

For KCC Use: 1-29-08
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 15 2008
month day year

OPERATOR: License# 33094
 Name: Cimarex Energy Co.
 Address 1: RR. 1 Box 83
 Address 2: _____
 City: Satanta State: KS Zip: 67870 + _____
 Contact Person: Melissa Imler
 Phone: 620-276-3693 ext. 14

CONTRACTOR: License# 33784
 Name: Trinidad Drilling Limited Partnership

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ SE NE NW Sec. 7 Twp. 28 S. R. 32 E W
 (a/a/a/a) 1,250 feet from N / S Line of Section
2,590 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Haskell County
 Lease Name: Cox "B" Well #: No. 1-3
 Field Name: Panoma

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Hugoton / Council Grove
 Nearest Lease or unit boundary line (in footage): 1250'
 Ground Surface Elevation: 2922' feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 720' 580'
 Depth to bottom of usable water: 780' 800'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 740'
 Length of Conductor Pipe (if any): NA
 Projected Total Depth: 3100'
 Formation at Total Depth: Council Grove

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: will apply for if needed
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

PRORATED & SPACED: HUGOTON

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1101, KANSAS CORPORATION COMMISSION.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1-17-08 Signature of Operator or Agent: Melissa Imler Title: Admin Assistant

For KCC Use ONLY
 API # 15 - 081-21785-0000
 Conductor pipe required None feet
 Minimum surface pipe required 600 feet per ALT. I II
 Approved by: Kut 1-24-08
 This authorization expires: 1-24-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21785-0000
Operator: Cimarex Energy Co.
Lease: Cox "B"
Well Number: No. 1-3
Field: Panoma

Number of Acres attributable to well: 640
QTR/QTR/QTR/QTR of acreage: - SE - NE - NW

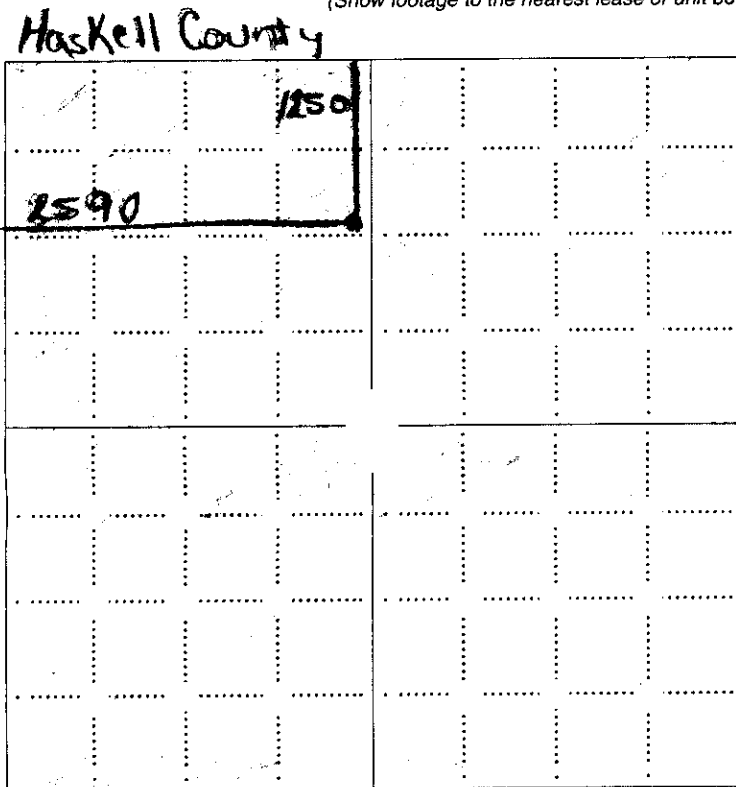
Location of Well: County: Haskell County
1,250 feet from N / S Line of Section
2,590 feet from E / W Line of Section
Sec. 7 Twp. 28 S. R. 32 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

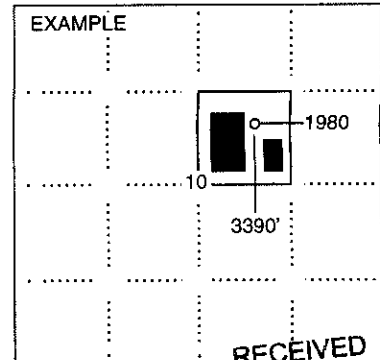
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

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CONSERVATION DIVISION
WICHITA, KS



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JAN 18 2008
CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

API NUMBER 15-081-21785-0000

LOCATION OF WELL: COUNTY Haskell County

OPERATOR Cimarex Energy Co.

