For KCC Use: 1-28-08 Effective Date: 4 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Specified Spirit Determined Specified Spirit Description Specified Spirit Description Specified Spirit Description Spirit Des		M	ust be approved by KCC five	e (5) days prior to commencing well	
OBERATOR: Licenses Section Sec	Expected Spud Date:				
Section Sect			lay year		
Name SAMUEL CARY JR. A ASSOCIATES, NC Address 1: 1580 BROADWAY. SUITE 2100 Address 2: Charles Mean State 50 Zip: 80202 + Contact Person: CLAYTON CAMOZZI Photos. 2003-134-1373 CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! Contract Plat Plat on the Section Plat on reverse side! CONTRACTOR: Locale red on the Section Plat on reverse side! Contract Plat Plat on the Indiana plat in the Section Plat on reverse side! Contract Plat Plat on the Indiana plat in the Section Plat on reverse side! Contract Plat Plat on the Indiana plat Plat Indiana plat Ind	OPERATOR: License#	3882		2,300 feet from X	N / S Line of Section
SeCTON: Sequence Irregular Irreg	Name: SAMUEL GARY J	JR. & ASSOCIATES, INC		1,450 feet from	E / W Line of Section
ABSTRIAN				Is SECTION: Regular Irregular?	
County: BARTON County: BARTON County: County: BARTON County: County: BARTON County: County: BARTON County: BARTON County: County: BARTON Lease Name: SCHNEWEIS Lease Name: ScHneweit Mills Lease Name: ScHn				(Note: Locate well on the Section Plat of	ı reverse side)
Lease Name: SCHNEWER Well #: 1.35	City: DENVER	State: CO	Zip: 80202 +	County BARTON	Totalog Globy
Field Name: SUMMT DRILLING Spaced Field? Target Formation(s): ARBUCKLE State Summer	Contact Person: CLAYTO	ON CAMOZZI		Lassa Name: SCHNEWEIS	Well #. 1-35
Statis a Prosted Fjeld? See Mo Name: SUMMT DRILLING Statis Spread Field? Mo Mo Mo Mo Mo Mo Mo M	Phone: (303)-831-4673				
Target Formstion(s): ARBUCKLE Target Formstion(s): ARBUCKLE Noarest Lase or unit boundary line (in loctage): 340	CONTRACTOR: License	, _# 30141			Yes X No
Noarest Lease or unit boundary the (in footage): 340 Noarest L	Name: SUMMIT DRILLING	3			المن المن المن المن المن المن المن المن
Solimble				Nearest Lease or unit houndary line (in footage): 340	
Selsmic Solid So	Well Drilled For:	Well Class:		Ground Surface Flevation: EST 1870'	
Gas Storage Pool Ext. Air Rotary Willocate Depth	⊠Oil ✓ ☐ Enh	Rec Infield			
Selsmic # of Holes Other	Gas Stor	· <u> </u>	/ = '	•	
Depth to bottom of usable water: Surface Pipe by Alternate: I langth of Surface Pipe Pipe Inland to be set: Length of Surface Pipe Pipe Inland to be set: Length of Conductor Pipe (I any): I DNE Profected Total Depth: 3400′ Profected Total Depth: 3400′ If Yes, I've vertical depth: ARBUCKLE Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: Nu AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to dril shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. A If the well is dry hole, an agreement between the operator and the district office on pile largeth and placement is necessary prior to plugging; 5. The appropriate district office well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETTION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud dato. Or pursuant to Appendix *B*- Eastern Kansas surface casing order *I 33,881-0, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases surface pipe is completed within 60 days); Date: JANUARY 21 2008 Signature of Operator or Agent: Fer KCC Use ONLY API # 15 · DOF - 25 15 8 · DOF Conductor pipe required			Cable		
Surface Pipe by Alternate:		f of Holes Other		Depth to hottom of weahle water.	
Length of Surface Pipe Planmed to be set: 300	Other:				
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontial wellbore? Yes No	If OWWO: old we	Il information as follows:		Length of Surface Pine Planned to be set: 360'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	_			Length of Conductor Pipe (if any), NONE	
Original Completion Date: Original Total Depth: Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: Water Source for Drilling Operations:	•			Projected Total Depth: 3400'	
Water Source for Drilling Operations: Wate		Data: Oria	ine) Tetal Beath	Formation at Total Depth: ARBUCKLE	
Directional, Deviated or Horizontal wellbore? If Yes, I'vue vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: NANSAS CORPORATION COMMISS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and correct to the "File Drill" in all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - OO9 - 25 15 8 - OOO This authorization expires: Title: File acreage attribution plat according to field proration orders; Notify appropriate district office dishibine of days); Obtain written approval before disposing or injecting salt water. If this permit beginning to the formation orders or the work over or re-entry; Submit plugging report (CP-4) after plugging is comp	Original Completion (Jaile: Ong	ınar rotal Depth;		·
If Yes, Irue vertical depth: Bottom Hole Location: Will Cores be taken?	Directional, Deviated or H	forizontal wellbore?	☐Yes ☒No		
Bottom Hole Location: (Note: Apply for Permit with DWB RECENCE NO If Yes, proposed zone: NA AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the "best of my knowledge, and belief. Pate: For KCC Use ONLY API # 15 - DOY - 25 15 8 - DOO Conductor pipe required					
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Signature of Operator or Agent: Signature of Operator or Agent: Title: GEOLOGIST	It is agreed that the folion 1. Notify the appropriate of the appropri	owing minimum required priate district office <i>prior</i> proved notice of intent to an untrace pipe as a solidated materials plus an agreement between the completion of the comp	ments will be met: r to spudding of well; o drill shall be posted on each specified below shall be set s a minimum of 20 feet into th ween the operator and the dis- ified before well is either plug duction pipe shall be cemente ansas surface casing order # spud date or the well shall be	h drilling rig; by circulating cement to the top; in all cases surface pipe underlying formation. trict office on plug length and placement is necessary peged or production casing is cemented in; and from below any usable water to surface within 120 Data 133,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to	wichma, ks be shall be set brior to plugging; AYS of spud date, ernate II cementing
For KCC Use ONLY API # 15 - 009 - 25158-0000 Conductor pipe required	I hereby certify that the	statements made herei	n are true and correct to the t		
For KCC Use ONLY API # 15	Date: JANUARY 21	2008 Signature of Or	perator or Agent:	Title: GEOL	.OGIST
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 009 - 25158-0000 Conductor pipe required	_ 310.	Signature or Op		A CONTRACTOR OF THE PARTY OF TH	123
API # 15 - 009 - 25158-0000 Conductor pipe required	For KCC Use ONLY				
Conductor pipe required	1 000	25158-00	20	1	
Minimum surface pipe required 320 feet per ALT. [P1 III III III III III III III III III I		Mone		,	
Approved by: <u>flutte 1-23-08</u> This authorization expires: <u>1-23-09</u> (This authorization void if drilling not started within 12 months of approval date.) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	1 '' '	220		- Notify appropriate district office 48 hours prior to we	
This authorization expires:			feet per ALT.	Submit plugging report (CP-4) after plugging is con	npleted (within 60 days);
This authorization expires:	Approved by:	1-23-08			
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:	1	1-12-00			
Signature of Operator or Aports	1		12 months of approval date.)		.w.
