

For KCC Use:	11-7-07
Effective Date	77 7 7 7
District #	
SCA2 Vac	XINo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

pecied Spud Date: November 9, 2007	Spot Description: 100' S & 80' W of	
month day year	N/2 SW NE Sec. 18 Twp. 18 S.	
30458	(0/00/00) 1,750 feet from X N / 2,080 leet from X E /	S Line of Section
ERATOR: License#	2,060 leet from E E /	W Line of Section
Iress 1: P.O. Box 256	Is SECTION: Regular Irregular?	
rane 2:	(Note: Locate well on the Section Plat on rev	arse side)
State: KS Zip: 67525 +	County: Rice	
tact Person: Chris Hoffman	Lease Name: Zink Farms	. Well #: 1
ne: 620-786-8744	Field Name: Roesler	
NTRACTOR: License# 5142	Is this a Prorated / Spaced Field?	Yes No
ne: Sterling Drilling Company	Target Formation(s): Arbuckle	,
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 580°	
	Ground Surface Elevation: 1759	feet MS
	Water well within one-quarter mile:	Yes X N
Gas Storage Pool Ext. Air Hotary Disposal Wildcat Cable	Public water supply well within one mile:	Yes X N
Seismic : # of Holes Other	Depth to bottom of fresh water: 120'	
Other:	Depth to bottom of usable water: 320'	
	Surface Pipe by Alternate: XII 360'	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 360'	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 3400' Arbuckle	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle Water Source for Drilling Operations:	
ectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:	
es, tive vertical depart.	DWR Permit #:	1)
ottom Hole Location:		
ottom Hole Location:	Will Cores be taken?	Yes X No
AFI the undersigned hereby affirms that the drilling, completion and eventual pla	Witl Cores be taken? If Yes, proposed zone: FIDAVIT Jugging of this well will comply with K.S.A. 55 et. seq.	Yes X No
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