For KCC Use: 1-16-08 Effective Date: 2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	2 - A Flancointion
ected Spud Date:	Spot Description: C Sec. 19 Twp. 27 S. R. 15 XE W
Digital 4y	:0:0:0:03) 2,640 feet from N / X S Line of Section
33539 ✓ RATOR: License#	2.640 feet from E / W Line of Section
Cherokee Wells, LLC	Is SECTION: Regular Inregular?
ess 1. P.O. Box 296	
	(Note: Locate well on the Section Plat on reverse side)
Fredonia State: KS Zip: 66736 +	County Wilson
act Person: Tracy Miller	Shav Well #:
e 620-378-3650	Cherokee Basin Coal Gas Area
	is this a Prorated / Spaced Field?
TRACTOR: License#33072 V	
	Nearest Lease or unit boundary line (in footage): 2040
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Unknown 788 feet MSL
Oil Enh Rec XInfield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: est. 100'
Seismic # of Holes Other	Depth to bottom of iresh water: est. 200'
Other	by by by by by by by by
	Surface Pipe by Affernate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set. N/A
Operator:	Length of Conductor Pipe (if any): N/A
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississipplan
	Water Source for Drilling Operations:
octional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
es, true vertical depth:	DWR Permit #.
tom Hole Location:	DWR Permit #(Note: Apply for Formit with DWR)
tom Hole Location:	DWR Permit #
tom Hole Location: C DKT #. Attached AF	DWR Permit #(Note: Apply for Familt with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO
tom Hole Location: C DKT #. AF e undersigned hereby affirms that the drilling, completion and eventual p s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear. 2. The physical property of surface pine as specified below shall be seen.	DWR Permit #
tom Hole Location: C DKT #. AF e undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order in must be completed within 30 days of the spud date or the well shall it	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COL Solution drilling rig; CONSERVATION DIVIS Let by circulating cement to the top; in all cases surface pipe shall be spicHITA, KS the underlying formation. Listrict office on plug length and placement is necessary prior to plugging; legged or production casing is cemented in; and the drilling rig; CONSERVATION DIVIS Listrict office on plug length and placement is necessary prior to plugging; legged or production casing is cemented in; and the drown below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205 - 27 4/4-0000 Operator: Cherokee Wells, LLC	Location of Well: County: Wilson			
Lease: Shay	2,640 feet from			
Well Number: A-4	2,640 feet from	E / W Line of Section		
Field: Cherokee Basin Coal Gas Area	Sec. 19 Twp. 27 S. R. 15	X € ∏ W		
Number of Acres attributable to well: QTR/QTR/QTR/QTB of acreage: C C C C	Is Section: Regular or Irregula	ar		
	If Section is Irregular, locate well from section corner used: NE NW	nearest corner boundary.		

PLAT

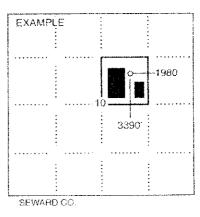
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSIO

JAN 0 9 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section. 1 section with 8 surrounding sections. 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC	;		License Number: 33539		
Operator Address: P.O. Box 296			Fredonia	KS 66736	
Contact Person: Tracy Miller		Phone Number: 620-378-3650			
Lease Name & Well No.: Shay A-4		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>c.c.c.c</u>		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 19 Twp. 27 R. 15	East West	
Settling Pit Drilling Pit	If Existing, date c	onstructed:			
Workover Pit Haul-Off Pit	Dit conceitu		2,640 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 800	(bbls)	Wilson	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:		
	<u> </u>		(For Emergency Pits and Settlir		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not Natural Clay & Earth	used?	
Pit dimensions (all but working pits):	30 Length (fe	eet)40	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to de	eepest point:	6 (feet)	No Pit	
If the pit is lined give a brief description of the		1	edures for periodic maintenance and determ	nining	
material, thickness and installation procedure	.	liner integrity, ii	ncluding any special monitoring.		
				15	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water100feet.	Ž.	
N/A	·	Source of information:			
N/A feet Depth of water well		measu		g L KDWR	
Emergency, Settling and Burn Pits ONLY:		1	over and Haul-Off Pits ONLY:	75	
Producing Formation:			al utilized in drilling/workover: Fresh Water		
		vorking pits to be utilized: 1 nt procedure: Remove Fluids, Allow to Dry, Level			
Barrels of fluid produced daily:		Abandonment	procedure: Remove Fluids, Allow to I Surface	Jry, Level	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		ust be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above state	ments are true and o	correct to the best		NSAS CORPORATION COMMISSI	
1		- 1	1 . 17	JAN 0 9 2008	
1 \$ 0 \$ Date		Slac	MULLI ignature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS	
	KCC	OFFICE USE OI	NLY Steel Pit RFAC	RFAS	
Date Received: 1905 Permit Num	ber:	Permi	it Date: $\sqrt{q/c}$ Lease Inspection	: Yes No	