

FOR KCC USE:

FORM CB-1 12/93

EFFECTIVE DATE: 1-29-08

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

CATHODIC PROTECTION BOREHOLE INTENT

FORM MUST BE SIGNED

SGA? Yes  No

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

ALL BLANKS MUST BE FILLED IN

Expected Spud (Starting) Date May 1, 2008  
month / day / year

Spot (Location) Q/Q/Q East  
NW-NW-SW Sec 26 Twp 29 S, Rg 35 X West  
2312 feet from South / North line of Section  
320 feet from East / West line of Section  
(Circle directions from nearest outside corner boundaries)

OPERATOR: License # 4824

IS SECTION X REGULAR        IRREGULAR?  
(Spot well on the Section Plat on Reverse Side)  
County: Grant

Name: Pioneer Natural Resources  
Address: 5205 N O Connor BLVD  
City/State/Zip: Irving TX 75039

Contact Person: Mark Wickwar

Lease Name: A-Station Well #: 1

Phone: (972) 969-3924

Facility Name: A-Station

CONTRACTOR: License #: 32775

Ground Surface Elevation: 3031 Sec 600 ft.  
Cathodic Borehole Total Depth 300 ft.  
Depth to Bedrock 600 ft.

Name: McLean's CP Installation, INC

WATER INFORMATION:

Type Drilling Equipment: XX Mud Rotary        Cable  
       Air Rotary        Other

Aquifer Penetration:        None X Single        Multiple  
Depth to bottom of fresh water: 600  
Depth to bottom of usable water: 750  
Water well within one-quarter mile:        yes        no  
Public water supply well within one mile:        yes        no  
Water Source for Drilling Operations:  
       well        farm pond        stream X other

CONSTRUCTION FEATURES

Length of Cathodic Surface (Non-Metallic) Casing  
Planned to be set: 100 ft.

Length of Conductor pipe (if any?):        ft.

\* Size of the borehole (I.D.): 200'-7.7/8" 14" 82-3-702(b)(2)

Cathodic surface casing size: 8" inches

Cathodic surface casing centralizers set at depths of: 100 60 20

Water Well Location:         
DWR Permit #:         
Standard Dimension Ratio (SDR) is = 26  
(cathodic surface OD csg. in inches / MWT in inches = SDR)

Cathodic surface casing will terminate at:  
X Above surface        Surface Vault        Below Surface Vault

Annular space between borehole and casing will be grouted  
with: XX Concrete        Bentonite Cement  
XX Neat cement        Bentonite clay

Pitless casing adaptor will be used:        Yes/No at Depth        ft.

Anode vent pipe will be set at: 3 ft. above surface

Anode installation depths are: 290 125

Anode conductor (backfill) material TYPE: Loresco SC3

Anode String

Depth to BASE of Backfill installation material: 300

Depth to TOP of Backfill installation material: 103

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 14 JAN 08 Signature of Operator or Agent: [Signature] Title: Operations Manager

FOR KCC USE: 067-21646-0000  
 API # 15-         
 Conductor pipe required None feet  
 Minimum cathodic surface casing required 20 feet At 3  
 Approved by: [Signature]  
 This authorization expires: 1-24-09  
 (This authorization void if drilling not started within  
12 months of effective date.)  
 Spud date:        Agent:       

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JAN 16 2008  
CONSERVATION DIVISION  
WICHITA, KS

26-29-35 W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202-1286.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- 067-21646-0000  
 OPERATOR Pioneer Natural Gas  
 LEASE A-Station  
 WELL NUMBER 1  
 FACILITY NAME A-Station

LOCATION OF WELL: COUNTY Grant  
2312 feet from South north line of section  
320 feet from east West line of section  
 SECTION 26 TWP 29S RG 35W

SPOT: QTR/QTR/QTR/QTR OF ACREAGE  
 - NW - NW - SW

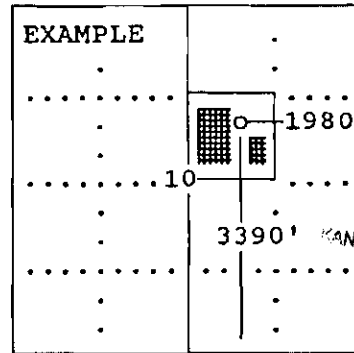
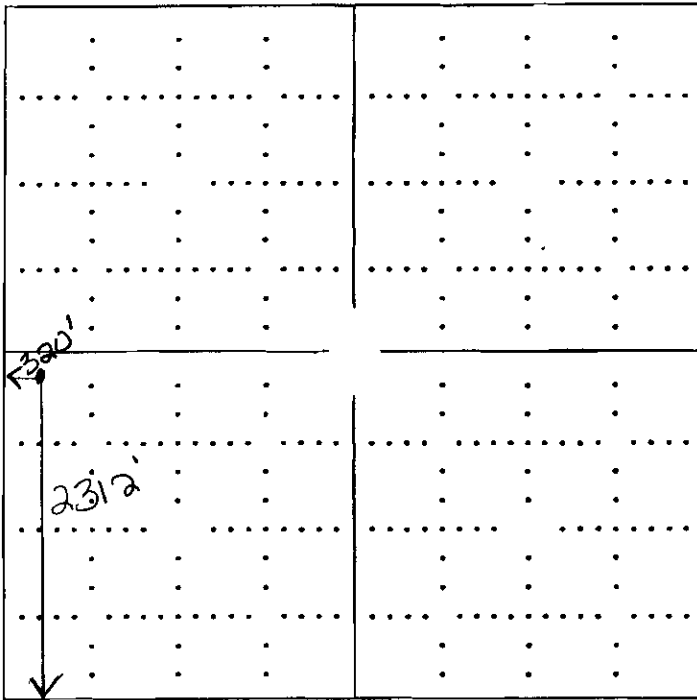
IS SECTION XX REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: NE NW SE SW

**PLAT**

(Show location of intended cathodic borehole.)

(Show footage from nearest lease, unit or outside section boundary line.)



SEWARD CO.

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 WICHITA, KS

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <u>Pioneer Natural Resources</u>		License Number: <u>4824</u>
Operator Address: <u>5205 N O Connor BLVD</u>		
Contact Person: <u>Mark Wickwar</u>		Phone Number: <u>( 972 ) 969 - 3924</u>
Lease Name & Well No.: <u>A-Station # 1</u>		Pit Location (QQQQ): <u>    NW  NW  SW</u> Sec. <u>26</u> Twp. <u>29S</u> R. <u>35</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2312</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>320</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Grant</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>6M BLACK PLASTIC LINER</b>
Pit dimensions (all but working pits): <u>15'</u> Length (feet) <u>6'</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6M BLACK PLASTIC LINER LAYED IN PIT AND EDGES SECURED TO PIT</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>PIT WILL ONLY BE USED FOR 2-3 DAY PERIOD THEN PIT WILL BE BACKFILLED.</b>
Distance to nearest water well within one-mile of pit <u>NONE</u> <u>322</u> feet    Depth of water well <u>392</u> feet		Depth to shallowest fresh water <u>250</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>BACKFILL</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>14 JAN 2008</u> Date		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JAN 16 2008</b> CONSERVATION DIVISION WICHITA, KS
Signature of Applicant or Agent		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>1/16/08</u> Permit Number: _____ Permit Date: <u>1/16/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-007-21646-0000