

For KCC Use: 1-28-08  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JAN 15 2008

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION  
WICHITA, KS

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 25, 2008  
month day year

Spot -  East  
NW SE Sec. 16 Twp. 3S S. R. 42  West  
2490 feet from  N /  S Line of Section  
1760 feet from  E /  W Line of Section

OPERATOR: License# 33190  
Name: Noble Energy, Inc.  
Address: 1625 Broadway, Suite 2000  
City/State/Zip: Denver, CO 80202  
Contact Person: Joe Mazotti  
Phone: 303.228.4223

Is SECTION  Regular  irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 8273  
Name: Excell Services Inc., Wray, CO

County: Cheyenne  
Lease Name: Rueb Farm Well #: 33-16B  
Field Name: Cherry Creek

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Niobrara

Nearest Lease or unit boundary: 1760'  
Ground Surface Elevation: 3718' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 250'  
Depth to bottom of usable water: 250'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 300'  
Length of Conductor Pipe required: 0'

Projected Total Depth: 1700'  
Formation at Total Depth: Niobrara

Water Source for Drilling Operations:  
 Well  Farm Pond  Other

DWR Permit #: Applying for DWR Permit  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

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WICHITA, KS

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

*Oil & Gas Leases w/ pooling clauses attached.*  
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/11/2008 Signature of Operator or Agent: \_\_\_\_\_ Title: Regulatory Analyst

For KCC Use ONLY  
API # 15 - 023-20954-000  
Conductor pipe required None feet  
Minimum surface pipe required 300 feet per Alt. 1  
Approved by: Joe Mazotti  
This authorization expires: 1-23-09  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: 12

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

10  
3  
JRM

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20954-0000  
 Operator: Noble Energy, Inc.  
 Lease: Rueb Farm  
 Well Number: 33 - 16B  
 Field: Cherry Creek  
 Number of Acres attributable to well: 40  
 QTR / QTR / QTR of acreage: NW - SE

Location of Well: County: Cheyenne  
2490 feet from  N /  S Line of Section  
1760 feet from  E /  W Line of Section  
 Sec. 16 Twp. 3S S. R. 42  East  West

Is Section:  Regular or  Irregular

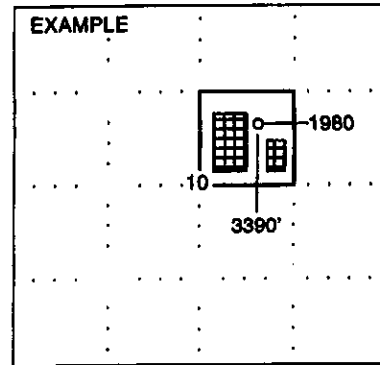
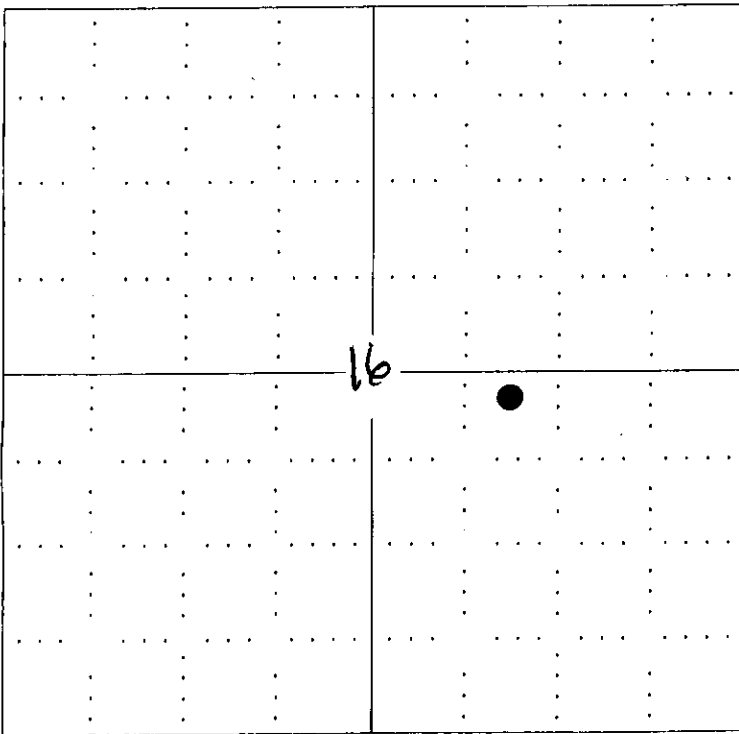
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

### PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-023-20954-0000

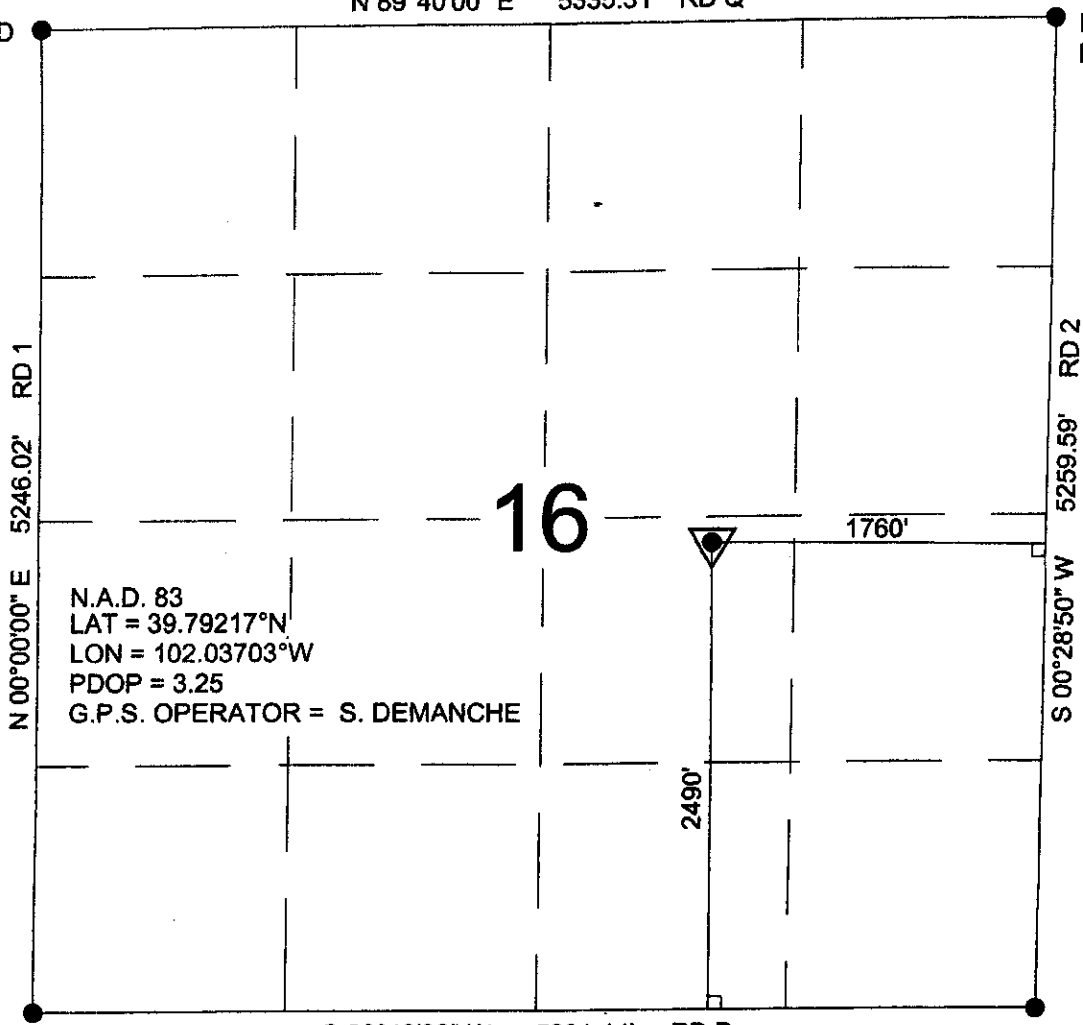
R 42 W

N 89°40'00" E 5335.31' RD Q

FOUND 60D NAIL

FND #5 REBAR

BASIS OF BEARINGS: THE WEST LINE OF SECTION 16, AS SHOWN HEREON.



