Corrected location, lease line, a elevation.

| For KCC Use: | | |
|-------------------|----|--|
| Effective Date: _ | | |
| District # | Ч | |
| SGA? Yes | No | |
| | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

| Ontobor | 1 2007 | | |
|--|--|--|--|
| Expected Spud Date October | day year | Spot | 15 18 Z |
| monin | uay year | NW SE NW Sec. 15 Twp. | |
| OPERATOR: License# 5363 | | | N / S Line of Section |
| Name: Berexco Inc. | | Teet from | E / 🗸 W Line of Section |
| Address: P.O. Box 20380 | | Is SECTION Regular Irregular? | |
| City/State/Zip: Wichita, KS 67208 | | (Note: Locate well on the Section Pi | lat on reverse side) |
| Contact Person: Jeremy Ensz | | County: Ellis | |
| * - · · · · · · · · · · · · · · · · · · | | Lease Name: Roth | Well #:7 |
| E 4 4 7 | | Field Name: Leiker | |
| CONTRACTOR: License# 5147 | | Is this a Prorated / Spaced Field? | Yes ↓ |
| Name: Beredco Inc. | | Target Formation(s): Arbuckle | |
| Well Drilled For: Well Class: | Type Equipment: | Nearest Lease or unit boundary: 878' | |
| | | ★ Ground Surface Elevation: 2029 | feet |
| ✓ Oil Enh Rec ✓ Infield | ✓ Mud Rotary | Water well within one-quarter mile: | Yes √ |
| Gas Storage Pool Ext. | Air Rotary | Public water supply well within one mile: | Yes ✓ |
| OWWO Disposal Wildcat | Cable | Depth to bottom of fresh water: 100' | |
| Seismic;# of Holes Other | | Depth to bottom of usable water: 1000' | |
| Other | | Surface Pipe by Alternate: 1 ✓ 2 | |
| If OWWO: old well information as follows: | | Length of Surface Pipe Planned to be set: 20 | 00' |
| Operator: | | Length of Conductor Pipe required: N/A | ********* |
| Well Name: | | Projected Total Depth: 3700' | |
| Original Completion Date:Original | | Formation at Total Depth: Arbuckle | |
| Ongman Component DateOn | | Water Source for Drilling Operations: | |
| Directional, Deviated or Horizontal wellbore? | Yes 🗸 No | Well 🗸 Farm Pond Other | |
| If Yes, true vertical depth: | | DWR Permit #: | |
| | | = * * * * = | |
| Bottom Hole Location: KCC DKT #: | 330' , Elev. 2027 | (Note: Apply for Permit with Will Cores be taken? If Yes proposed zone: | Yes V |
| KCC DKT #: | 330' , Elev. 2027 3 878, Elev. 2029 AF | (Note: Apply for Permit with Will Cores be taken? If Yes, proposed zone: KANS | RECEIVED AS CORPORATION COMMIS |
| KCC DKT #: IAS: IUSD' FNL, IUSD'FWL , NLUB IS: I762' FNL, IU37 FWL, NLUB The undersigned hereby affirms that the drillin | 330', Elev. 2027 3 878, Elev. 2029 AF ag, completion and eventual | (Note: Apply for Permit with Will Cores be taken? If Yes proposed zone: | RECEIVED AS CORPORATION COMMIS |
| KCC DKT #: /AS: /USD' FNL, IUSD' FWL, NLUB TS: /762' FNL, IUSD FWL, NLUB The undersigned hereby affirms that the drillin It is agreed that the following minimum require | 330', Elev. 2027 3 878, Elev. 2029 AF ag, completion and eventual ements will be met: | (Note: Apply for Permit with Will Cores be taken? If Yes, proposed zone: KANS | RECEIVED AS CORPORATION COMMIS Seq JAN 18 2008 |
| KCC DKT #: [AS: /USD' FNL, IUSD' FWL, NLUB [S: /7b2' FNL, IUSD' FWL, NLUB The undersigned hereby affirms that the drillin It is agreed that the following minimum require 1. Notify the appropriate district office prio 2. A copy of the approved notice of intent 3. The minimum amount of surface pipe a through all unconsolidated materials plu 4. If the well is dry hole, an agreement be 5. The appropriate district office will be not 6. If an ALTERNATE II COMPLETION, pro | 330', Elev. 2027 3 878, Elev. 2029 AF ag, completion and eventual ements will be met: by to spudding of well; to drill shall be posted on e as specified below shall be as a minimum of 20 feet into between the operator and the tiffied before well is either plu boduction pipe shall be ceme | (Note: Apply for Permit with Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. ach drilling rig; set by circulating cement to the top; in all cases so the underlying formation. district office on plug length and placement is neaugged or production casing is cemented in; Intel from below any usable water to surface with | RECEIVED RAS CORPORATION COMMISSION SEED AN 2008 CONSERVATION UIVISION SUITACE PIPE SHAIL BE SET RECEIVED RECEIV |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 051-25678-0000 | Location of Well: County: E | llis |
|--|--|---------------------------------------|
| Operator: Berexco Inc. | 1762 | feet from 📝 N / 🗌 S Line of Section |
| Lease: Roth | 1437 | _ feet from 🔲 E / 🗸 W Line of Section |
| Well Number: 7 | Sec. 15 Twp. 15 | S. R18 East 🗸 West |
| Field: Leiker | | |
| Number of Acres attributable to well: | Is Section: ✓ Regular or | Irregular |
| QTR / QTR / QTR of acreage: NW - SE - NW | If Section is Irregular, loca Section corner used: NE | te well from nearest corner boundary. |

