For KCC Use: 1-28-08 Effective Date: 1-28-08 District # Vse V No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

1	31	08	Onesi	East
Expected Spud Date	day	year	Spot <u>SE SE SE Sec. 35 Twp. 5 S. R. 42</u>	
	/	,		✓ West
OPERATOR: License# 33325			leet nom IV / V B Line of S	
Name: Petroleum Development Corporation	1		teet from VE / W Line of S	ection
Address: 1775 Sherman St. Suite 3000			ls SECTIONRegularIrregular?	
City/State/Zip: Denver, CO 80203			(Note: Locate well on the Section Plat on reverse side)	
Contact Person: James Annable			County: Cheyenne	
Phone: 303-905-4340	,		Lease Name: Schritter Well #: 44-3	55
	,		Field Name: Cherry Creek Niobrara Gas Area	
CONTRACTOR: License# 33532				s 🚺 No
Name: Advanced Drilling Technologies			Target Formation(s): Niobrara	
Well Drilled For: Well Cl	lass: Tvne	Equipment:	Nearest Lease or unit boundary: 435'	
		Mud Rotary	Ground Surface Elevation: 3782'	feet MSL
		·	Water well within one-quarter mile:	s 🗸 No
	=	Air Rotary		s 🗸 No
		Cable	Depth to bottom of fresh water:	
	ther		Depth to bottom of usable water: 280	
Other			Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follow	vs:		Length of Surface Pipe Planned to be set: 330	
Operator: NA			Length of Conductor Pipe required: Not Required	
Well Name:			Projected Total Depth: 1750'	
Original Completion Date:	Original Tota	al Depth:	Formation at Total Depth: Niobrara	
-	-		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellb	ore?	Yes 🗸 No	Well Farm Pond Other X	
If Yes, true vertical depth:			DWR Permit #: Drilling Contractor will apply.	
Bottom Hole Location:			(Note: Apply for Permit with DWR)	_
KCC DKT #:			Will Cores be taken?	es 🗸 No
			If Yes, proposed zone:	
			11 105, proposed 2010.	
		AE	CANSAS CORPORAS	IVED
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•		letion and eventual	FFIDAVIT	IVED TION COMMIS
It is agreed that the following minimum	requirements w	eletion and eventual	FFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. JAN 2 2	2008
It is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice o 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreet 5. The appropriate district office wi 6. If an ALTERNATE II COMPLETI Or pursuant to Appendix "B" - E	n requirements we fice prior to spurification intent to drill size pipe as specificals plus a miniment between the fill be notified befill be notified befill be satern Kansas section.	vill be met: Idding of well; Idding of well; Idding be posted on elied below shall be Imum of 20 feet into the operator and the fore well is either pl pipe shall be ceme surface casing orde	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall as	2008 Division Keet ugging; date.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20959-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	-
Lease: Schritter	435 feet from N / ✓ S Line of Section 575 feet from ✓ E / W Line of Section
Well Number: 44-35	Sec. 35 Twp. 5 S. R. 42 East ✓ Wes
Field: Cherry Creek Niobrara Gas Area	
Number of Acres attributable to well: NA	Is Section: Regular or 🗸 Irregular
QTR / QTR / QTR of acreage: SE SE SE SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW VSE SW

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

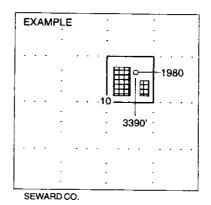
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 2 2008

