

**CORRECTED**  
1-14-08

For KCC Use: 11-13-07  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 31, 2007  
month day year

Spot \_\_\_\_\_ East  
SW SW NW Sec. 26 Twp. 33 S. R. 15  West

OPERATOR: License# 32811  
Name: Osage Resources, L.L.C.  
Address: 6209 N Hwy 61  
City/State/Zip: Hutchinson, KS 67502  
Contact Person: Brooke C. Maxfield  
Phone: (620) 664-9622

\* 1988 feet from  N /  S Line of Section  
\* 554 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 33724  
Name: Warren Drilling, L.L.C.

(Note: Locate well on the Section Plat on reverse side)  
County: Barber  
Lease Name: Osage Well #: 116  
Field Name: Aetna Gas Area  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian

Well Drilled For:  Oil  Gas  OWD  Seismic; # of Holes \_\_\_\_\_  
Well Class:  Enh Rec  Storage  Disposal  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary: 654  
\* Ground Surface Elevation: 1780 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 180'

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 210'  
Length of Conductor Pipe required: None  
Projected Total Depth: 5500'  
Formation at Total Depth: Ordovician

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

\* WAS: 1988 FNL, 654 FWL Elev. 1780  
IS: 2097 FNL, 596 FWL Elev. 1794

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/25/2007 Signature of Operator or Agent: Brooke C. Maxfield Title: Geological Technician II

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OCT 25 2007

For KCC Use ONLY  
API # 15 - 007-23231-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per All. 1  
Approved by: RWA 11-807 / RWA 1-14-08  
This authorization expires: 1-8-08  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_ Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67292  
JAN 11 2008

CONSERVATION DIVISION  
WICHITA, KS

26  
33  
1504

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**CORRECTED**

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23231-0000  
Operator: Osage Resources, L.L.C.  
Lease: Osage  
Well Number: 116  
Field: Aetna Gas Area

Location of Well: County: Barber  
~~1988~~ 2097 feet from  N /  S Line of Section  
654 596 feet from  E /  W Line of Section  
Sec. 26 Twp. 33 S. R. 15  East  West

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: SW SW NW

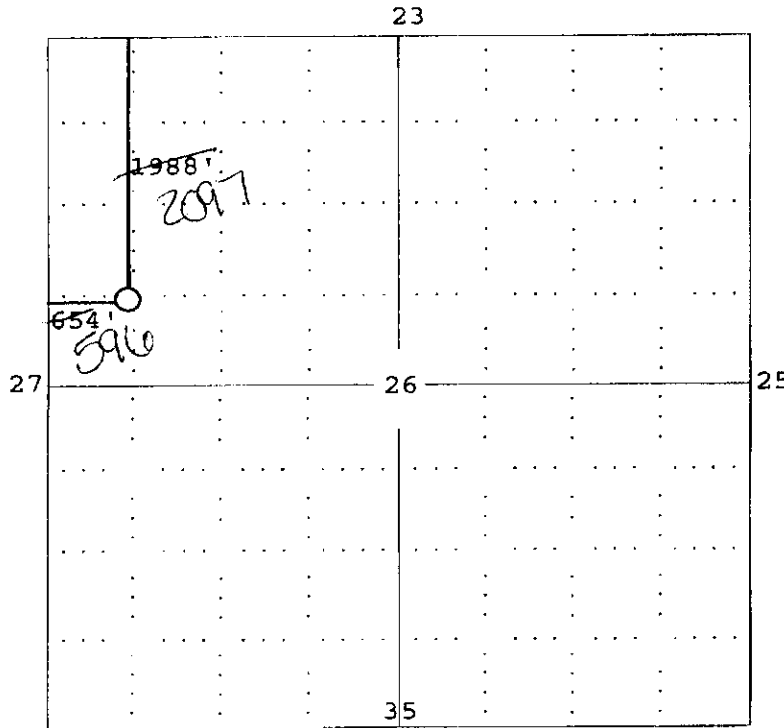
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

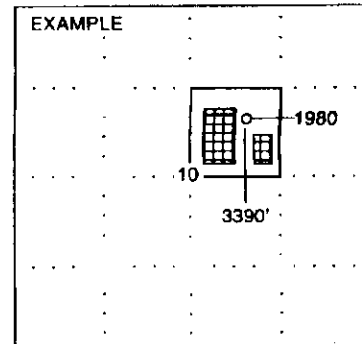
Section corner used:  NE  NW  SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



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WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

FILED

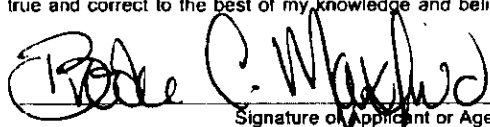
JAN 11 2008

CONSERVATION DIVISION  
WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

**CORRECTED** Form CDP-1  
2004

*Submit in Duplicate*

Operator Name: <b>Osage Resources, L.L.C.</b>		License Number: <b>32811</b>
Operator Address: <b>6209 N Hwy 61 Hutchinson, KS 67502</b>		
Contact Person: <b>Brooke C. Maxfield</b>		Phone Number: ( <b>620</b> ) <b>664</b> - <b>9622</b>
Lease Name & Well No.: <b>Osage 116</b>		Pit Location (QQQQ): _____ <b>SW</b> _____ <b>SW</b> _____ <b>NW</b> Sec. <b>26</b> Twp. <b>33</b> R. <b>15</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <b>2017-1988</b> <b>NA</b> Pit capacity: <b>4500</b> (bbls)	_____ Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>510-654</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Barber</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>NA</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Surface clay/shale fill</b>
Pit dimensions (all but working pits): _____ <b>60</b> _____ Length (feet) _____ <b>40</b> _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>NA</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>NA</b>
Distance to nearest water well within one-mile of pit _____ <b>NA</b> <input checked="" type="checkbox"/> feet    Depth of water well _____ <b>NA</b> feet		Depth to shallowest fresh water <b>100</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <b>NA</b> Number of producing wells on lease: <b>NA</b> Barrels of fluid produced daily: <b>NA</b> Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Bentonite Drilling Mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>Pits allowed to evaporate until dry then backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ <b>10/25/2007</b> _____ Date		RECEIVED KANSAS CORPORATION COMMISSION <b>JAN 11 2008</b> CONSERVATION DIVISION WICHITA, KS <b>15-007-23231-0000</b>
Signature of Applicant or Agent 		RECEIVED KANSAS CORPORATION COMMISSION <b>OCT 25 2007</b> CONSERVATION DIVISION WICHITA, KS <b>RFASYC</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>10/25/07</b>	Permit Number: _____	Permit Date: <b>11/7/07</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202