N.A.D. 83  
 LAT = 39.79217°N  
 LON = 102.03703°W  
 PDOP = 3.25  
 G.P.S. OPERATOR = S. DEMANCHE



FOUND SPIKE

S 89°48'32" W 5291.14' RD P

FOUND 3-1/4" BRASS CAPED

KANSAS CORPORATION COMMISSION



SCALE 1"=1000'

JAN 22 2008

Power Surveying Co., Inc. of Frederick, Colorado has in accordance with a request from DAVID LEDET for NOBLE ENERGY, INC.

CONSERVATION DIVISION  
 WICHITA, KS

determined the location of RUEB FARM 33-16B  
 to be 2490' FSL & 1760' FEL Section 16, Township 3 SOUTH  
 Range 42 WEST of the Sixth Principal Meridian,  
CHEYENNE County, KANSAS

LOCATION NOTES

LOCATION FALLS WITHIN : PLOWED FIELD  
 IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM.  
 GROUND ELEVATION = 3718'

DISTANCES AND BEARINGS ARE FIELD MEASURED  
 UNLESS OTHERWISE NOTED.

LEGEND

- SECTION CORNER (AS NOTED)
- ▼ PROPOSED WELL LOCATION

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 WICHITA, KS



7800 MILLER DRIVE UNIT C  
 FREDERICK, COLORADO 80504  
 303-702-1617

FIELD DATE: 01-10-08 WO# 501-08-005  
 DATE OF COMPLETION: 01-11-2008

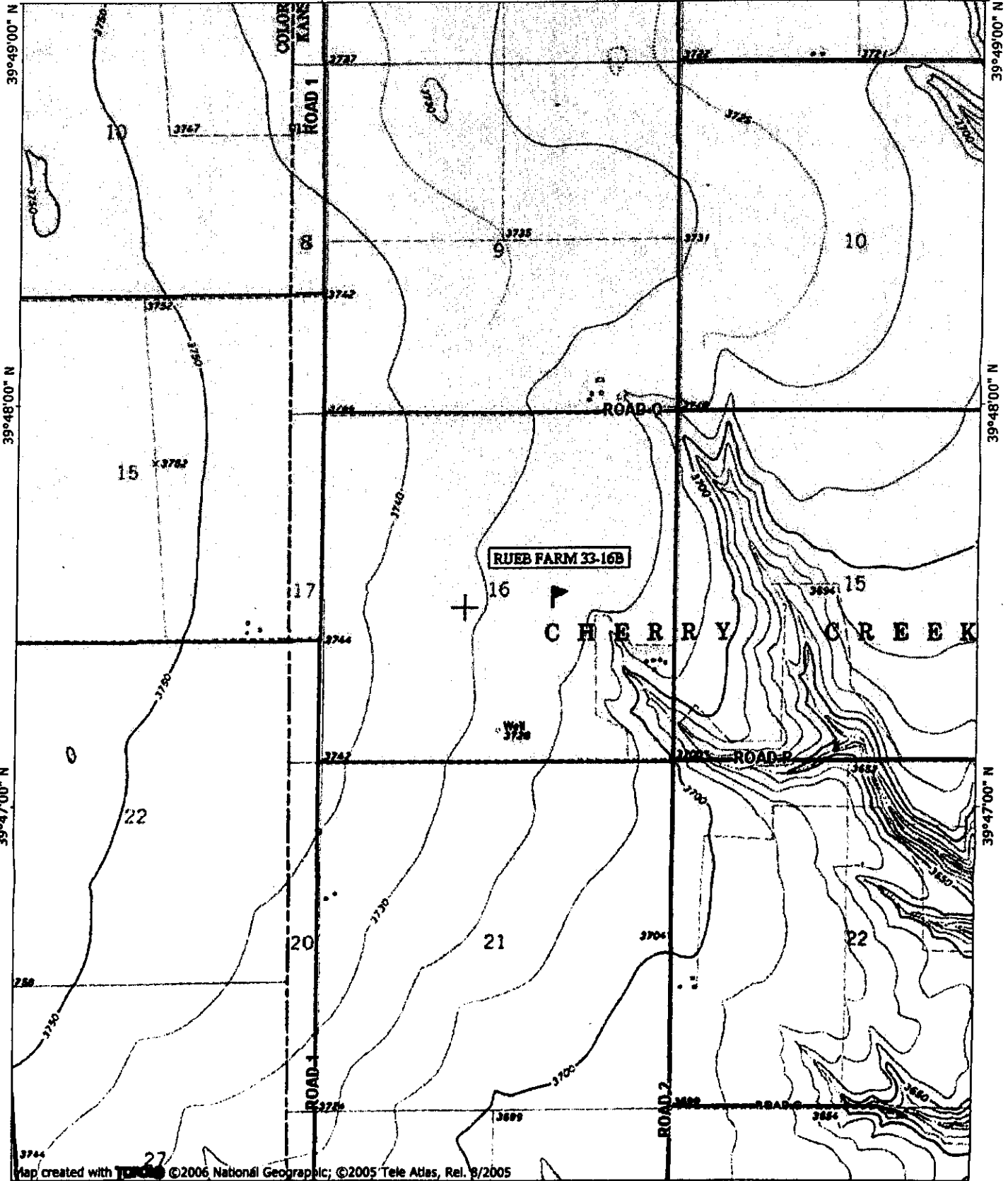
15-023-20954-0000

TOPO! map printed on 01/11/08 from "Untitled.tpo"

102°03'00" W

102°02'00" W

WGS84 102°01'00" W



Map created with TOPO! ©2006 National Geographic; ©2005 Tele Atlas, Rel. 9/2005

**NATIONAL GEOGRAPHIC**

0.0 0.5 1.0 miles  
 0.0 0.5 1.0 km

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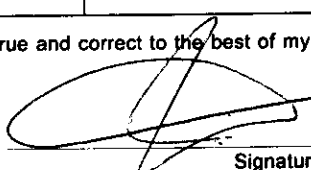
CONSERVATION DIVISION  
 WICHITA, KS

8°  
 TN° MN  
 01/11/08

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Noble Energy, Inc.</b>		License Number: <b>33190</b>
Operator Address: <b>1625 Broadway, Suite 2000, Denver, CO 80202</b>		
Contact Person: <b>Joe Mazotti</b>		Phone Number: ( <b>303</b> ) <b>228 - 4223</b>
Lease Name & Well No.: <b>Rueb Farm #33 - 16B</b>		Pit Location (QQQQ): <b>NW SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>16</b> Twp. <b>3S</b> R. <b>42</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2490</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1760</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Cheyenne</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>50</b> Length (feet) <b>60</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>n/a</b>	Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring. <b>n/a</b>	
Distance to nearest water well within one-mile of pit <b>n/a</b> feet    Depth of water well <b>N/A</b> feet	Depth to shallowest fresh water <b>250</b> feet. <b>REG</b> Source of information: _____ measured    _____ well owner <input checked="" type="checkbox"/> electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <b>n/a</b> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water</b> Number of working pits to be utilized: <b>three (3)</b> Abandonment procedure: <b>Onsite land farming - mix and bury</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>1/11/2008</b> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JAN 15 2008</b> CONSERVATION DIVISION WICHITA, KS

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WICHITA, KS

15-023-20954000

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>1/15/08</b>	Permit Number: _____	Permit Date: <b>1/15/08</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202