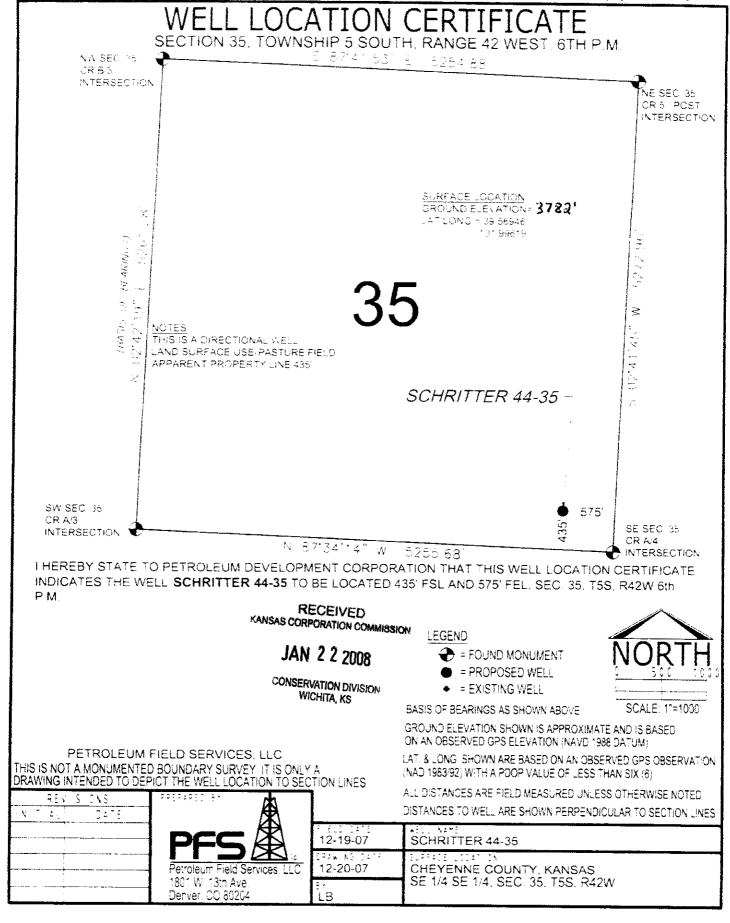
CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Development Corporation			License Number: 33325			
Operator Address: 1775 Sherman	St, Suite 300	0 Denver,	CO 80203			
Contact Person: James Annable			Phone Number: (303) 905 -4340			
Lease Name & Well No.: Schritter 44-35			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 35 Twp. 5S R. 42 ☐ East ✓ West			
Settling Pit 📝 Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section 575 Feet from ✓ East / West Line of Section			
─ Workover Pit ☐ Haul-Off Pit						
(If WP Supply API No. or Year Drilled)	1000	(bbls)	Cheyenne			
Is the pit located in a Sensitive Ground Water	Area? Yes	- No	Chloride concentration:mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
✓ Yes No	Yes ✓	No	Natural Clay/bentonite			
Pit dimensions (all but working pits):	50 Length (fe	eet)30	Width (feet) N/A: Steel Pits			
Depth fr	rom ground level to de	eepest point: 6	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		interintegrity, i	edures for periodic maintenance and determining RECEIVED ANSAS CORPORATION COMMISSION			
l NA		l NA	STATION COMMISSION			
NA		NA NA	JAN 2 2 2008			
NA		NA	JAN 2 2 2008 CONSERVATION DIVISION			
NA Distance to nearest water well within one-mile	·	Depth to shallo	JAN 2 2 2008 CONSERVATION DIVISION WIGHTA, KS west fresh water 155 (5 feet.			
		Depth to shallo	JAN 2 2 2008 CONSERVATION DIVISION WIGHTA, KS west fresh water 155 (5 feet.			
Distance to nearest water well within one-mile	210 ³ ろ う feet	Depth to shallo Source of infor	JAN 2 2 2008 CONSERVATION DIVISION WIGHITA, KS west fresh water 155 にこし feet. mation:			
Distance to nearest water well within one-mile 3 65 % 1 Mile + feet Depth of water well	210 ^多 う feet	Depth to shallo Source of informeasure. Drilling, Work	JAN 2 2 2008 CONSERVATION DIVISION WIGHITA, KS west fresh water 155 ← feet. mation: well owner electric log ✓ KDWR			
Distance to nearest water well within one-mile 3 65 % 1 Mile + feet Depth of water well Emergency, Settling and Burn Pits ONLY:	210 ³⁵ 5 feet	Depth to shallo Source of informeasure Drilling, Work Type of materia Number of wor	JAN 2 2 2008 CONSERVATION DIVISION WIGHTA, KS mation: med well owner electric log wover and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite mud king pits to be utilized: 1			
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