

JUL 26 2007

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA, KS

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: Effective Date: 7-31-07 District #: 3 SGA?  Yes  No

Expected Spud Date August 3, 2007 month day year

OPERATOR: License# 33074 Name: Dart Cherokee Basin Operating Co. LLC Address: 211 W. Myrtle City/State/Zip: Independence KS 67301 Contact Person: Tony Williams Phone: 620-331-7870

CONTRACTOR: License# 32978 Name: Boart Longyear

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other Core Well Class:  Enh Rec  Storage  Disposal  Other Type Equipment:  Infield  Pool Ext.  Wildcat  Other  Mud Rotary  Air Rotary  Cable

If OWWO: old well Information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Yes  No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot SW NW NE Sec. 15 Twp. 28 S. R. 12 4590 FSL 2141 FEL feet from feet from Is SECTION Regular Irregular?  East  West  N  S  W Line of Section

(Note: Locate well on the Section Plat on reverse side) County: Greenwood Lease Name: Diamond R Land Co. Well #: A3-15 Field Name: Cherokee Basin Coal Gas Area Is this a Prorated / Spaced Field?  Yes  No Target Information(a): Mississippian Nearest Lease or unit boundary: 499 Feet Ground Surface Elevation: 1017 feet MSL Water well within one-quarter mile:  Yes  No Public water supply well within one mile:  Yes  No Depth to bottom of fresh water: 1005 Depth to bottom of usable water: 2253 Surface Pipe by Alternate:  1  2 Length of Surface Pipe Planned to be set: 40' Length of Conductor Pipe required: Projected Total Depth: 1961 Feet Formation at Total Depth: Mississippian Water Source for Drilling Operations:  Well  Farm Pond Other: DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken?  Yes  No If Yes, proposed zone: All

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 25, 2007 Signature of Operator or Agent: Will Banks Title: Operations Manager

For KCC Use ONLY API # 15 - 073-24057-0000 Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. Approved by: [Signature] 7-26-07 / 12/21/1-18-08 This authorization expires: 7-26-08 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

15 28 12W