For KCC Use: Effective Date: 1-27-08 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Month day year C	Evaceted Soud Date:	January 18, 2008	Spot Description: _30'N 270'E
Contract Person Justin Clergs State KS Zip 67276 3189 SECTION: Regular More training Section Sec	Expected Spud Date:	- I - I - I - I - I - I - I - I - I - I	
### Store Por 150 168 Por 150 168 Por 150 168 ### Address 2 Por 150 168 Por 150 168 ### Address 3 Por 150 168 ### Address 4 Por 150 168 ### Address 4 Por 150 168 ### Address 5 Por 150 168		<i>17</i> 67 /	
Section Inc.	OPERATOR: License# _		
Mote: Locate well on the Section Plat on revenue side			leet from \(\subseteq \)
County Ford Count	Address 1: PO 783188		Is SECTION: Regular X Irregular?
Contractor Unknown Actures A Season Contractor Unknown May & Items of by England Season Contractor Unknown May & Items of by England Season Contractor Unknown May & Items of by England Season Contractor Unknown May & Items of by England Season Season Contractor Unknown May & Items of by England Season Season Contractor Unknown May & Items of by England Season Season Contractor Unknown May & Items of Season Season Contractor Contractor Unknown May & Items of Season Season Contractor Contract	Address 2:		
Contact Person, Justin Livegy. Phone. 315-901-95500 CONTRACTOR: Usenese, Contractor Unknown Au, to Justin Livegy. Well Dilived For: Well Class: Type Equipment: Seismic: e of Holes Other Other: Other: Operator: Operator: et Holes Other Original Total Depth: Depth water Lase or untaboundary line (in footage): 900 Ground Surface Elevation: 2415 feet MSL Water well within one quater mile: Public water supply well within one make: Depth to bottom or fresh water. MO Depth to bottom or fresh water. MO Depth to bottom or fush wa			County: Ford
Field Name: WillCotat Well Dillod For: Well Class: Type Equipment: Type Eq	Contact Person: Justin (Clegg	Lease Name: O Slash Hill Trust Well #: 1
CONTRACTOR: Licenses Contractor Unknown Actures Incomed by ACC Name: Contractor Unknown Actures Description Name: Contractor Unknown Name: Contractor Name: Name: Contractor Name: Contractor Name: Contractor Na	Phone: 316-691-9500		Field Name: Wildcat
Target Formation(s): Mississippian Nearest Lease or unit boundary line (in footage): 600 Ground Surface Bevealton: 2415 feat MSL Wide will within one equarter mile; 2415 feat MSL Water will within one mile: Wes No Depot to Ordinary Willocate Cable Depot to Ordinary Willocate Willoc	CONTRACTOR: License	# Contractor Unknown Must be Iccord by Ke	CC Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary line (in footage): 600 Strongs Foot Ext. Infect Mode Rotary	Name: Contractor Unkne	own Adulse on Aco-1	Target Formation(s): Mississippian
Source Surface Elevation: 2419 Storage S			Negrest Lease or unit boundary line (in footage): 600
Solamic Enh Rec Infield Air Folary	Well Drilled For:		Ground Surface Flevation: 2415 feet MSL
Seismic # of Holes Other	∠Oil ∠ Enh	Rec Infield Mud Rotary	
Depth to bottom of fresh water:	⊠Gas Stor		
Depth to bottom of usable water: \$\frac{1}{2}\text{II}\$ Length of Surface Pipe by Alternate: \$\frac{1}{2}\text{II}\$ Length of Surface Pipe Pipe (II any): \$\frac{1}{2}\text{II}\$ Length of Surface Pipe Pipe (II any): \$\frac{1}{2}\text{II}\$ Length of Surface Pipe Pipe (II any): \$\frac{1}{2}\text{II}\$ Length of Conductor Pipe (II any): \$\frac{1}{2}\text{II}\$ Length of Conductor Pipe (II any): \$\frac{1}{2}\text{II}\$ Projected Total Depth: \$\frac{1}{2}\text{SO}\$ Promation at Total Depth: \$\frac{1}{2}\			
Surface Pipe by Altornate:		of Holes Other	Depth to bottom of washin water: 540
Length of Surface Pipe Planned to be set: 300'	Other:		
Conductor Pipe (il arry): Projected Total Depth: S250" Projected Total Depth: S250" Profession at Total Depth: S250" Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other: Well We	If OWWO: old we	all information as follows:	Length of Surface Rice Rice Reprod to be set: 300'
Well Name: Original Completion Date: Origina			
Original Completion Date: Original Total Depth: Hose studies or Horizontal wellbore? Yes No West Source for Drilling Operations: West Source for Opera	Operator:		
Water Source for Drilling Operations: Western Source for Drilling Operations: Western We			Projected Total Depth: 0200
West Farm Pond Other: X DWR Permit #:	Original Completion [Date: Original Total Depth:	
Note: true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR DWR Note: Apply for Permit with DWR DW	Directional Devicted or L	derizontal wellboro?	
Bottom Hole Location: (Note: Apply for Permit with DWR	•		
Will Cores be taken? If Yes, proposed zone: Conductor pipe required No.			
If Yes, proposed zone: Conductor pipe required Date: January 15, 2008 Signature of Operator or Agent: January 15, 2008 Signature of Operator or Agent: Title: Conductor pipe required January 15, 2008 Signature of Operator or Agent: Title: Submit plugging report (CP-4) after plugging of indirection of the date) Title: Title: Submit plugging report (CP-4) after plugging or indirection of date) Title:			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 examples CORPORATION COMMENT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 examples CORPORATION COMMENT It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by cliculating cement to the top; in all cases surface of pipe states through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 05 7 - 2059 0-0000 Approved by: First 1-2-09 The authorization void if drilling not started within 12 months of approval date.) The authorization void if drilling not started within 12 months of approval date.) If this permit has expired (See: authorized expiration date) please oheck the box below and return to the address below. World II II II II II II II II			
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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: January 15, 2008 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 05 7 - 20596-0000 Conductor pipe required Minimum surface pipe required Minimum surface pipe required Approved by: Loss 1-22-09 This authorization void if drilling not started within 12 months of approval date.) Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Mell Not Drilled - Permit Expired Date: My Well Not Drilled - Permit Expired Date: My Signature of Operator or Agent:	must be complete	ed within 30 days of the soud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
Date: January 15, 2008 Signature of Operator or Agent: Title: GIS Specialist			
For KCC Use ONLY API # 15	Thereby Certify that the	Statements made neren are not and sometres to his a	
For KCC Use ONLY API # 15 - 057 - 2059 (-0000) Conductor pipe required	Date: January 15, 2	2008 Signature of Operator or Agent:	Title: GIS Specialist
For KCC Use ONLY API # 15	- 4		Pamambar to:
API # 15 - 057 - 2059 6 - 0000 Conductor pipe required	For KCC Use ONLY		nomonibor to.
Conductor pipe required Minimum surface pipe required Approved by: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Minimum surface pipe required Minimum surface pipe required Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. Well Not Drilled - Permit Expired Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify ap		- 20596-0000	
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Minimum surface pipe required	Conductor pipe require		Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by: Purs 1-22-03 This authorization expires: 1-22-07 (This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	Minimum surface pipe	required 200 feet per ALT. I	Submit plugging conget (CR-4) after plugging is completed (within 60 days):
This authorization expires: 1-22-79 (This authorization void if drilling not started within 12 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Date:	Approved by Russ		- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:		1-1-2-76	
Well Not Drilled - Permit Expired Date:	(This authorization exp		check the box below and return to the address below.
Spud date: Agent: Signature of Operator or Agent:	1770 addionadion void	g danse	
	Spud date:	Agent:	Signature of Operator or Agent:
	- 1		J ₹

