

For KCC Use:

Effective Date: 1-28-08
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: February 1, 2008
month day year

OPERATOR: License# 33924
Name: ABARTA Oil & Gas Co., Inc.
Address 1: 1000 Gamma Dr., Suite 400
Address 2:
City: Pittsburgh State: PA Zip: 15238
Contact Person: Ken Fleeman, Mgr. of Engineering
Phone: 412-963-6134/412-352-0133 cell
CONTRACTOR: License# 33905
Name: Royal Drilling Inc.

Well Drilled For: Oil Gas Seismic; # of Holes Other:
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description: NE - SW - SW - NE Sec. 18 Twp. 15 S. R. 13 E W
2,010 feet from N / S Line of Section
2,310 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Russell

Lease Name: Weeks Trust Well #: 1
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 2010
Ground Surface Elevation: 1841 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 400
Depth to bottom of usable water: 400

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 450

Length of Conductor Pipe (if any): none
Projected Total Depth: 3380

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: January 4, 2008 Signature of Operator or Agent: Kenneth J. Fleeman Title: Mgr. of Engineering

For KCC Use ONLY
API # 15 - 167-23480-0000
Conductor pipe required None feet
Minimum surface pipe required 420 feet per ALT. I II
Approved by: Kurt 2308
This authorization expires: 1-23-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: RECEIVED
Signature of Operator or Agent:

JAN 22 2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

18
15
13
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-23480-0000
Operator: ABARTA Oil & Gas Co., Inc.
Lease: Weeks Trust
Well Number: 1
Field: Wildcat

Location of Well: County: Russell
2,010 feet from N / S Line of Section
2,310 feet from E / W Line of Section
Sec. 18 Twp. 15 S. R. 13 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NE - SW - SW - NE

Is Section: Regular or Irregular

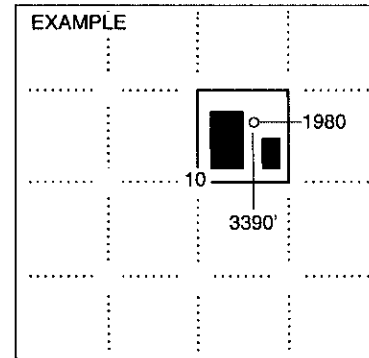
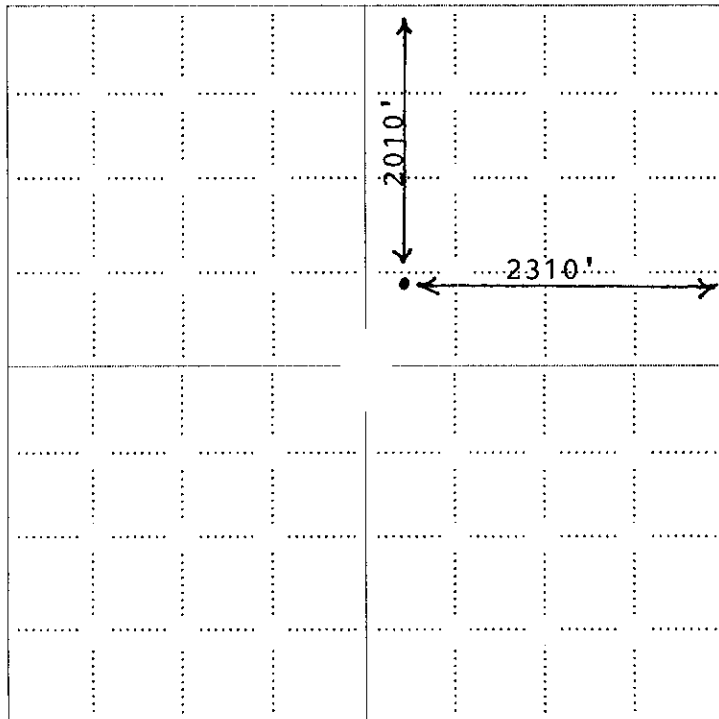
If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

