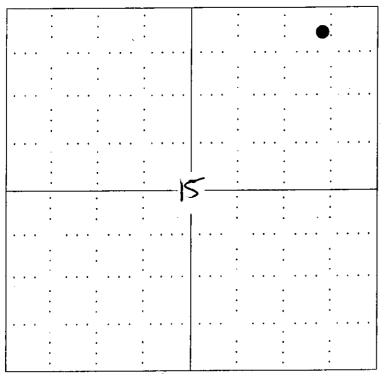
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

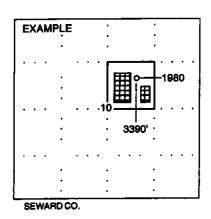
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20757-0000	Location of Well: County: Cheyenne
Operator: Noble Energy, Inc.	
Lease: Rueb Farm	
Well Number: 41 - 15	Sec. 15 Twp. 3S S. R. 42 East ✓ Wes
Field: Cherry Creek	
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE - NE -	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

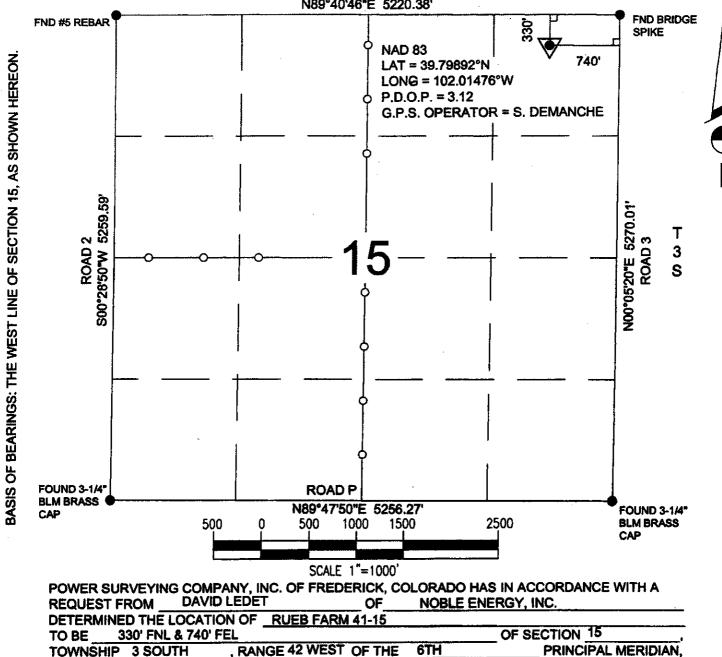




NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



LOCATION NOTES:

COUNTY OF

LOCATION FALLS IN: NATURAL GROUND

IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

CHEYENNE

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3719'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE. <u>LEGEND:</u>

SECTION CORNER (AS NOTED)

×

PROPOSED WELL LOCATION

BOTTOM OF HOLE LOCATION

RECEIVED

RECEIV

STATE OF

KANSAS



7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-07-859 FIELD DATE: 12-21-07

