For KCC Use: Effective Date: __ District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

_		Must be ap	proved by KCC five	(5) days prior to commencing well	
E d. od Co d Doto	1	31	08	Spot	ast
Expected Spud Date	month	day	year	SW NW Sec. 4 Twp. 5 S. R. 40 W	/est
33	3325			1650 ✓ feet from N / ✓ S Line of Section	
OPERATOR: License# 33	3323 F			330feet from E / V W Line of Section	
Name. Petroleum Developm	ieni Corporation			Is SECTIONRegular ✓ Irregular?	
Address: 1775 Sherman St.	80203			(Note: Locate well on the Section Plat on reverse side)	
City/State/Zip: Denver, CO	-chlo			County: Cheyenne	
Contact Person: James And	nable	•///	<u> </u>	Lease Name: McCall Well #: 13-4	
Phone: 303-905-4340				Field Name: Cherry Creek Niobrara Gas Area	
CONTRACTOR: License#	33532			Is this a Prorated / Spaced Field?	No
Name: Advanced Drilling	Technologies			Target Formation(s): Niobrara	3140
name.		_ _		Nearest Lease or unit boundary: 1650'	
Well Drilled For:	Well Class:	Type	Equipment:	Ground Surface Elevation: 3657' feet	MSI
Oil Enh F	Rec / Infield	✓ ✓ N	/lud Rotary		_
✓ Gas ✓ Stora	<u> </u>	<u> </u>	Air Rotary		
OWWO Dispo	· =		Cable	Public water supply well within one mile: Depth to bottom of fresh water: 340	
	f Holes Other			Depth to bottom of usable water: 275' 340	
Other				Surface Pipe by Alternate: 1 2 2	
				Length of Surface Pipe Planned to be set: 325' 390 Min.	
If OWWO: old well inform				Length of Conductor Pipe required: Not Required	
Operator: NA				Projected Total Depth: 1650'	
Well Name:				Formation at Total Depth: Niobrara	
Original Completion D)ate:	Original Tota	I Depth:	Water Source for Drilling Operations:	
Directional, Deviated or H	lorizontal wellhore:	•	Yes V No	Well Farm Pond Other X	
If Yes, true vertical depth:				DWR Permit #: Drilling Contractor will apply.	
				(Note: Apply for Permit with DWR	
Bottom Hole Location:					7 No
KCC DKT #:					_
				If Yes, proposed zone: RECEIVED)
			AF	FIDAVIT KANSAS CORPORATION C	OMMISS
The undersigned hereby	affirms that the d	rilling, compl	etion and eventual	olugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the follow				JAN 0 9 200	18
Notify the appropri	-			COMPERMINA	
0 A		and to drill of	hall he nected on o	ach drilling rig; CONSERVATION DIVI	
The minimum amo	ount of surface pip	e as specific	ed below shall be s	et by circulating cement to the top; in all cases surface pipe shall be set	
through all uncons	solidated materials	DIUS a MINII	mum of 20 feet into	the underlying formation.	
4. If the well is dry h	ole, an agreemen	t between th	e operator and the	district office on plug length and placement is necessary prior to pluggingged or production casing is cemented in;	ıy,
5. The appropriate of	Strict office will be	nounea oei	ore well is either pit nine shall be cemei	nted from below any usable water to surface within 120 days of spud date	١.
Or pursuant to Ap	pendix "B" - Easte	ern Kansas	surface casing orde	r #133,891-C, which applies to the KCC District 3 area, alternate II ceme	ntıng
must be completed	d within 30 days (f the spud o	late or the well shal	be plugged. In all cases, NOTIFY district office prior to any cementing	Į.
				of my knowledge and belief.	
Thoroug coming man are			1		
Date: 1/7/08	Signature of	Operator or	Agent:	Title: Sr. Regulatory Consultant	
				Remember to:	
- KOO H ONLY				- File Drill Pit Application (form CDP-1) with Intent to Drill;	,
For KCC Use ONLY API # 15 - 023-	2092U-	~~~	_	- File Completion Form ACO-1 within 120 days of spud date;	
API # 15 - 104 3				- File acreage attribution plat according to field proration orders;	76
Conductor pipe require	d Non	<u>e</u>	eet	- Notify appropriate district office 48 hours prior to workover or re-entry;	
Minimum surface pipe	20	0	eet per Alt.	- Submit plugging report (CP-4) after plugging is completed;	
Approved by:	1-10-08		1	- Obtain written approval before disposing or injecting salt water.	6
i .	1-10-54)	·	- If this permit has expired (See: authorized expiration date) please	1
This authorization expir	VO		ha at ano ! !-!- !	check the box below and return to the address below.	
(This authorization void i	if drilling not started		ns of approval date.)	Well Not Drilled - Permit Expired	
Spud date:	Agent:	72		Signature of Operator or Agent:	7
Spuu date:	Ayenii			Date:	. 🔀
					2

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - UA3-20724 9-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	1650feet from N / ✓ S Line of Section
Lease: McCall	330 feet from E / ✓ W Line of Section
Well Number: 13-4	Sec. 4 Twp. 5 S. R. 40 East ✓ West
Field: Cherry Creek Niobrara Gas Area	Last V VVest
Number of Acres attributable to well: NA	Is Section: ☐ Regular or ✓ Irregular
QTR / QTR / QTR of acreage: SW - NW - SW	
CHAT COM CONTROL CONTR	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SE SW
	PLAT ibutable acreage for prorated or spaced wells.)
	est lease or unit boundary line.)
	Lease Line
	RECEIVED
	WANSAS CORPORATION COMMISSION
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	KANSAS CORPORATION COMMISSION
	JAN 0 9 2008
	KANSAS CORPORATION COMMISSION