Spud date: Agent: Signature of Operator or Agent:				,	<u></u>
	Spud date:	Agent:	44	Signature of Operator or Agent:	X

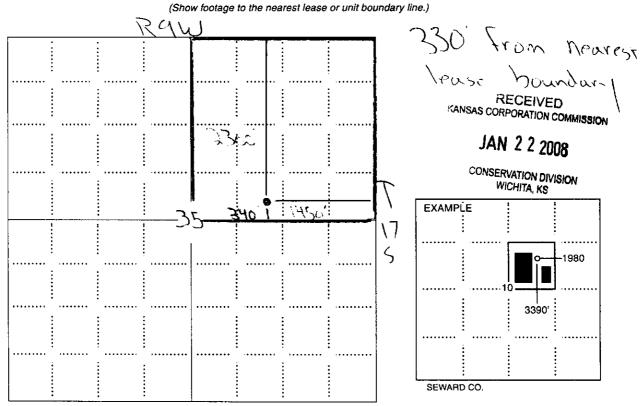
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 · <u>009 – 25 / 58-0000</u>	
Operator: SAMUEL GARY JR. & ASSOCIATES, INC	Location of Well: County: BARTON
Lease: SCHNEWEIS	2,300 feet from N / S Line of Section
Well Number: 1-35	1,450 feet from $X \in I$ W Line of Section
Field:	Sec. <u>35</u> Twp. <u>17</u> S. R. <u>12</u> E 🔀 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:SE _ SW _ NE	in good and a management
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: SAIVIUEL GART SIX.	& ASSOCIATES	License Number: 3882			
Operator Address: 1560 BROADW	AY, SUITE 2	100	DENVER CO 80202		
Contact Person: CLAYTON CAMOZZI			Phone Number: (303)-831-4673		
Lease Name & Well No.: SCHNEWEIS 1-35			Pit Location (QQQQ):		
Type of Pit: Pit is:			SE _ SW _ NE		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 35 Twp. 17 R. 12 East West		
Settling Pit Drilling Pit	If Existing, date of	onstructed:	2,300 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			1,450 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 2,000	(bbls)	BARTON County		
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:mg/l		
is the piriodated in a definitive disease viate.	,		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 75 Length (feet) 50 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point:3(feet) No Pit					
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and det民間で国VED liner integrity, including any special monitoringANSAS CORPORATION COMMISSION			
			JAN 22 2008		
			JAN 2 2 2008 CONSERVATION DIVISION WIGHTA KS		
Distance to nearest water well within one-mile	e of pit		CONSERVATION DIVISION WICHITA, KS west fresh water(0.7feet.		
		Source of info	CONSERVATION DIVISION WICHITA, KS owest fresh water		
_ ఎండఎ feet Depth of water well_	137 feet	Source of info	CONSERVATION DIVISION WICHITA, KS owest fresh water (0 7 feet. rmation: ured well owner electric log KDWR		
	137 feet	Source of info	CONSERVATION DIVISION WICHITA, KS owest fresh water (0.7 feet. rmation: ured well owner electric log KDWR		
_ ನ ೬ (ಎನ್ನ feet Depth of water well_ Emergency, Settling and Burn Pits ONLY:	137 feet	Source of informeast Drilling, Work Type of materi	CONSERVATION DIVISION WICHITA, KS owest fresh water (0 7 feet. rmation: ured well owner electric log KDWR		
	(37 feet	Source of informeast Drilling, Work Type of materi Number of work	owest fresh water		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	(37 feet	Source of informeast Drilling, Work Type of materi Number of work Abandonment	CONSERVATION DIVISION WICHITA, KS owest fresh water (0.7 feet. rmation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: FRESH MUD rking pits to be utilized: 0		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	1 Spilled fluids to	Drill pits must	conservation division Wichita, KS west fresh water		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit?	1 Spilled fluids to	Drill pits must	conservation division Wichita, KS west fresh water		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state JANUARY 21 2008	1 Spilled fluids to	Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must	conservation division Wichita, KS west fresh water		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	1 Spilled fluids to	Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must	conservation division Wichita, KS west fresh water		
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