DATE OF COMPLETION: 12-26-07

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

I hereby certify that the above statements are true and correct to the best of my knowledge and belief. JAN 0 9 20		Su	bmit in Duplicat	·	
Contact Person: Joe Mazotti Lease Name & Well No.: Rueb Farm #41 - 15 Type of Pit: Pit is: NE NE Sec. 15 Twp. 3S R 42 East Vest Sec. 15 Twp. 3S R 42 East	Operator Name: Noble Energy, Inc.		· · · · · · · · · · · · · · · · · · ·	License Number: 33190	RECTED
Pit Location (QQQQ): Type of Pit:	Operator Address: 1625 Broadway	, Suite 2000,	Denver, C		- 120
Type of Pit: Semergency Pit Burn Pit Pit is: Settling Pit Dilling Pit Workover Pit Haul-Off Pit Pit capacity: Workover Pit Haul-Off Pit Pit capacity:	- · · · -				4223
Emergency Pit	Lease Name & Well No.: Rueb Far	m #41 - 15		Pit Location (QQQQ):	
Settling Pit	Type of Pit:	Pit is:		<u>NE - NE</u>	
Settling Pit	Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 15 Twp. 3S R. 42	East ✓ West
Pit capacity: Feet from East / West Line of Section Cheyenne County	Settling Pit	If Existing, date or	onstructed:	330 Feet from 🗸 North /	South Line of Section
Cheyenne County Cheyenne County Cheyenne County Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:	Workover Pit Haul-Off Pit	Pit capacity:	<u> </u>	740 Feet from	West Line of Section
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes	(If WP Supply API No. or Year Drilled)	Fit capacity.	(bbls)		
is the bottom below ground level?	Is the pit located in a Sensitive Ground Water	Area? Ves y	No.	Chloride concentration:	ma/l
Pit dimensions (all but working pits): 50 Length (feet) 60 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. In/a Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. In/a Depth to shallowest fresh water 250 260 feet. Source of information: measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of producing wells on lease: Number of working pits to be utilized: three (3) Abandonment procedure: Onsite land farming - mix and bury Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No 1 hereby certify that the above statements are true and correct to the base of my knowledge and belief. Pits dimensions (all but working pits) N/A: Steel Pits Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. In/a Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. In/a Depth to shallowest fresh water 250 260 feet. Source of information: measured well owner of electric log KDWR Froducing Formation: Number of working pits to be utilized: three (3) Abandonment procedure: Onsite land farming - mix and bury Drill pits must be closed within 365 days of spud date. RECEIVEI KANSAS CORPORATION ON CONSERVATION DRIVENANCE OF AND	is the pic located in a Sensitive Ground Water	\#CG: 105 \			<u> </u>
Depth from ground level to deepest point: 4 (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. In/a Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. In/a Distance to nearest water well within one-mile of pit n/a \ 25 \ feet Depth to shallowest fresh water \ 250 \ 260 \ feet. Source of information: well owner \ v \ electric log \ KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: n/a Number of producing wells on lease: Number of working pits to be utilized: three (3) Abandonment procedure: Onsite land farming - mix and bury Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes \ No Drill pits must be closed within 365 days of spud date. RECEIVEI KANSAS CORPORATION DIN CONSERVATION DIN		· · · · · · · · · · · · · · · · · · ·	No	How is the pit lined if a plastic liner is n	ot used?
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. In/a Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. In/a Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. In/a Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. In/a Depth to shallowest fresh water	Pit dimensions (all but working pits):	50 Length (fe	eet) 60	Width (feet)	_ N/A: Steel Pits
Iliner integrity, including any special monitoring. In/a Distance to nearest water well within one-mile of pit In/a 25 25 26 26 26 26 26 26	Depth f	rom ground level to de	eepest point:	(feet)	
Distance to nearest water well within one-mile of pit n/a 125 1 feet Depth to shallowest fresh water 250 260 feet Source of information:			•		ermining
Source of information:	n/a		n/a		
Emergency, Settling and Burn Pits ONLY: Producing Formation:	. 1257	3 6	Source of infor	mation:	
Producing Formation:					
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Number of working pits to be utilized: three (3) Abandonment procedure: Onsite land farming - mix and bury Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION OF THE PROPERTION OF THE			1		<u>r</u>
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION OF JAN 0 9 20 12/26/2007				#b (0)	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION CONSERVATION DIV.	Barrels of fluid produced daily:		One its land farming mix and hung		and bury
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. JAN 0 9 20 12/26/2007 CONSERVATION DIV	· ·	I spilled fluids to	Drill pits must l	be closed within 365 days of spud date.	RECEIVED
12/26/2007 CONSERVATION DIV	i hereby certify that the above stat	ements are true and	correct to the best	of my knowledge and belief.	KANSAS CORPORATION C
					JAN 0 9 200
Date Signature of Applicant or Agent WICHITA, KS			1		CONSERVATION DIV
	Date		S	ignature of Applicant or Agent	WICHITA, KS
	Date Received: 9 C% Permit Num	nber:	Perm	it Date: (9 68 Lease Inspection	on: Yes 🔄 Yo
Date Received: \ 9 CS Permit Number: Permit Date: \ \ 9 CS Lease Inspection: \ Yes & No	· · · · · · · · · · · · · · · · ·				Land Land