For KCC Use: Effective Date: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

		Musi De abi	JIOVEG DV NGG IIVE	(5) days prior to commencing well	All blanks must be Filled
	1	a۱	08	(-),-,-	
spected Spud Date	month	day		Spot	East
		Uay	year	NE - NW - SE Sec. 5 Twp. 5	
PERATOR: License# 3332	25			2280 feet from N /	
_{me} . Petroleum Developmen	nt Corporation			1630 feet from	W Line of Section
dress: 1775 Sherman St. St	uite 3000			Is SECTIONRegularIrregular?	
y/State/Zip:	203			(Note: Locate well on the Section Plat or	reverse side)
ntact Person, James Annai	ble			County: Cheyenne	, , , , , , , , , , , , , , , , , , ,
one: 303-905-4340				Lease Name: McCall	Well #: 33-5
	13532			Field Name: Cherry Creek Niobrara Gas Area	
NTRACTOR: License# 3 me: Advanced Drilling Tec	chnologies			Is this a Prorated / Spaced Field?	Yes ✓ No
ne: Advanced Drilling Tec	ciliologies			Target Formation(s): Niobrara	
Well Drilled For:	Well Class:	Type E	Equipment:	Nearest Lease or unit boundary: 1063'	···
Oil Enh Red			ud Rotary	Ground Surface Elevation; 3617	feet MSL
✓ Gas ✓ Storage		<u> </u>	ir Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal	=	=	able	Public water supply well within one mile:	Yes ✓ No
Seismic:# of H			3016	Depth to bottom of fresh water; 25 290	
Other	Other			Depth to bottom of usable water: 290	
Other				Surface Pipe by Alternate: 🗸 1 🗌 2	01/0
WWO: old well information	ion as follows:			Length of Surface Pipe Planned to be set:	340 min.
Operator: NA				Length of Conductor Pipe required: Not Required	
Well Name:				Projected Total Depth: 1650'	
Original Completion Date	e:(Original Total	Depth:	Formation at Total Depth: Niobrara	
ectional, Deviated or Hori:	izantal wallbara?		Yes V No	Water Source for Drilling Operations:	
•				Well Farm Pond Other X	
es, true vertical depth:				DWR Permit #: Drilling Contractor will apply.	
ttom Hole Location:				(Note: Apply for Permit with DWF	
C DKT #:		•		Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	RECEIVED
				DAVIT	KANSAS CORPORATION COMM
e undersigned hereby aff				ugging of this well will comply with K.S.A. 55 et. seq.	JAN 0 9 2008
	a minimum raau	wements wa	i de met.		
s agreed that the followin					2 0 2000
s agreed that the followin 1. Notify the appropriate	e district office p			Sh drilling rig:	_
agreed that the followin Notify the appropriate A copy of the approve The minimum amount	e district office p ed notice of inter t of surface pipe	nt to drill <i>sha</i> as specified	all be posted on each below shall be se	t by circulating cement to the top; in all cases surface	CONSERVATION DIVISION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 02 3-20925-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	2280 feet from N / 🗸 S Line of Section
Lease: McCall	1630 feet from ✓ E / W Line of Section
Well Number: 33-5 Field: Cherry Creek Niobrara Gas Area	Sec. 5 Twp. 5 S. R. 40 East ✓ Wes
Number of Acres attributable to well: NA	Is Section: ☐ Regular or ✓ Irregular
QTR / QTR / QTR of acreage: NE - NW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: ☐ NE ☐ NW ✓ SE ☐ SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

