

** Minimum surface pipe*
CORRECTED
 1-10-08

For KCC Use: 11-7-07
 Effective Date: 11-7-07
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 9, 2007
 month day year

Spot Description: 100' S & 80' W of
 N/2 SW NE Sec. 18 Twp. 18 S. R. 10 E W
 (0000) 1,750 feet from N / S Line of Section
 2,060 feet from E / W Line of Section

OPERATOR: License# 30458 ✓
 Name: R.J.M. Oil Company, Inc.
 Address 1: P.O. Box 256
 Address 2: _____
 City: Cattin State: KS Zip: 67525 +
 Contact Person: Chris Hoffman
 Phone: 620-786-8744

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5142 ✓
 Name: Stirling Drilling Company

County: Rice
 Lease Name: Zink Farms Well #: 1
 Field Name: Roesler
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle

Well Drilled For: Oil Gas
 Enh. Rec. Storage Disposal
 Seismic; # of Holes _____
 Other: _____
 If OWWO: old well information as follows:

Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 580'
 Ground Surface Elevation: 1759 feet MSL.
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120'
 Depth to bottom of usable water: 320'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 380'

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Length of Conductor Pipe (if any): none
 Projected Total Depth: 3400'
 Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 01 2007

CONSERVATION DIVISION

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/31/2007 Signature of Operator or Agent: Chris Hoffman Title: Production Supervisor

For KCC Use ONLY
 API # 15 - 159-22553-0000
 Conductor pipe required None feet
 Minimum surface pipe required 340 feet per ALT. I II
 Approved by: Permit 11-2-07 / 11-10-08
 This authorization expires: 11-2-08
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

** WAS: Minimum surface pipe required: 340' per ALT. II*
IS: " " " " 340' per ALT. I

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