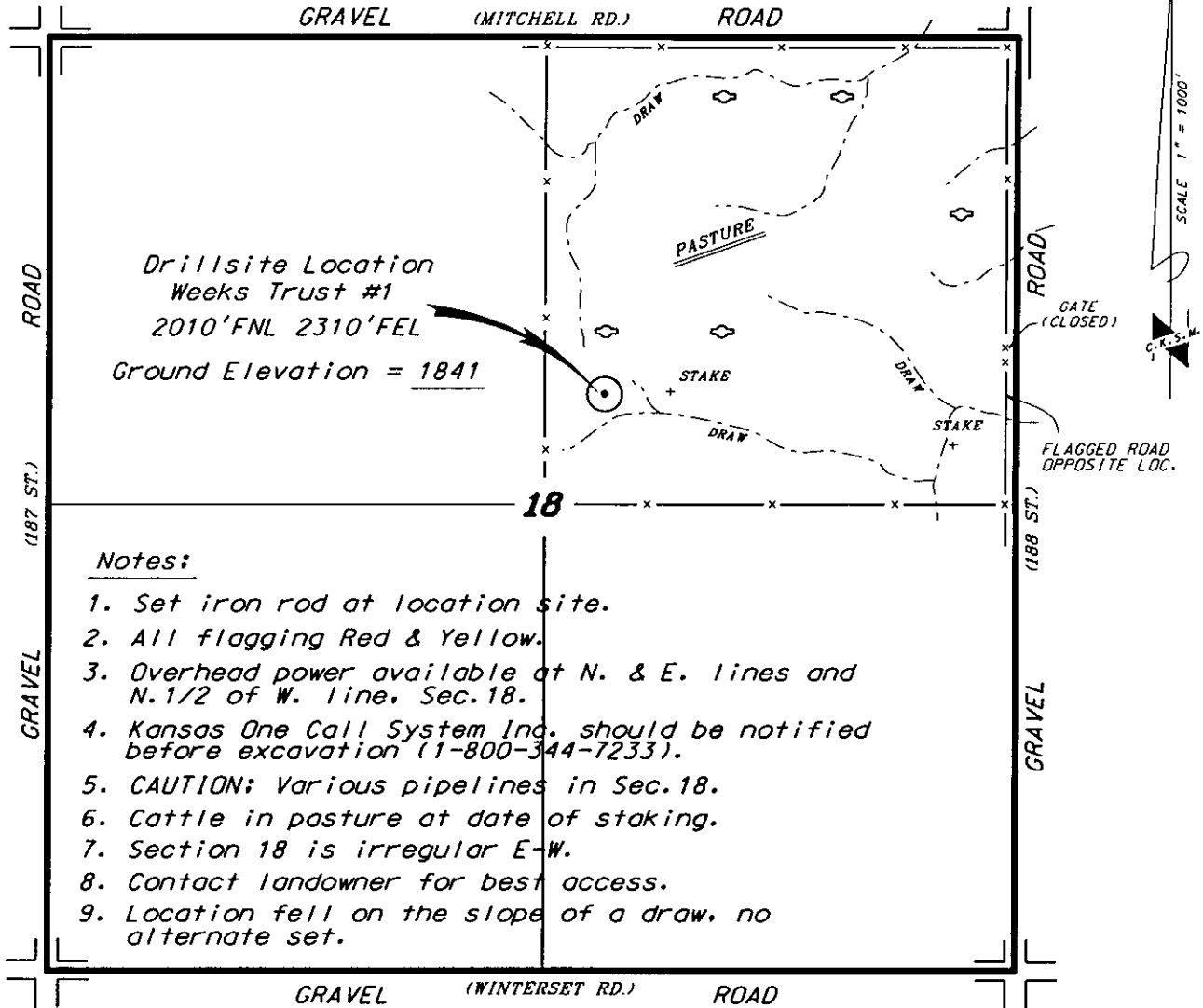
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED
JAN 22 2008
KCC WICHITA