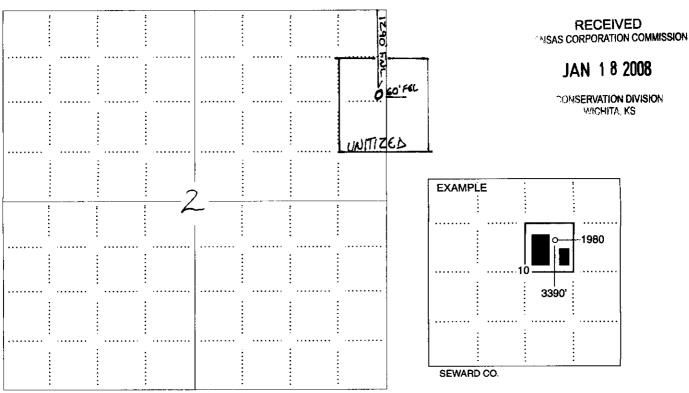
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - <u>(057-20596-000</u> 0					
Operator: Ritchie Exploration, Inc.	Location of Well: County: Ford				
Lease: O Slash Hill Trust	1,290 feet from N / S Line of Section				
Well Number: 1 Field: Wildcat	60 feet from				
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: C E/2 _ E/2 _ NE	Is Section: Regular or Imregular				
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ritchie Exploration	License Number: 4767						
Operator Address: PO 783188		Wichita	KS	67278			
Contact Person: Justin Clegg	Phone Number: 316-691-9500						
Lease Name & Well No.: O Slash H	ill Trust 1		Pit Location (QQQQ):				
Type of Pit:	Pit is:		30'N 270'E _ E/2 _ E/2 _ NE				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 2 Twp. 28 R 23 East West				
Settling Pit Drilling Pit	If Existing, date or	onstructed:					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Ford Feet from East / West Line of Section				
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Artificial Liner? Yes No			How is the pit lined if a plastic liner is not used? Bentonite				
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) No Pit							
If the pit is lined give a brief description of the material, thickness and installation procedure		edures for periodic r ncluding any special	naintenance and determine monitoring.	mining	ì		
Distance to nearest water well within one-mile of pit Depth to shall Source of info			owest fresh water <u>57</u> feet.				
1767 feet Depth of water well_	measured well owner electric log KDWR						
, , ,			Vorkover and Haul-Off Pits ONLY:				
Producing Formation:			rial utilized in drilling/workover: Fresh / Chemical Mud				
'			ent procedure: Haul Off Fluids, Backfill				
Does the slope from the tank battery allow al flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date CORPORATION COMMISSION						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. JAN 1 8 2008							
January 15, 2008 Date Signature of Applicant or Agent							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 나 18 6동 Permit Num	nber:	Perm	nit Date: 1 (8	್_ Lease Inspection	n: K Yes	□No	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

January 18, 2008

Mr. Justin Clegg Ritchie Exploration, Inc. PO Box 783188 Wichita, KS 67278-3188

RE: Drilling Pit Application
O Slash Hill Trust Lease Well No. 1
NE/4 Sec. 02-28S-23W
Ford County, Kansas

Dear Mr. Clegg:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep the pits to the south of the stake.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File