#### For KCC Use: Effective Date: District #

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 01/28/08 month day year	Spot Description:
	NE NW NW SW Sec. 34 Twp. 32 S. R. 6 EXW
OPERATOR: License# 4058 Name: American Warrior, Inc.	2,562 feet from N/X S Line of Section
Address 1: PO BOX 399	feet from E / W Line of Section Is SECTION: Regular Irregular?
Address 2:	<del>-</del>
City: GARDEN CITY State: KS Zip: 67846 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cecil O'Brate	County: Harper  Lease Name: WESTFALL Well #: 1-34
Phone: 620-275-9231	Lease Name: WESTFALL Well #: 1-34 Field Name: WILDCAT
CONTRACTOR: License# 5822	
Name: Val Energy, Inc.	Is this a Prorated / Spaced Field?
Mall Drillad Fox	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 410'  Ground Surface Elevation: 1346.5 feet MSI
⊠Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary ☐	i det mot
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable Seismic : # of Holes Other	Public water supply well within one mile:  Depth to bottom of fresh water:
Other:	Depth to bottom of usable water: 180
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 4900
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	
	DWR Permit #:
Bottom Hole Location:	DWR Permit #:
Bottom Hole Location:	DWR Permit #:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR. Will Cores be taken?
Sottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR. Will Cores be taken?
Sottom Hole Location:  CCC DKT #:  (1) < bas Lease Attached (W/2 Sec 34)  AFFII	DWR Permit #:
Sottom Hole Location:  CCC DKT #:  (CC DKT	DWR Permit #:  (Note: Apply for Permit with DWR)  Will Cores be taken?  If Yes, proposed zone:  KANSAS CORPORATION COMMISSION
AFFIITHE UNDERSTORMENT OF THE COLOR OF THE C	DWR Permit #:  (Note: Apply for Permit with DWR)  Will Cores be taken?  If Yes, proposed zone:  KANSAS CORPORATION COMMISSK  DAVIT  ging of this well will comply with K.S.A. 55 et. seq.  JAN 2 2 2008
AFFI The undersigned hereby affirms that the drilling, completion and eventual plugs t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed zone:  WANSAS CORPORATION COMMISSK  DAVIT  ging of this well will comply with K.S.A. 55 et. seq.  CONSERVATION DIVISION
AFFI The undersigned hereby affirms that the drilling, completion and eventual pluge is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on each district of the prior to drill <i>shall be</i> posted on the prior to drill <i>shall be</i> posted on the prior to the prior to drill <i>shall be</i> posted on the prior to the pri	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed zone:  KANSAS CORPORATION COMMISSK  DAVIT  ging of this well will comply with K.S.A. 55 et. seq.  CONSERVATION DIVISION WICHITA, KS
AFFI The undersigned hereby affirms that the drilling, completion and eventual pluget is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by	Will Cores be taken?  If Yes, proposed zone:  Wansas Corporation Commission  Will Cores be taken?  If Yes, proposed zone:  Wansas Corporation Commission  Will Comply with K.S.A. 55 et. seq.  Conservation Division  Wichita, Ks  Voirculating cement to the top: in all cases surface pine shall be set.
AFFI The undersigned hereby affirms that the drilling, completion and eventual pluge t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the u.  4. If the well is dry hole, an agreement between the operator and the distriction.	Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Was proposed zone:  Was CORPORATION COMMISSION  CONSERVATION DIVISION  WICHITA, KS  Cofficient to the top; in all cases surface pipe shall be set underlying formation.
AFFII The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the u.  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugger.	Will Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  Wansas CORPORATION COMMISSION  CONSERVATION DIVISION  WICHITA, KS  Corrections on plug length and placement is necessary prior to plugging;  der production casing is competed in:
AFFII The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the Lift to the unit of the prior of the propriate district office will be notified before well is either plugged to the notified before well is either plugged.  6. If an ALTERNATE II COMPLETION, production pipe shall be competed.	Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  Wansas Corporation Commission  Conservation Division  Wichita, Ks  If circulating cement to the top; in all cases surface pipe shall be set underlying formation.  It office on plug length and placement is necessary prior to plugging; do or production casing is cemented in;
AFFII The undersigned hereby affirms that the drilling, completion and eventual plugging agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the Lifether than the surface of the properties of the properties of the surface of the properties of the surface of the surfac	Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  Wansas Corporation Commissed  Conservation Division  Wichita, Ks  oriculating cement to the top; in all cases surface pipe shall be set underlying formation.  ct office on plug length and placement is necessary prior to plugging; do or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  3.891-C. which applies to the KCC District 3 area of temperal learness in the contents of the
AFFI the undersigned hereby affirms that the drilling, completion and eventual pluge is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the L  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugged.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented to Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be p	Will Cores be taken?  Will Cores be taken.