ABARTA OIL & GAS COMPANY, INC.
 WEEKS TRUST LEASE
 NE. 1/4, SECTION 18, T15S, R13W
 RUSSELL COUNTY, KANSAS

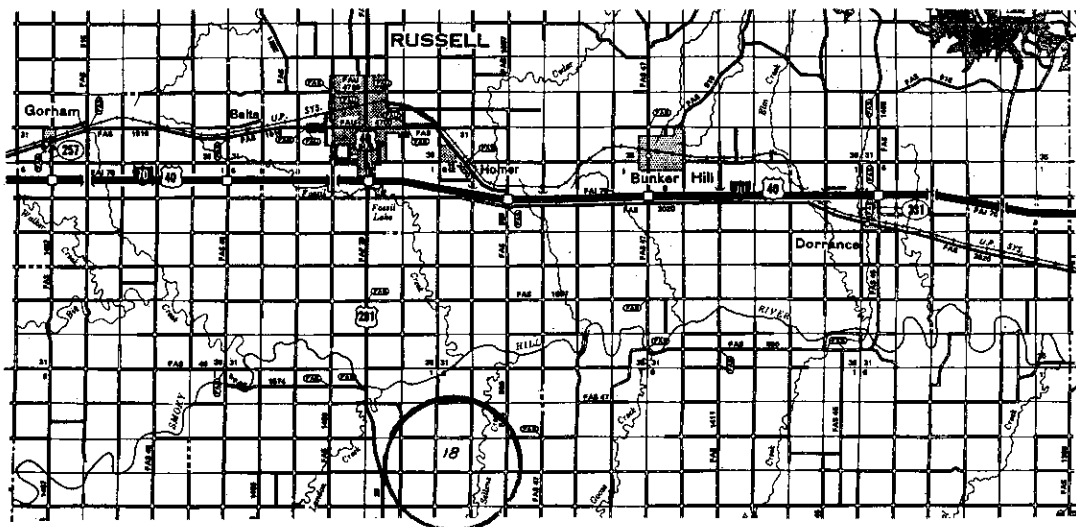
15-167-23480-0000



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & E. lines and N. 1/2 of W. line, Sec. 18.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 18.
6. Cattle in pasture at date of staking.
7. Section 18 is irregular E-W.
8. Contact landowner for best access.
9. Location fell on the slope of a draw, no alternate set.

* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



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 JAN 22 2008
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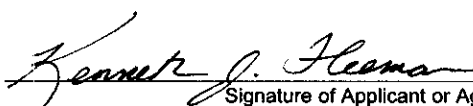
* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date December 5, 2007

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDF-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|--|--|
| Operator Name: ABARTA Oil & Gas Co., Inc. | | License Number: 33924 |
| Operator Address: 1000 Gamma Dr., Suite 400, Pittsburgh, PA 15238 | | |
| Contact Person: Ken Fleeman | | Phone Number: 412-963-6134/412-352-0133 |
| Lease Name & Well No.: Weeks Trust #1 | | Pit Location (QQQQ): NE - SW - SW - NE Sec. 18 Twp. 15 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,960 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,200 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Clay Soil |
| Pit dimensions (all but working pits): <u>60</u> Length (feet) <u>60</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet | | Depth to shallowest fresh water <u>15</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling Mud</u> Number of working pits to be utilized: <u>4</u> Abandonment procedure: <u>Fluid evaporation then backfill with excavated soil.</u> Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| January 4, 2008 Date |  Signature of Applicant or Agent | RECEIVED JAN 22 2008 KCC WICHITA |
| KCC OFFICE USE ONLY | | |
| Date Received: <u>1/22/08</u> | Permit Number: _____ | Permit Date: <u>1/22/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

15-167-23440-0000