

Changed contact Number.
SORRY FOR MISTAKE.

OWWO

For KCC Use:
Effective Date: 1-5-08
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Contact Phone #
CORRECTED
1-17-08

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: January 31, 2008
month day year

OPERATOR: License# 6677
Name: Sandlin Oil Corporation
Address 1: 621 17th Street Suite 2055
Address 2:
City: Denver State: CO Zip: 80293

Contact Person: Gary Sandlin
Phone: (303) 331-0619, 303-292-3313

CONTRACTOR: License# 6426
Name: Victoria Well Service Express Well Service & Supply Inc.

Well Drilled For: Oil Gas Seismic; # of Holes Other: Completion Rig
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Petroleum Inc.
Well Name: No 2 Reeder
Original Completion Date: 11/7/51 Original Total Depth: 3725

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

* WAS: 303-331-8619 Contact phone
IS: 303-292-3313 " "

Spot Description: NE SE NW Sec. 22 Twp. 12 S. R. 18 E W
000-16SD feet from N / S Line of Section
2,310 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: McRae Well #: 1

Field Name: Koblitz
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 2155 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 750

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 204' Alt II

Length of Conductor Pipe (if any):
Projected Total Depth: 3716

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone:
RECEIVED
KANSAS CORPORATION COMMISSION

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will conform to the provisions of the Act.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement slurry through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. **WICHITA, KS**
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: 12/21/2007 Signature of Operator or Agent: [Signature] Title: President/Sandlin Oil Corporation

JAN 17 2008

DEC 26 2007

CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 051-02505-00-01
Conductor pipe required None feet
Minimum surface pipe required 204 feet per ALT. I II
Approved by: [Signature] 12-31-07 / [Signature] 1-17-08
This authorization expires: 12-31-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

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E
W