

For KCC Use:

Effective Date: 1-15-08
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 1 5 08
month day year

OPERATOR: License# 33325
Name: Petroleum Development Corporation
Address: 1775 Sherman St. Suite 3000
City/State/Zip: Denver, CO 80203
Contact Person: James Annable
Phone: 303-905-4340

CONTRACTOR: License# 33532
Name: Advanced Drilling Technologies

Well Drilled For: Oil Gas OWWO Seismic: _____ # of Holes Other _____
Well Class: Enh Rec Storage Disposal Other _____
Type Equipment: Infield Pool Ext. Wildcat Other _____
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: NA
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot SE _____ NW _____ NE _____ Sec. 13 Twp. 2 S. R. 42 East West
730 feet from N / S Line of Section
1740 feet from E / W Line of Section
Is SECTION _____ Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
Lease Name: Reib Well #: 31-13
Field Name: Cherry Creek Niobrara Gas Area
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Niobrara
Nearest Lease or unit boundary: 730'
Ground Surface Elevation: 3681' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 250'
Depth to bottom of usable water: 250'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor Pipe required: Not Required
Projected Total Depth: 1730'
Formation at Total Depth: Niobrara
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: Drilling Contractor will apply.
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall** _____ through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/4/08 Signature of Operator or Agent: [Signature] Title: Sr. Regulatory Consultant

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JAN 09 2008

CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 023-20922-0000
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt. 1
Approved by: [Signature] 1-10-08
This authorization expires: 1-10-09
(This authorization void if drilling not started within 1/2 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

13
2
42W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20922-0000

Operator: Petroleum Development Corporation

Lease: Reib

Well Number: 31-13

Field: Cherry Creek Niobrara Gas Area

Number of Acres attributable to well: NA

QTR / QTR / QTR of acreage: SE - NW - NE

Location of Well: County: Cheyenne

730 feet from N / S Line of Section

1740 feet from E / W Line of Section

Sec. 13 Twp. 2 S. R. 42 East West

Is Section: Regular or Irregular

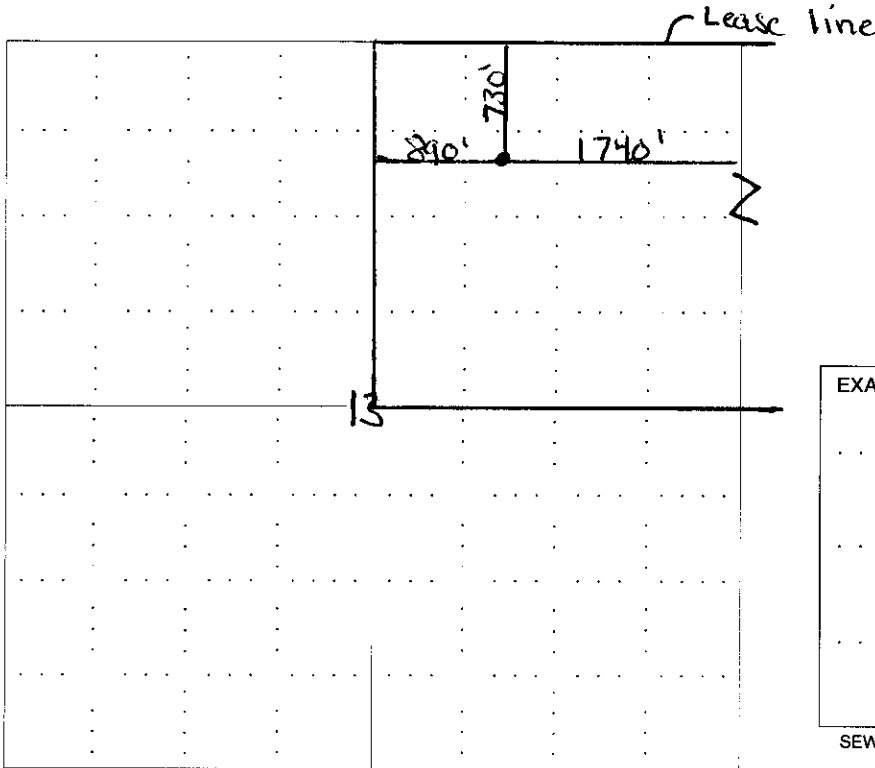
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

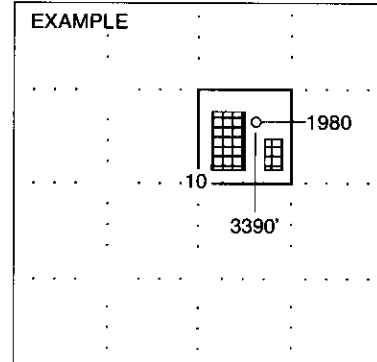
(Show footage to the nearest lease or unit boundary line.)



