# \*\* CORRECTED \*\*



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Effective Date:	OIL & GAS CONS	SERVATION DIVISION		November 2 n must be Typ
SGA? Yes X No		ITENT TO DRILL  (5) days prior to commencing	All blank	must be Sign a must be Fil
77.4	ы 20 аррионов ту на с		2/0	
Expected Spud Date: 09/12/2007		Spot Description: 90' N of 32	32 SE 99' N & 125' W of	
month da	y year	. S2 . S2 . SE	Sec. 12 Twp. 34 S. R. 12	
33168		* (0000) -429- 370' FS		
OPERATOR: License#		* 1,929 1445' FE	L leet from XE / V	t line of Cool
Name: Woolsey Operating Company, LLC				F Line of Seco
Address 1: 125 N. MARKET, SUITE 1000		is SECTION: Regular [	Irregular?	
Address 2:	(775 00' K) 2	125 M of (Note: Locate )	vell on the Section Plat on reverse sk	fe)
City: WICHITA State: KS Z	Zip: 67202 + 1775 90 14 0	County: Barber		
Contact Person: Dean Fathssort		Lessa Name: DIEL B	Well	#; 2
Phone: 316-267-4379		Field Name: RHODES SOUT	H	
CONTRACTOR: License# 33843		Is this a Prorated / Spaced Fi	eld?	Yes Xi
Name: Terra Drilling, LLC		Target Formation(s): Mississir		، لککا ۵۰۰۰ لیجیا
		Negroot Logge or weit bounds	ry line (in footage): 420	
Well Drilled For; Well Class:	Type Equipment:	Ground Surface Elevation:		
Oil Enh Rec Infield	Mud Rolary			
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter		Yes X
Disposal Wildcat	Cable	Public water supply well within		∏Yes ⊠
Seismic : # of Holes Other		Depth to bottom of fresh water		
)		Depth to bottom of usable wa	ler: 180	
		Surface Pipe by Alternate:	<u> </u>	
lt OWWO: old well information as follows:		Length of Surface Pipe Plann	ed to be set: 200	
Operator:		Length of Conductor Pipe (if:	any): 0	
Well Name:		Projected Total Depth: 5200		
Original Completion Date: Origin			mpson	
Original Composion Dator		Water Source for Drilling Ope		
Directional, Deviated or Horizontal wellbore?	Yes X No	Well Deam Bond	Other: To be hauled	
If Yes, true vertical depth:		DWR Permit #:	Zponier.	
Bottom Hole Location:			Apply for Permit with DWR	
DOMOIN FIDE COCCION.			++ · · · · · · · · · · · · · · · · · ·	
KCC DKT #-				
KCC DKT #-		Will Cores be taken?	_	Yes 🔀
KCC DKT #: AS: 90' N of S/2-5/2-5E				Yes 🔀
KCC DKT #-	-5/2-SE	Will Cores be taken? If Yes, proposed zone:	ED	Yes X
KCC DKT #	-5/2-SE AFF	Will Cores be taken? If Yes, proposed zone: RECEIV	N.COMMISSION_	
KCC DKT #:  A5: 90' N of S/2-5/2-5E  S: 40' N 3 125' W of S/2  The undersigned hereby affirms that the drilling,	+5/2-5E AFF completion and eventual plu	Will Cores be taken? If Yes, proposed zone: RECEIV	N.COMMISSION_	Yes 🔯
KCC DKT #	+5/2-5E AFF completion and eventual plu	Will Cores be taken? If Yes, proposed zone:  FIDAVIT RECEIV gging of MANSAS CORPORATION	NCOMMISSION, REC	EiVuJ
KCC DKT #:  A5: 90' N of S/2-5/2-5E  S: 40' N 3 125' W of S/2  The undersigned hereby affirms that the drilling, It is agreed that the following minimum requirems  1. Notify the appropriate district office prior to	+5/2-5E  AFF completion and eventual pluents will be met: to spudding of well;	Will Cores be taken? If Yes, proposed zone:  FIDAVIT  RECEIV  gging of MANSAS CORRORS VIOLE  JAN 18	NCOMMISSION, REC XANSAS CORPOI	DETVILU RATION COMM
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KCC DKT #:  A5: 90'N of 5/2-5/2-5E  S: 40'N 2/125'W of 5/2  The undersigned hereby affirms that the drilling, It is agreed that the following minimum requirems  1. Notify the appropriate district office prior to 2. A copy of the approved notice of intent to 3. The minimum amount of surface pipe as subtrough all unconsolidated materials plus to 4. If the well is dry hole, an agreement between 5. The appropriate district office will be notified. If an ALTEFINATE II COMPLETION, product or pursuant to Appendix "B" - Eastern Karmust be completed within 30 days of the self-the the statements made herein to be completed within 30 days of the self-the Approved by Linguist Conductor pipe required 9  Minimum surface pipe required 200  Approved by: Linguist 200  This authorization expires: 3-13-07  This authorization expires: 3-13-07	AFF completion and eventual pluents will be met: to spudding of well; drill shall be posted on each specified below shall be set to a minimum of 20 feet into the sen the operator and the distrement of the sen the operator and the plugg action pipe shall be cemented in sas surface casing order #1 spud date or the well shall be are true and to the best of metal or Agent:  Dean Pater of the plugger of the plugger of the plugger of the sentence of the well shall be are true and to the best of metal or Agent:    Dean Pater of the plugger of the	Will Cores be taken? If Yes, proposed zone:  RECEIV RECEIV gging of this west of Bonation gging of this west of Bonation JAN 18 Idrilling rig; by circulating cappage service to office on plug length and placed or production casing is cemed from below any usable water to 33,891-C, which applies to the k plugged. In all cases, NOTIFY by knowledge and belief.  It is premitted to the completion form ACO-File acreage attribution plat Notify appropriate district of Submit plugging report (CP-Obtain written approval below.  If this permit has expired (S	XANSAS CORPOR  XANSAS	RATION COMM  3 2007  13 2007  14 23  15 d date.  Ementing niting.  anager  Pentry:  in 60 days):
KCC DKT #:  A5: 90' N of 5/2-5/2-5E  S: 40' N 2 125' W of 5/2  The undersigned hereby affirms that the drilling, It is agreed that the following minimum requirem  1. Notify the appropriate district office prior 1  2. A copy of the approved notice of intent to 3. The minimum amount of surface pipe as s through all unconsolidated materials plus 1  4. If the well is dry hole, an agreement betwee 5. The appropriate district office will be notific 6. If an ALTERNATE II COMPLETION, produ. Or pursuant to Appendix "B" - Eastern Karmust be completed within 30 days of the s 1 hereby certify that the statements made herein Date: 9/11/2007  Signature of Ope 1/2/0/8 Deba K Completion Conductor pipe required 9  Minimum surface pipe required 200  Approved by: 1444 9-13-57   Mars 1	AFF completion and eventual pluents will be met: to spudding of well; drill shall be posted on each specified below shall be set to a minimum of 20 feet into the sen the operator and the distrement of the sen the operator and the plugg action pipe shall be cemented in sas surface casing order #1 spud date or the well shall be are true and to the best of metal or Agent:  Dean Pater of the plugger of the plugger of the plugger of the sentence of the well shall be are true and to the best of metal or Agent:    Dean Pater of the plugger of the	Will Cores be taken? If Yes, proposed zone:  FIDAVIT RECEIV gging of MANNEY OF EPOPLY  Gging of MANNEY OF EPOPLY  Gging of MANNEY OF EPOPLY  JAN 18  drilling rig; by circulating compatible to the Manney  et underlying formation WICHTA  riculating compatible will be underlying formation will hard piece  et or production casing is cemed  from below any usable water to  33,891-C, which applies to the Manney  yknowledge and belief.  Hisspiration Form ACO  File Drill Pit Application (form  File Completion Form ACO  File acreage attribution plat  Notify appropriate district of  Submit plugging report (CP  Obtain written approval below  If this permit has expired (S  check the box below and ref	XANSAS CORPOR  XANSAS	RATION COMM  3 2007  13 2007  14 23  15 d date.  Ementing niting.  anager  Pentry:  in 60 days):
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Side Two



