For KCC Use: Effective Date: District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 2-4-08	Spot	East
month day year	N2 - N2 - SE Sec. 6 Twp. 19	
OPERATOR: License# 5214		✓ S Line of Section
Name: Lario Oil & Gas Company		W Line of Section
Address: 301 S. Market	Is SECTION ✓ RegularIrregular?	
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat o	n reverse side)
Contact Person: Jay G. Schweikert	County: Scott	
Phone: 316-265-5611	Lease Name: Ottaway	Well #:
	Field Name: Wildcat	
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?	. Yes ✓ No
Name: Murfin Drilling Co., Inc.	Target Formation(s): Laning/Marmaton/St. Louis	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	
	Ground Surface Elevation: 2970'	feet MSL
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:	☐Yes ✓ No
Gas Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable	Public water supply well within one mile:	Yes Vo
	Depth to bottom of fresh water: 180'	
	Depth to bottom of usable water: 1550'	
Other	Surface Pipe by Alternate: 1 2 340'.	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor ripe required.	
Well Name:	Projected Idial Depth.	
Original Completion Date:Original Total Depth:	Formation at rotal Deput.	
Directional Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other X	•
If Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DW	
Bottom Hole Location:		Yes √No
KCC DKT #:	Will Cores be taken?	L les W No
	If Yes, proposed zone:	RECEIVED
AFF!	IDAVIT KANS,	AS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual pl	tracing of this well will comply with K.S.A. 55 et. ser	1.
and an arranging a restoration and arrange arr	agging of this well will comply with 12.53% 55 ch 550	·
	agging of this well will comply with 12.5%. 55 cm 550	JAN 16 2008
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;		JAN 16 2008
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

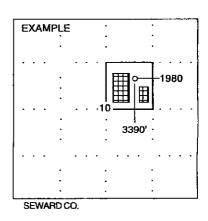
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - /71-20687-000	Location of Well: County: Scott
Operator: Lario Oil & Gas Company	
Lease: Ottaway	feet from N / S Line of Section 1320 feet from Feet fro
Well Number:	Sec. 6 Twp. 19 S. R. 31 East Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage: N2 - N2 - SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lario Oil & Gas	Company		License Number: 5214	
Operator Address: 301 S. Market	t, Wichita, KS	67202		
Contact Person: Jay G. Schweik	ert		Phone Number: (316) 265 - 5611	
Lease Name & Well No.: Ottaway #	1-6		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>N2 N2 SE</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec6 _ _{Twp.} 19R31	
Settling Pit	If Existing, date co	enstructed:	Feet from North / 🗸 South Line of Se	ction
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	1320 Feet from Feet from East / West Line of Se	ection
Is the pit located in a Sensitive Ground Water		· · · · · · · · · · · · · · · · · · ·	Chloride concentration:	
is the pit located in a Sensitive Ground Water	///ca: 100 •		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ N	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	00 Length (fe	et) 100	Width (feet) N/A: Steel Pits	
Depth fr	rom ground level to de	epest point:	4 (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	dures for periodic maintenance and determining RECEIVI KANSAS CORPORATION	ED
			JAN 16 2	I COMMIS DOR
			JAN 16 20	008
Distance to nearest water well within one-mike	e of pit	Depth to shalld	JAN 16 20 CONSERVATION DIV WICHITA, KS	008
Distance to nearest water well within one-mile		Source of info	JAN 16 20 CONSERVATION DIV WICHITA, KS	008 VISIO:
,	feet	Source of info	JAN 16 20 CONSERVATION DIVIDENTIA, KS west fresh water	008 VISIOA
N/4 feet Depth of water well	feet	Source of info	JAN 16 20 CONSERVATION DIV. West fresh waterfeet. mation: Iredwell ownerelectric logKDWf Over and Haul-Off Pits ONLY: all utilized in drilling/workover:Bentonite Mud	008 VISIOA
Emergency, Settling and Burn Pits ONLY:	feet	Source of information measurements Drilling, Work Type of materi	JAN 16 20 SONSERVATION DIV WEST fresh waterfeet. mation: Irredwell owner electric logKDWI Over and Haul-Off Pits ONLY: Buttilized in drilling/workover:Bentonite Mud king pits to be utilized:2	008 VISIOA
Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet	Source of information measurements Drilling, Work Type of materi	West fresh waterfeet. mation: west fresh waterfeet. mation: well owner electric logKDWf over and Haul-Off Pits ONLY: al utilized in drilling/workover:Bentonite Mud king pits to be utilized: 2 procedure:Allow for evaporation.	008 VISIOA
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet	Drilling, Work Type of materi Number of work Abandonment	JAN 16 20 SONSERVATION DIV. West fresh waterfeet. mation: Iredwell ownerelectric logKDWf Over and Haul-Off Pits ONLY: Buttilized in drilling/workover:Bentonite Mud king pits to be utilized:2	008 VISIOA
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	feet I spilled fluids to ements are true and c	Source of informease Drilling, Work Type of materi Number of work Abandonment Drill pits must	JAN 16 20 SONSERVATION DIN West fresh waterfeet. mation: Irredwell owner electric logKDWI Over and Haul-Off Pits ONLY: all utilized in drilling/workover:Bentonite Mud king pits to be utilized:2 procedure:Allow for evaporation. Fill in & cover pits. De closed within 365 days of spud date.	008 VISIOA
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	feet I spilled fluids to ements are true and c	Source of informease Drilling, Work Type of materi Number of work Abandonment Drill pits must	JAN 16 20 SONSERVATION DIV West fresh water	008 VISIOA