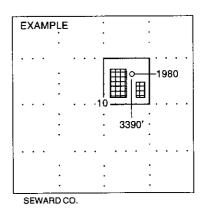
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2008

CONSERVATION DIVERSIA WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CARRECTED License Number: 5363 Operator Name: Berexco Inc. Operator Address: P.O. Box 20380 Wichita, KS 67208 Phone Number: (316)265 -3311 Contact Person: Jeremy Ensz Pit Location (QQQQ): Lease Name & Well No.: Roth #7 NW SE NW Pit is: Type of Pit: ✓ Proposed Existing Burn Pit Emergency Pit ✓ Drilling Pit If Existing, date constructed: Feet from 🗸 North / 🔙 South Line of Section Settling Pit 1437 Haul-Off Pit Workover Pit Feet from ☐ East / ✓ West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Ellis (bbls) Is the pit located in a Sensitive Ground Water Area? Tyes Chloride concentration: _ (For Emergency Pits and Settling Pits only) Artificial Liner? How is the pit lined if a plastic liner is not used? Is the bottom below ground level? ☐ Yes 📝 No √ Yes No 100 100 N/A: Steel Pits _ Length (feet) _ Width (feet) Pit dimensions (all but working pits): Depth from ground level to deepest point: 4 (feet) Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner liner integrity, including any special monitoring. material, thickness and installation procedure. RECEIVED KANSAS CORPORATION COMMISSION JAN 18 2008 051-25678000 198 feeCONSERVATION DIVISION Depth to shallowest fresh water ___ Distance to nearest water well within one-mile of pit Source of information: N/A 517 6 ਕ੫5 feet ___ measured _____well owner ___ electric log Depth of water well ____ feet Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Bentonite Producing Formation: ___ Number of working pits to be utilized: 4 Number of producing wells on lease: ___ Abandonment procedure: Allow pits to evaporate until dry -- backfill when Barrels of fluid produced daily: ___ conditions permit Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 1/18/08 Signature of Applicant or Agent KCC OFFICE USE ONLY Permit Date: 1 (18 (0 % Lease Inspection: Yes 🗨 No 1 (8 o8 Permit Number:__ Date Received: