For KCC Use: 1-28-08 Effective Date: 3 District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

2008 June 10 Expected Soud Date NW - NW - SE Sec. 9 Twp. 30 S. R.9 month ___ feet from N / XS Line of Section 04448 OPERATOR: License#_ 2,145 ___feet from 🏋 ⋿ / 🗍 W Line of Section Name: Perkins Oil Enterprises, Is SECTION X Regular Irregular? Address: Box 707 City/State/Zip: Howard, Ks. 67349 (Note: Locate well on the Section Plat on reverse side) Elk Contact Person: James R. Perkins County:. Lease Name: Kyser-hyde Phone: 620-374-2133 Field Name: Bush-Denton 32854 CONTRACTOR: License# Is this a Prorated / Spaced Field? Name: Gulick Drilling, Inc. Target Information(s): Miss lime Nearest Lease or unit boundary: -Type Equipment: Well Drilled For: 1440 est Ground Surface Elevation:... feet MSL Mud Rotary X Oil Enh Rec Infield Yes K No Water well within one-quarter mile: Pool Ext. Air Rotary Gas Storage Yes X No Public water supply well within one mile: 30' Wildcat Cable owwo Disposal Depth to bottom of fresh water: <u>4</u>30 ' # of Holes Other Seismic; Depth to bottom of usable water: _ Other Surface Pipe by Alternate: 1 Length of Surface Pipe Planned to be set:. If OWWO: old well information as follows: Length of Conductor Pipe required: _ Operator: Projected Total Depth: 2,600 Well Name: Formation at Total Depth: Miss Lime Original Completion Date:__ ____Original Total Depth: Water Source for Drilling Operations: Yes X No Directional, Deviated or Horizontal wellbore? Well X Farm Pond Other ... If Yes, true vertical depth:... DWR Permit #: _ (Note: Apply for Permit with DWB Bottom Hole Location:..... Yes X KCC DKT #:_ Will Cores be taken? If Yes, proposed zone: _ **RECEIVED** AS CORPORATION COMMISSION **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AN 2 2 2008 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; ONSERVATION DIVISION 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agen Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; For KCC Use ONLY File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders: Conductor pipe required Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Minimum surface pipe required. Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please This authorization expires: check the box below and return to the address below. months of effective date.) (This authorization void if drilling not started within Well Not Drilled - Permit Expired Signature of Operator or Agent: Spud date:___

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 049-22499-0000	Location of Well: County:	
Operator:	feet from N / S Line of Section	
Lease:	feet from E / W Line of Section	
Well Number:	Sec Twp S. R East West	
Field:		
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Perkins Oil E	nterprises	. Inc.	License Number: 04448	
Operator Address: Box 707, Howard, Ks. 67349				
Contact Person: James R. Perk	-		Phone Number: 620-374-2133	
Lease Name & Well No.: Kyser-Hyde	Hyde 24		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW NW SE _	
Emergency Pit Burn Pit	XX Proposed	Existing	Sec. 9 Twp. 30 R. 9 X East West	
Settling Pit X Drilling Pit	If Existing, date of	constructed:	2310 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		2,145 Feet from X East / West Line of Section	
(If WP Supply API No. or Year Drilled)	400	(bbls)	Elk County	
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: n/a mg/l	
La dia ta dia analah	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
is the bottom below ground level? X Yes No	Yes X	No	n/a	
Pit dimensions (all but working pits): 60	Length (fo	eet) 8	Width (feet) n/a N/A: Steel Pits	
Depth fro	om ground level to d		(feet) n/a No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and defermining/ED liner integrity, including any special monitoring.				
			LIN 2 2 2008	
			OHITA, KS	
Distance to nearest water well within one-mile of pit Depth to shallow		west fresh water30feet.		
n/a _ feet Depth of water well	n/a feet	Source of information: measured		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease: Number of work		ing pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure: air dry, cover pit		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Prill pits must be closed within 365 days of spud date.				
		e closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
1-17-2008 Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 1 22 66 Permit Number: Permit Date: 1 22 05 Lease Inspection: Yes (No				