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

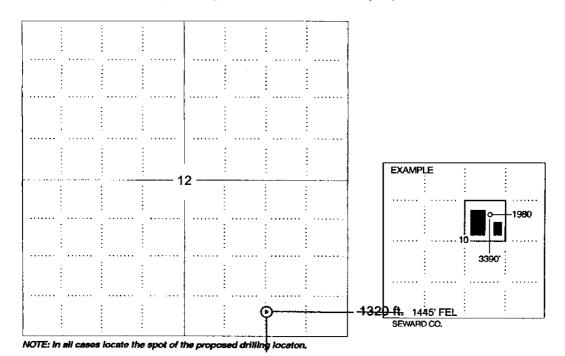
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007 - 23199-0000			
Operator: Woolsey Operating Company, LLC	Location of Well: County; Barber		
Lease: DIEL 8	420 leet from N / X S Line of Section		
Well Number: 2	1,320   leel from   X E /   W Line of Section		
Field: RHODES SOUTH	Sec. 12 Twp. 34 S. R. 12 E 🔀 W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR/QTR/QTR of acreage: S2SESE	is Section. Magurar or Integular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



420 ft. 370' FSL

#### In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).

# \*\* CORRECTED \*\*

# CORRECTED

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

1011922

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

r				_			
Operator Name: Woolsey Operating Company, LLC			License Number: 33168	_			
Operator Address: 125 N. MARKET, SUITE 1000			WICHITA KS 6720	2			
Contact Person: Dean Pattisson		Phone Number: 316-267-4379					
Lease Name & Well No.: DIEL B	2		Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?	Pit is:    Proposed     If Existing, date of the capacity:   4,800     Area?   Yes   Xes   Yes   Xes   Yes   Xes   Xes   Yes   Xes   Xes	(bbls)	Sec. 12 Twp. 34 R. 12 East West  420 370' FSL Feet from North / South Line of Section  1,320 1445' FEL Feet from East / West Line of Section  Barber Coun  Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)  How Is the pit lined if a plastic liner is not used?  Clays from mud will provide sealer	эл ty			
Pit dimensions (all but working pits): 100 Length (feet) 100  Depth from ground level to deepest point:			Width (feet)  N/A: Steel Pits  Width (feet)  No Pit  No Pit  RANSAS CORPORATION COMMISSION	5			
3589 feet Depth of water well 40 feet Source of informeast.  Emergency, Settling and Burn Pits ONLY: Drilling, Work Producing Formation: Type of materia			007-23189-000				
Barrels of fluid produced dailty: Abandonment		procedure: When dry, backfill and restore location	8				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must b			  CEIVED  Ration COMMISSIO				
hereby certify that the above statements are true and correct to the best of my knowledge and belief.   JAN 1 8 2008							
Date Received: 9/13/c7 Permit Number: Permit Date: 9/13/c7 Lease Inspection: X Yes No							



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 10, 2007

Dean Pattisson Woolsey Operating Company, LLC 125 N. MARKET, SUITE 1000 WICHITA, KS67202-1775

Re: Drilling Pit Application DIEL B Lease Well No. 2 SE/4 Sec.12-34S-12W Barber County, Kansas

#### Dear Dean Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **KEEP PITS on west side of stake. Keep pit away from pond**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.