AFFI The undersigned hereby affirms that the drilling, completion and eventual plugate is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each district office of the specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the uniform the district office will be notified before well is either plugged.  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugged.  6. If an ALTERNATE II COMPLETION, production pipe shall be cernented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be perfereby certify that the statements made herein are true and correct to the best	Will Cores be taken?  Will Cores be taken.
AFFII the undersigned hereby affirms that the drilling, completion and eventual plugging is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each of the undersigned all unconsolidated materials plus a minimum of 20 feet into the undersigned to the unimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the undersigned to the undersigned district office will be notified before well is either plugged.  5. The appropriate district office will be notified before well is either plugged.  6. If an ALTERNATE II COMPLETION, production pipe shall be ceremented to the undersigned of the spud date or the well shall be preceded to the statements made herein are true and correct to the best hereby certify that the statements made herein are true and correct to the best production.	Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  Wansas Corporation Commission  Conservation Division  Wichita, Ks  dirilling rig;  or circulating cement to the top; in all cases surface pipe shall be set underlying formation.  ct office on plug length and placement is necessary prior to plugging; do production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  St of my knowledge and belief.
AFFI The undersigned hereby affirms that the drilling, completion and eventual plugic is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the undersigned all unconsolidated materials plus a minimum of 20 feet into the uniform the unifor	Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  Wansas Corporation Commission  Conservation Division  Wichita, Ks  Conservation Di
AFFI The undersigned hereby affirms that the drilling, completion and eventual plugging is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the understand the district office will be notified before well is either plugged.  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugged.  6. If an ALTERNATE II COMPLETION, production pipe shall be cernented to Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be perfereby certify that the statements made herein are true and correct to the best production.	Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Was proposed zone:  Was CORPORATION COMMISSION  CONSERVATION DIVISION  WICHITA, KS  Co
AFFI The undersigned hereby affirms that the drilling, completion and eventual plugates agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the undersided all unconsolidated materials plus a minimum of 20 feet into the Letter of the well is dry hole, an agreement between the operator and the district of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the an ALTERNATE II COMPLETION, production pipe shall be cemented if Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be postered to the best attended to the statements made herein are true and correct to the best attended to the complete of the complete	Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Was proposed zone:  Was CORPORATION COMMISSION  CONSERVATION DIVISION  WICHITA, KS  Considering to the top; in all cases surface pipe shall be set underlying formation.  Confice on plug length and placement is necessary prior to plugging; do or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing.  St of my knowledge and belief.  Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill:
AFFI the undersigned hereby affirms that the drilling, completion and eventual pluge is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the L 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugged 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented if Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be penereby certify that the statements made herein are true and correct to the besidate:  1/22/08  Signature of Operator or Agent:  1/22/08  For KCC Use ONLY  API # 15 - O 77 - 2/6//-OCOO	Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Was proposed zone:  Was CORPORATION COMMISSI  AN 2 2 2008  CONSERVATION DIVISION  WICHITA, KS  Consider to the top; in all cases surface pipe shall be set underlying formation.  It office on plug length and placement is necessary prior to plugging; do or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing.  Set of my knowledge and belief.  Agent  Memember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
AFFI The undersigned hereby affirms that the drilling, completion and eventual pluge is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the L 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugged 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented if Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be p hereby certify that the statements made herein are true and correct to the bes ate:  Signature of Operator or Agent:  **Por KCC Use ONLY**  API # 15 - **D 77 - 2161/-0000**  Conductor pipe required ***  **Por KCC Use ONLY**  **API # 15 - **  **D 77 - 2161/-0000**  Conductor pipe required ***  **Por KCC Use ONLY**  **Por KCC Use ONLY**  **API # 15 - **  **D 77 - 2161/-0000**  Conductor pipe required **  **Por KCC Use ONLY**  **Por KCC Use ONLY**  **API # 15 - **  **D 77 - 2161/-0000**  Conductor pipe required **  **Por KCC Use ONLY**  **Por KCC Use ONLY**  **API # 15 - **  **C Use ONLY**  **Por KCC Use ONLY**  **API # 15 - **  **C Use ONLY*  **C Use ONLY*  **C Use ONLY*  **API # 15 - **  **C Use ONLY*	Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  Wansas Corporation Commission  Conservation Division  Wichita, Ks  Conservation Commission  Wichita, Ks  Conservation Commission  Conservation Commission  Conservation Commission  Conservation Commission  Conservation Commission  Conservation Division  Wichita, Ks  Conservation Commission  Conservation Commission  Conservation Division  Wichita, Ks  Conservation Division  Wichita, Ks  Conservation Division  Conservation Division  Wichita, Ks  Conservation Division  Conservation Division  Conservation Division  Conservation Division  Conservatio