LEASE Cox "B"

1250 feet from south/north line of section

WELL NUMBER No. 1-3

2590 feet from east / west line of section

FIELD Panoma

SECTION 7 TWP 28 (S) RG 32 E/W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

IS SECTION REGULAR or IRREGULAR

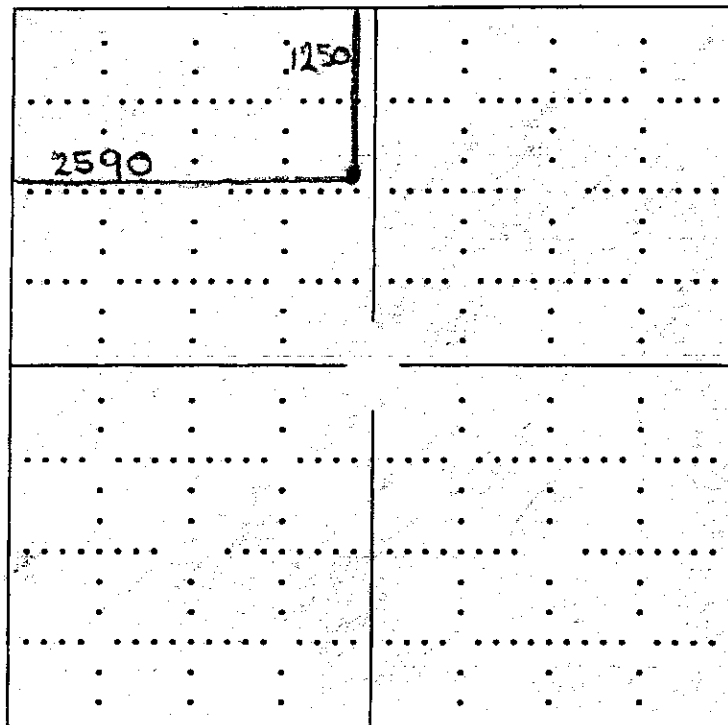
QTR/QTR/QTR OF ACREAGE SE - NE - NW

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

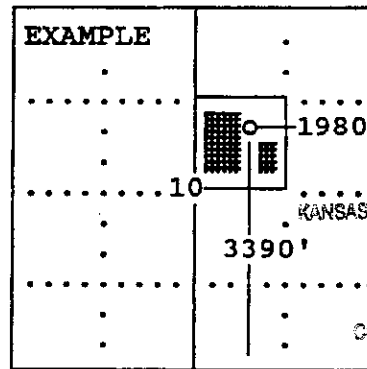
Haskell County



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JAN 24 2008

CONSERVATION DIVISION WICHITA, KS



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JAN 18 2008

CONSERVATION DIVISION WICHITA, KS

SEWARD CO.

The undersigned hereby certifies as Production Foreman (title) for

Cimarex Energy Co.

(Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Kent Pendergraft

Subscribed and sworn to before me on this 17 day of January, 2008

Melissa Imler Notary Public

My Commission expires 11-17-2010

MELISSA IMLER FORM CG-8 (12/94) Notary Public - State of Kansas My Appt. Expires 11-17-2010

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Cimarex Energy Co.		License Number: 33094	
Operator Address: RR. 1 Box 83		Satanta KS 67870	
Contact Person: Melissa Imler		Phone Number: 620-276-3693 ext. 14	
Lease Name & Well No.: Cox "B" No. 1-3		Pit Location (QQQQ): SE NE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Gel from drilling mud			
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>45</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION JAN 18 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <u>2264</u> feet Depth of water well <u>577</u> feet		Depth to shallowest fresh water <u>23620</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Once the pit thoroughly dries it will be filled & recontoured to original topography</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION JAN 24 2008 CONSERVATION DIVISION WICHITA, KS	
Date: <u>1-17-2008</u>		Signature of Applicant or Agent: <i>Melissa Imler</i>	
KCC OFFICE USE ONLY			
Date Received: <u>1/18/08</u> Permit Number: _____ Permit Date: <u>1/18/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	