

For KCC Use: 1-9-08
 Effective Date: 1-9-08
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Well #
CORRECTED
11008

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date _____ month _____ day _____ year

Spot _____ East
 SW SW SW Sec. 27S Twp. 26S S. R. 36 West
 355 feet from N / S Line of Section
 330' feet from E / W Line of Section
 Is SECTION Regular _____ Irregular?

OPERATOR: License# 32864
 Name: XTO Energy, Inc.
 Address: 210 Park Ave., Ste. 2350
 City/State/Zip: Oklahoma City, OK 73102
 Contact Person: Ashley Lane
 Phone: 405-232-4011

(Note: Locate well on the Section Plat on reverse side)
 County: Kearny
 Lease Name: Tate Well #: 9-3-27R*
 Field Name: Hugoton/ Panoma

CONTRACTOR: License# 33784
 Name: Trinidad Drilling Ltd

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Krider, Winfield, Towanda, Ft. Riley, Council Grove, Funston, Crouse, Middleburg

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; _____ # of Holes Other
 Other _____

Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: 3093' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 460'
 Depth to bottom of usable water: 760'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 480'
 Length of Conductor Pipe required: none
 Projected Total Depth: 3050'
 Formation at Total Depth: Neva Limestone
 Water Source for Drilling Operations:
 Well Farm Pond Other Hauled in
 DWR Permit #: _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* WAS: well # 9-3-27
 IS: well # 9-3-27R

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

JAN 10 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/7/08 Signature of Operator or Agent: Ashley Lane Title: Regulatory Analyst

For KCC Use ONLY
 API # 15 - 093-21820-0000
 Conductor pipe required None feet
 Minimum surface pipe required 480 feet per Alt. 2
 Approved by: Ruth 1-4-08 / Ruth 1-10-08
 This authorization expires: 1-4-09
 (This authorization void if drilling not started within 1/2 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

27
 210
 3060