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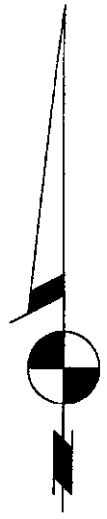
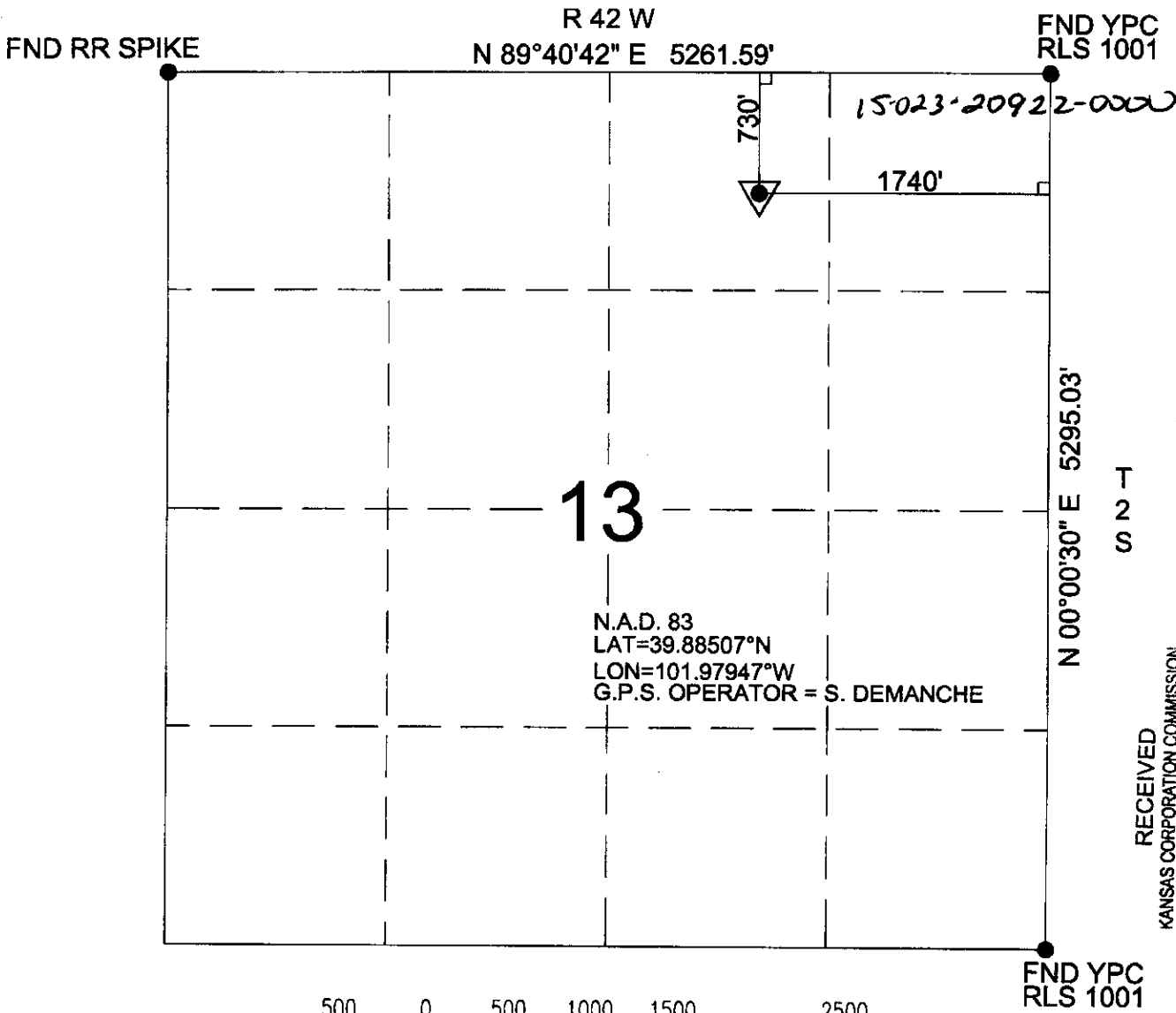
SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

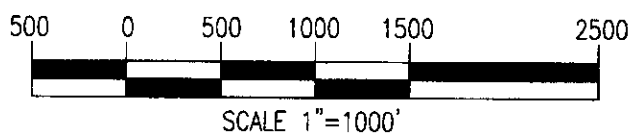
BASIS OF BEARINGS: THE NORTH LINE OF SECTION 13, AS SHOWN HEREON.



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Power Surveying Co., Inc. of Frederick, Colorado has in accordance with a request from TYSON JOHNSTON for PETROLEUM DEVELOPMENT CORPORATION determined the location of REIB 31-13 to be 730' FNL & 1740' FEL Section 13, Township 2 SOUTH Range 42 WEST of the Sixth Principal Meridian, CHEYENNE County, KANSAS

LOCATION NOTES

LOCATION FALLS IN: NATURAL GROUND
IMPROVEMENTS: A BURM 20 FEET WEST OF LOCATION.

ELEVATION DETERMINED FROM NAVD 1988 DATUM.
GROUND ELEVATION = 3681'

DISTANCES AND BEARINGS ARE FIELD MEASURED
UNLESS OTHERWISE NOTED.

LEGEND

- SECTION CORNER (AS NOTED)
- ▼ PROPOSED WELL LOCATION



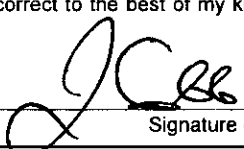
7800 MILLER DRIVE UNIT C
FREDERICK, COLORADO 80504
303-702-1617

FIELD DATE: 7-12-06 WO# 501-06-515
DATE OF COMPLETION: 7-17-06

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Petroleum Development Corporation		License Number: 33325
Operator Address: 1775 Sherman St, Suite 3000 Denver, CO 80203		
Contact Person: James Annable		Phone Number: (303) 905 - 4340
Lease Name & Well No.: Reib 31-13		Pit Location (QQQQ): _____ SE _____ NW _____ NE Sec. 13 Twp. 2S R. 42 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 730 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1740 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Cheyenne _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1200 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clay/bentonite
Pit dimensions (all but working pits): 50 Length (feet) 30 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. NA		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA
Distance to nearest water well within one-mile of pit _____ N/A _____ feet Depth of water well _____ N/A _____ feet		Depth to shallowest fresh water 192 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation/backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>1/4/08</u> Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>1/2/08</u> Permit Number: _____ Permit Date: <u>1/9/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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15-023-20922-0550