

OWWO



For KCC Use: Effective Date: 01/22/2008 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION 1015690 OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 1/18/2008 month day year

OPERATOR: License# 8061 Name: Oil Producers Inc. of Kansas Address 1: 1710 WATERFRONT PKWY City: WICHITA State: KS Zip: 67206 + 6603 Contact Person: Lori Zehr Phone: 316-682-3022 CONTRACTOR: License# 33346 Name: TR Service and Rental, Inc.

Spot Description: SE SW NE NW Sec. 8 Twp. 14 S. R. 17 Line of Section (a/a/a) 4,283 feet from N / S Line of Section 3,544 feet from E / W Line of Section

Is SECTION: Regular Irregular (Note: Locate well on the Section Plat on reverse side)

County: Ellis Lease Name: Lang T Well #: #3 SWD Field Name: Younger

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 997 Ground Surface Elevation: 2008 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180 Depth to bottom of usable water: 550

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 202

Length of Conductor Pipe (if any): Projected Total Depth: 3825 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other: Haul to SWD

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

Well Drilled For: Oil Gas Seismic Other Well Class: Enh Rec Storage Disposal # of Holes Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Davis Brothers Well Name: Lang T #3 Original Completion Date: 03/04/1982 Original Total Depth: 3575

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY API # 15-051-22865-00-01 Conductor pipe required 0 feet Minimum surface pipe required 202 feet per ALT. I II Approved by: Rick Hestermann 01/17/2008 This authorization expires: 01/17/2009 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

8 14 17



1015690

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-051-22865-00-01
Operator: Oil Producers Inc. of Kansas
Lease: Lang T
Well Number: #3 SWD
Field: Younger

Location of Well: County: Ellis
4,283 feet from N / S Line of Section
3,544 feet from E / W Line of Section
Sec. 8 Twp. 14 S. R. 17 E W

Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: SE - SW - NE - NW

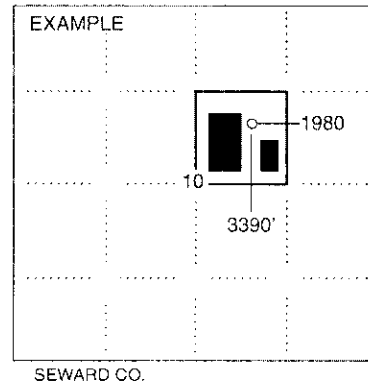
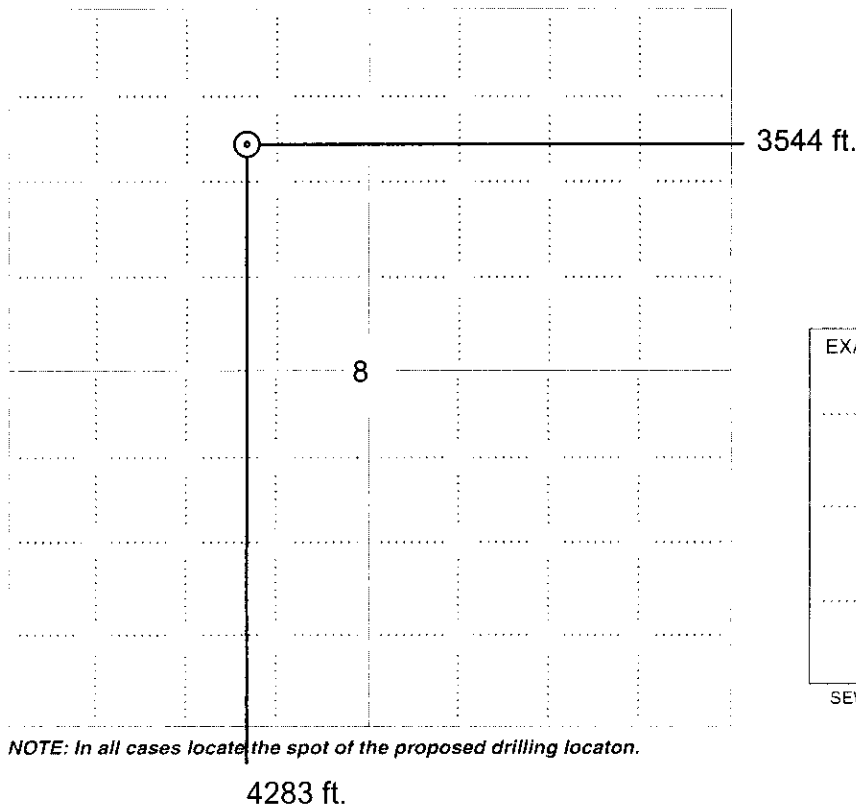
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines. i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1015690
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061
Operator Address: 1710 WATERFRONT PKWY		WICHITA KS 67206
Contact Person: Lori Zehr		Phone Number: 316-682-3022
Lease Name & Well No.: Lang T #3 SWD		Pit Location (QQQQ):
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 512 (bbls)
		SE SW NE NW Sec. 8 Twp. 14 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,283 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,544 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud & Shale Well bore
Pit dimensions (all but working pits): _____ 80 _____ Length (feet) _____ 8 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 6 _____ (feet) _____ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ 706 _____ feet Depth of water well _____ 40 _____ feet		Depth to shallowest fresh water _____ 15 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Number of working pits to be utilized: _____ 2 _____ Abandonment procedure: Evaporate & restore. Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 01/17/2008	Permit Number: 15-051-22865-00-01	Permit Date: 01/17/2008	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER # 051-22,865-0000

LEASE NAME Lang T

WELL NUMBER # 3

3300 Ft. from S Section Line

1880 Ft. from E Section Line

SEC. 8 TWP. 14 RGE. 17 (E or W)

COUNTY Ellis

LEASE OPERATOR Oil Producers, Inc. of Kansas

ADDRESS P.O.Box 8647

PHONE # (36) 681-0231 OPERATORS LICENSE NO. 806

Character of Well D & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 4/21/89 (date)

by #4 Hays, District (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation Arbuckle Depth to Top 3563 Bottom 3595 T.D. 3595

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Arbuckle	Water	0	205	8 5/8"	205	0
		0	3563	5 1/2"	3563	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Halliburton pumped 5 skx hulls, 200 skx 60-40 pox, 8% gel down 5 1/2" casing,

Witnessed by Gib Seek Distric #6
well has been 2 staged.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. _____

Address Hays, Ks.

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Oil Producers, Inc. of Kansas

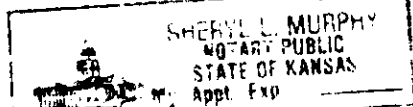
STATE OF Kansas COUNTY OF Sedgwick, ss.

John S. Weir

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John S. Weir

(Address) P.O.Box 8647
Wichita, Ks. 67208



SUBSCRIBED AND SWORN TO before me this 24th day of May, 19 89

Sheryll L. Murphy
Notary Public

My Commission Expires: 12-19-92



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.