AFFI the undersigned hereby affirms that the drilling, completion and eventual plugging is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the undersided and unconsolidated materials plus a minimum of 20 feet into the Late of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented to Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be preceived certify that the statements made herein are true and correct to the best ate:    1/22/08	Will Cores be taken?  If Yes, proposed zone:    Will Cores be taken?   RECEIVED
AFFI the undersigned hereby affirms that the drilling, completion and eventual pluge is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the L 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugged 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented to Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be perferbly certify that the statements made herein are true and correct to the best ate:  1/22/08  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O 77 - 2 16 1/-0000  Conductor pipe required  Minimum surface pipe required  Approved by:  Left 1-23-08	Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  WANSAS CORPORATION COMMISSION  CONSERVATION DIVISION  WICHITA, KS  CONSERVATION  CONSERVATION DIVISION  WICHITA, KS  CONSERVATION DIVISION  CONS
AFFI the undersigned hereby affirms that the drilling, completion and eventual pluge is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each d 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the L 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugged 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented to Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be penereby certify that the statements made herein are true and correct to the best ate:  1/22/08  Signature of Operator or Agent:  For KCC Use ONLY  API # 15	Will Cores be taken?  If Yes, proposed zone:    Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Composed Zone:   Second Zo
AFFI The undersigned hereby affirms that the drilling, completion and eventual plugatis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the L. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugged of it an ALTERNATE II COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be preceded that the statements made herein are true and correct to the best parts:  Signature of Operator or Agent:  **Por KCC Use ONLY**  API # 15 - **D 77 - 21611-0000*  Conductor pipe required **Nonle feet per ALT.**  Minimum surface pipe required **Teet per ALT.**  This authorization expires: **1-23-08*  This authorization expires: **1-23-08*	Will Cores be taken? If Yes, proposed zone:    Second Composed zone:   Received

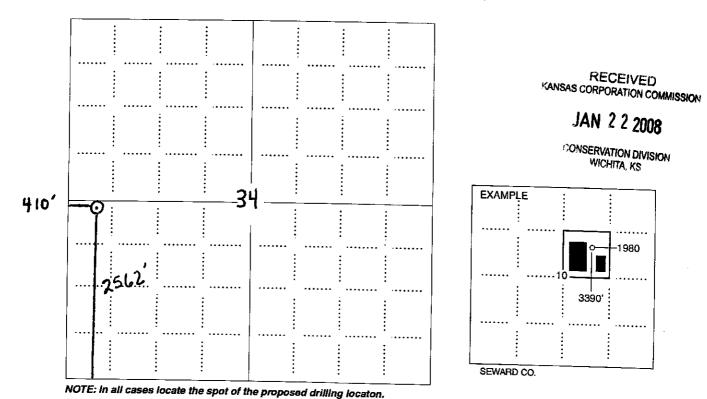
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-21611-0000	
Operator: American Warrior, Inc.	Location of Well: County: Harper
Lease: WESTFALL	2 562
Well Number: 1-34	410
Field: WILDCAT	Best from E / W Line of Section
	Sec. <u>34</u> Twp. <u>32</u> S. R. <u>6</u> E X W
Number of Acres attributable to well:	ls Section: 🔀 Regular or 🔲 Irregular
QTR/QTR/QTR of acreage: NE - NW - NW - SW	Is Section: X Regular or I Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058		
Operator Address: PO BOX 399		GARDEN CITY KS 67846		
Contact Person: Cecil O'Brate		Phone Number: 620-275-9231		
Lease Name & Well No.: WESTFALL 1-34		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE NW NW SW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 34 Twp. 32 R. 6 East West	
Settling Pit	If Existing, date constructed:		2,562 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		410 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	4,800 (bbls)		Harper County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?	·	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
Yes No	Yes X	No	CLAY BOTTOM	
Pit dimensions (all but working pits): 120 Length (feet) 120 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:4 (feet) No Pit				
If the pit is lined give a brief description of the liner  material, thickness and installation procedure.  Describe procedure  liner integrity, include		dures for periodic maintenance and determining notuding any special monitoring.		
material, unchiess and installation procedure.		ncluding any special monitoring.  RECEIVED  RANSAS CORPORATION COMMISSION		
		JAN 2 2 2008		
		ONSERVATION DIVISION		
		west fresh waterfeet.		
Source of information N/A feet Depth of water well feet measu				
Emergency, Settling and Burn Pits ONLY: Drilling, Work		over and Haul-Off Pits ONLY:		
Producing Formation: Type of materia		l utilized in drilling/workover: Fresh Mud		
		king pits to be utilized:1		
		procedure: DRY UP AND THEN BACK FILL		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be		e closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
1/22/08  Date  Market Color Agent  Signature of Applicant or Agent				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: \\\\ \\ \\ \\ \ \ \ \ \ \ \ \ \ \ \ \	oer:	Permit	Date: 1/22/08 Lease Inspection: Yes No	