For KCC Use: Effective Date: _ District # Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KGC five (5) days prior to commencing well

Supported Struct Date: January 26, 2008	Spot Description:
Expected Spud Date:	C NW NW Sec. 24 Twp. 31 S. R. 31 TE XW
20021	
OPERATOR: License#	leet not
Name: Daystar Petroleum, Inc.	
Address 1: PO Box 360	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Valley Center State: KS Zip: 67147 + 0360	County: Seward
Contact Person: Matt Osborn	Lease Name: Unruh B Well #: 5-24
Phone: 316-755-3492	Field Name: Thirty one SW
. /	
CONTRACTOR: License# 30606 V Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field? Target Formation(s): Lansing/Kansas City, Morrow, Mississippian,
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 660' West
Noil Finh Rec Infield Infield Mud Rotary	Ground Surface Elevation: 2789.5' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 620'
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: XI III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1700'
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth: 5800'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? RECEIVED ☐ Yes ☒ No
	(Note: Apply for Permit with DWH 1) Will Cores be taken? RECEIVED Yes No If Yes, proposed zone: KANSAS CORPORATION COMMISSION
KCC DKT #:	Will Cores be taken? RECEIVED Yes No If Yes, proposed zone: KANSAS CORPORATION COMMISSION
PRORATEO & SPACEO: HULDTON AFFI	Will Cores be taken? RECEIVED ☐ Yes ☒ No If Yes, proposed zone: KANSAS CORPORATION COMMISSION IDAVIT JAN 18 2008
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

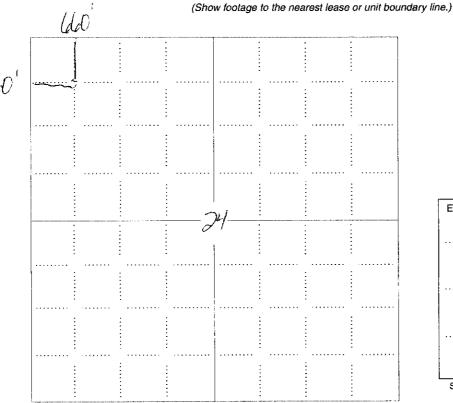
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-22127-0000	
Operator: Daystar Petroleum, Inc.	Location of Well: County: Seward
Lease: Unruh B	660 feet from N / S Line of Section
Well Number: 5-24	660 feet from E / X W Line of Section
Field: Thirty one SW	Sec. 24 Twp. 31 S. R. 31 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

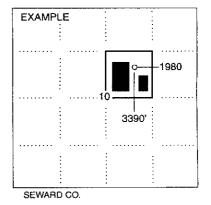
(Show location of the well and shade attributable acreage for prorated or spaced wells.)



RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil weils; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Daystar Petroleum, Inc.		License Number: 30931		
Operator Address: PO Box 360 Valley Center, KS 67147				
Contact Person: Matt Osborn		Phone Number: (316) 755 - 3492		
Lease Name & Well No.: Unruh B #5-24		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>C NW NW .</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 24 Twp. 31 R. 31 East 🗸 West	
Settling Pit	If Existing, date constructed:		660 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from East / 📝 West Line of Section	
(if WP Supply API No. or Year Drilled)			Seward County	
Is the pit located in a Sensitive Ground Water Area? Yes V.No]_No	Chloride concentration: mg/l	
	1		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Ves No	Artificial Liner? Yes ✓ 1	No	How is the pit lined if a plastic liner is not used?	
P' (30	-n 80	Milds (feet) NA. Steel Bide	
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			edures for periodic maintenance and determining ncluding any special monitoring RECEIVED RANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION	
			JAN 18 2008	
			JAN 18 2008	
Distance to nearest water well within one-mil-	e of pit		JAN 1 8 2008 CONSERVATION DIVISION WIGHTA, KS	
Distance to nearest water well within one-mile		Source of infor	JAN 1 8 2008 CONSERVATION DIVISION WIGHTA, KS	
	550 feet	Source of info	JAN 1 8 2008 CONSERVATION DIVISION WIGHTA, KS	
1000 feet Depth of water well	550 feet	Source of informeasu	JAN 1 8 2008 CONSERVATION DIVISION Division Division WICHITA, KS Transition: Lired ✓ well owner electric log KDWR	
feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	550 feet	Source of inform measu Drilling, Work Type of material Number of work	JAN 1 8 2008 CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION WIGHITA, KS CONSERVATION DIVISION WIGHITA, KS CONSERVATION DIVISION WIGHITA, KS CONSERVATION DIVISION MICHITA, KS CONSERVATION MICHITA, KS MICHITA, KS CONSERVATION MICHITA, KS MICHI	
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