RECEIVED
MANBAB CORPORATION COMMISSION

JAN 0 9 2008

CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

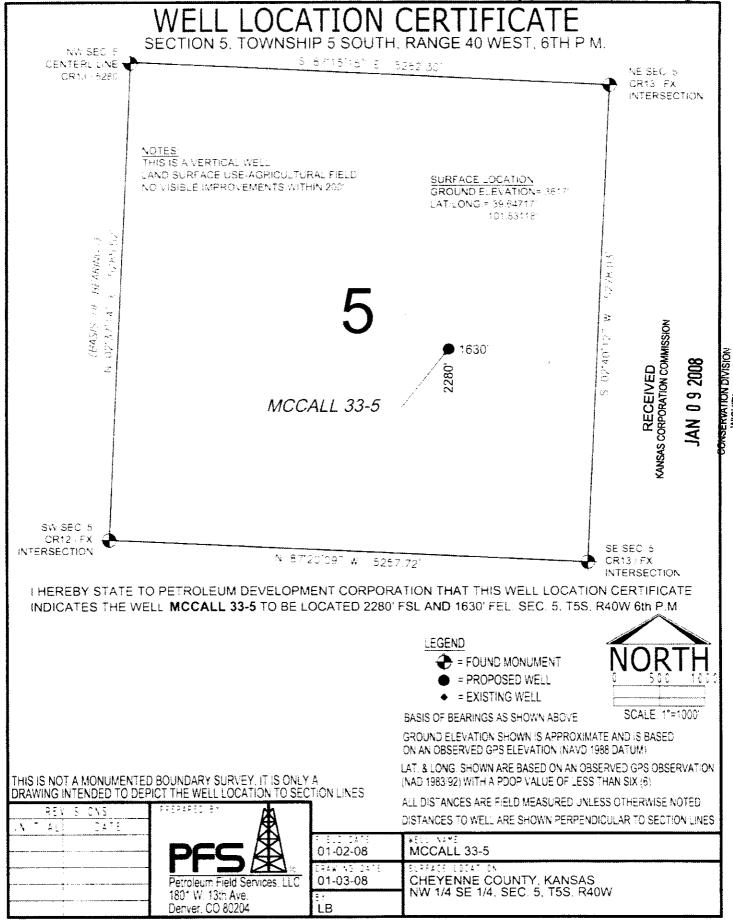
SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-023-20925-000



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Develop	ment Corporati	ion	License Number: 33325			
Operator Address: 1775 Sherman	St, Suite 3000	0 Denver,	CO 80203	***		
Contact Person: James Annable		Phone Number: (303) 905 -4340				
Lease Name & Well No.: McCall 33-5		Pit Location (QQQQ):				
Type of Pit: Pit is:			<u>NENW</u>	_ SE		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 5 Twp. 5S R	R40 East [✓ West	
Settling Pit	If Existing, date co	onstructed:	Feet from [North / ✓ South L	ine of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1630 Feet from [▼ East / West L	ine of Section	
(ii vvr Supply Art No. of Tear Drined)	1200	(bbls)	Cheyenne		County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓] No	Chloride concentration:	y Pits and Settling Pits on	ŭ	
Is the bottom below ground level? ✓ Yes No	Artificial Liner?	No	How is the pit lined if a plane Natural Clay/ben			
Pit dimensions (all but working pits):			-			
	om ground level to de		Width (feet)	N/A: Si	teel Pits	
material, thickness and installation procedure).	liner integrity, ii	ncluding any special monitori	na		
NA		NA		KANBAB C JA CON	RECEIVED COMMISSION O 9 2008 SERVATION DIVISION	
NA Distance to nearest water well within one-mile	of pit		west fresh water 210	KANBAB C JA CON	AN 0 9 2008	
	240	Depth to shallo Source of infor	west fresh water 210	CON	AN 0 9 2008 SERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile 3200 feet Depth of water well Emergency, Settling and Burn Pits ONLY:	310 feet	Depth to shallo Source of infor measu Drilling, Worke	west fresh water 210 mation: ired well owner over and Haul-Off Pits ONI	CONfeet	AN 0 9 2008 SERVATION DIVISION WICHITA, KS	
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Distance to nearest water well within one-mile 3200 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No I hereby certify that the above state	310 feet spilled fluids to	Depth to shallo Source of informeasu Drilling, Worke Type of material Number of wor Abandonment Drill pits must to correct to the best	west fresh water 210 mation: lired well owner over and Haul-Off Pits ONI al utilized in drilling/workover: king pits to be utilized: 1 procedure: Evaporation/back to f my knowledge and belief light of Applicant or Agen	KANBAS C CON feet. electric log LY: Bentonite mud kfill spud date.	AN 0 9 2008 SERVATION DIVISION WICHITA, KS	