EXAMPLE

3390'



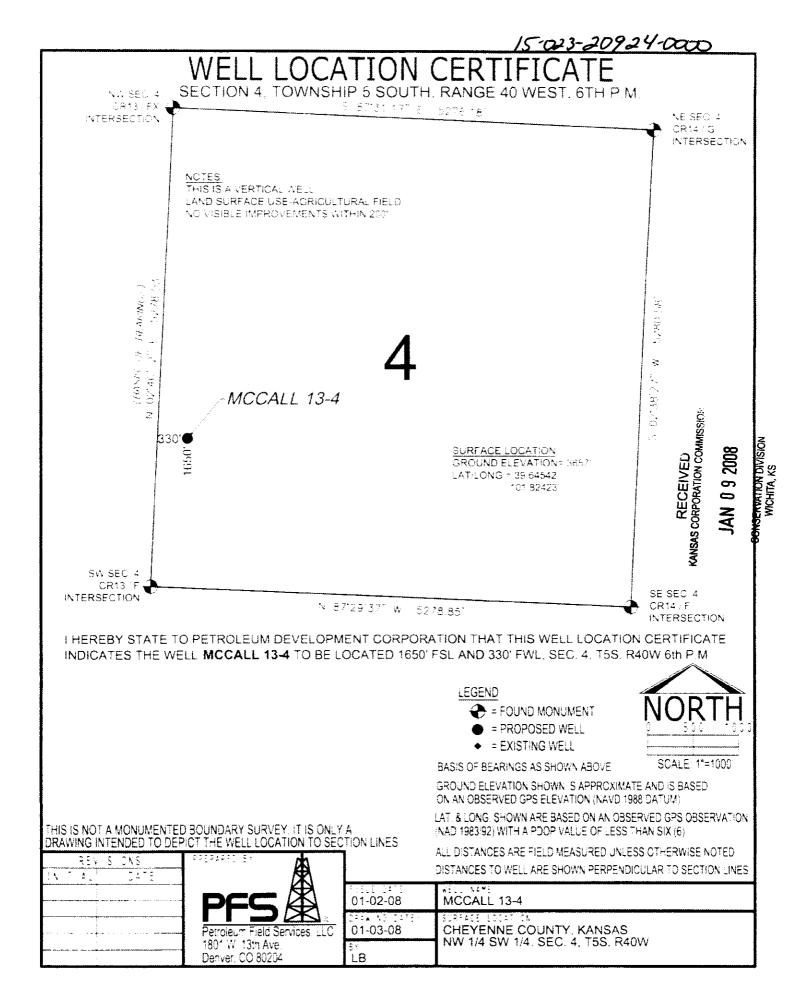
NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

API No. 15 . 023-20924-0000

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Develop	ment Corporat	License Number: 33325	
Operator Address: 1775 Sherman	St, Suite 300	0 Denver,	CO 80203
Contact Person: James Annable		Phone Number: (303) 905 -4340	
Lease Name & Well No.: McCall 13-4		Pit Location (QQQQ):	
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 4 Twp. 5S R. 40 ☐ East ✓ West
Settling Pit	If Existing, date c	onstructed:	1650 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		330 Feet from East / 🗸 West Line of Section
(If WP Supply API No. or Year Drilled)	1200	(bbls)	<u>Cheyenne</u> County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes ✓	No	Natural Clay/bentonite
Pit dimensions (all but working pits):	50 Length (fe	eet)30	Width (feet) N/A: Steel Pits
Depth fr	rom ground level to de	eepest point: 6	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining notuding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION
			IAN N 9 2008
Distance to nearest water well within one-mile	e of pit		JAN 0 9 2008 CONSERVATION DIVISION Feet. WICHITA, KS
		Source of info	west fresh water 210 CONSERVATION DIVISION feet. WICHITA, KS
2000	310feet	Source of info	west fresh water 210 CONSERVATION DIVISION feet. WICHITA, KS mation:
feet	310feet	Source of informeast Drilling, Work	west fresh water 210 CONSERVATION DIVISION Feet. WICHITA, KS mation:
feet	310 feet	Source of information ———————————————————————————————————	west fresh water 210 feet. WICHITA, KS mation: ired well owner electric log KDWR
2900 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	310 feet	Source of information measurements Drilling, Worke Type of material Number of workers	west fresh water 210 CONSERVATION DIVISION WICHITA, KS mation: ared well owner electric log KDWR cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite mud
	310 feet	Source of informeast Drilling, Work Type of materi Number of work Abandonment	west fresh water 210 feet. WICHITA, KS mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite mud king pits to be utilized: 1
	310 feet	Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must	west fresh water 210 feet. WICHITA, KS mation: ared well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite mud king pits to be utilized: 1 procedure: Evaporation/backfill be closed within 365 days of spud date.
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	310 feet	Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must	west fresh water 210 feet. WICHITA, KS mation: ared well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite mud king pits to be utilized: 1 procedure: Evaporation/backfill be closed within 365 days of spud date.
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No I hereby certify that the above state	310 feet	Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must correct to the bes	west fresh water 210
	310 feet	Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must correct to the bes	west fresh water 210 feet. WICHITA, KS mation: ared well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite mud king pits to be utilized: 1 procedure: Evaporation/backfill be closed within 365 days of spud date.
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