



For KCC Use: Effective Date: 01/22/2008  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1015602  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 1/17/2008  
 month day year

OPERATOR: License# 8925  
 Name: Liberty Oper & Compl, Inc  
 Address 1: 308 W MILL  
 Address 2:  
 City: PLAINVILLE State: KS Zip: 67663 + 2229  
 Contact Person: Roger L. Comeau  
 Phone: 785-434-4686  
 CONTRACTOR: License# 33724  
 Name: Warren Drilling, LLC

Spot Description:  
 NE SW SW NE Sec. 5 Twp. 9 S. R. 17  E  W  
 (O.G.O.) 2,300 feet from  N /  S Line of Section  
 2,200 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rooks  
 Lease Name: Diehl Well #: 6  
 Field Name: Dopita  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330  
 Ground Surface Elevation: 2018 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 180  
 Depth to bottom of usable water: 920  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any):  
 Projected Total Depth: 3550  
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other  
 Other:  
 If OWWO: old well information as follows:

Operator:  
 Well Name:  
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth:  
 Bottom Hole Location:  
 KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **in all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY  
 API # 15-153-23680-00-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: Rick Hestermann 01/17/2008  
 This authorization expires: 01/17/2009  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

5  
9  
17  
 E  
 W



1015602

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-163-23680-00-00

Operator: Liberty Oper & Compl, Inc

Lease: Diehl

Well Number: 6

Field: Dopita

Location of Well: County: Rooks

2,300 feet from  N /  S Line of Section

2,200 feet from  E /  W Line of Section

Sec. 5 Twp. 9 S. R. 17  E  W

Number of Acres attributable to well:

QTR/QTR/QTR/QTR of acreage: NE - SW - SW - NE

Is Section:  Regular or  Irregular

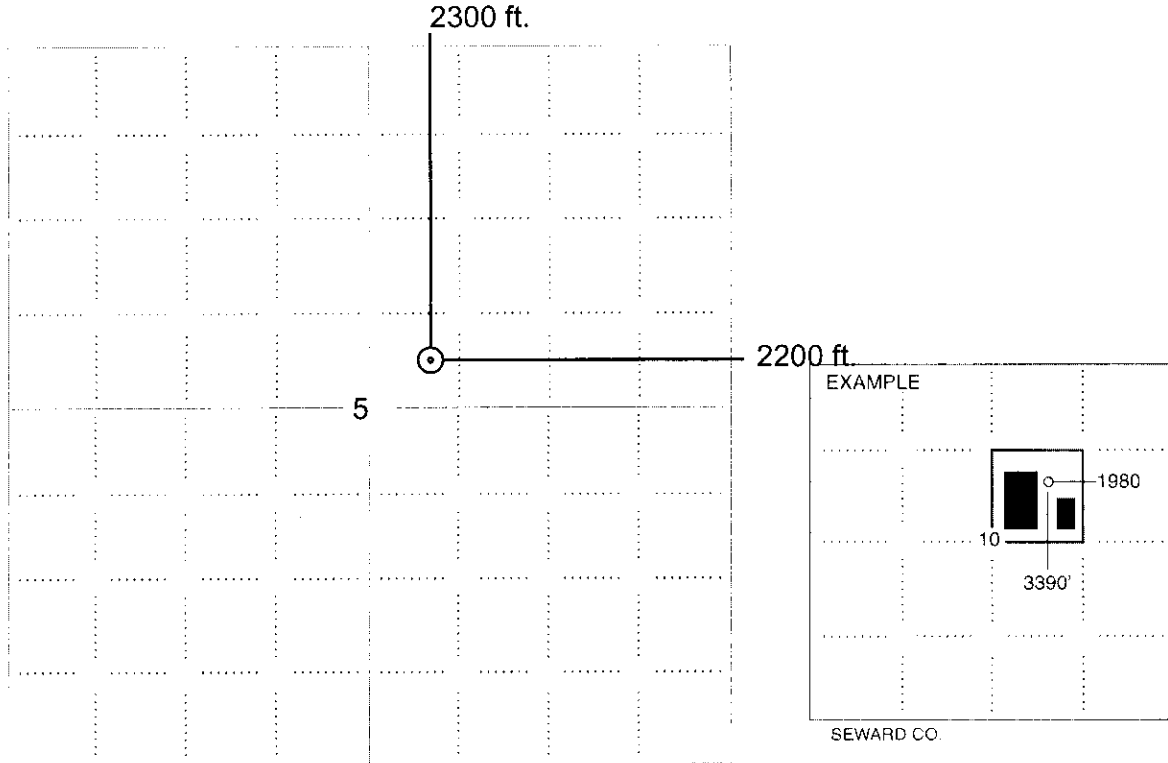
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1015602  
 OIL & GAS CONSERVATION DIVISION

Form CDP-1  
 April 2004  
 Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Liberty Oper & Compl, Inc		License Number: 8925	
Operator Address: 308 W MILL		PLAINVILLE KS 67663	
Contact Person: Roger L. Comeau		Phone Number: 785-434-4686	
Lease Name & Well No.: Diehl 6		Pit Location (QQQQ): NE - SW - SW - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 5,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 5 Twp. 9 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,300 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,200 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  3 Mill Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Maintain Daily	
Distance to nearest water well within one-mile of pit _____ 180 feet    Depth of water well _____ 80 feet		Depth to shallowest fresh water _____ 7 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Chemical Mud Number of working pits to be utilized: _____ 3 Abandonment procedure: Dry by leaving mud in pit and let evaporate. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 01/16/2008	Permit Number: 15-163-23680-00-00	Permit Date: 01/16/2008	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202