

FOR KCC USE:

FORM CB-1 12/93

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED IN

EFFECTIVE DATE: 1-29-08

State of Kansas

CATHODIC PROTECTION BOREHOLE INTENT

DISTRICT # 1

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

SCA? Yes.....No

Expected Spud (Starting) Date May 1, 2008
month day year

Spot (Location) Q/Q/D 8 30 35 East
NE NW NE Sec Twp S, Rg X West

189 feet from South / North line of Section
1570 feet from East / West line of Section
(Circle directions from nearest outside corner boundaries)

OPERATOR: License # 4824

IS SECTION X REGULAR _____ IRREGULAR?

Name: Pioneer Natural Resources
Address: 5205 N O'Connor BLVD
City/State/Zip: Irving, TX 75039

(Spot well on the Section Plat on Reverse Side)
County: Grant

Contact Person: Mark Wickwar

Lease Name: SGP Well #: 1

Phone: (972) 969-3924

Facility Name: Satanta Gas Plant

CONTRACTOR: License #: 32775

Ground Surface Elevation: 2493 MSL

Cathodic Borehole Total Depth 500 ft.

Depth to Bedrock 500 ft.

Name: McLean's CP Installation, INC

WATER INFORMATION:

Type Drilling Equipment: XX Mud Rotary Cable
..... Air Rotary Other

Aquifer Penetration: None X Single Multiple

Depth to bottom of fresh water: 500

Depth to bottom of useable water: 500

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes X no

Water Source for Drilling Operations:
.... well farm pond stream X other

CONSTRUCTION FEATURES

Length of Cathodic Surface (Non-Metallic) Casing

Planned to be set: 100 ft.

Length of Conductor pipe (if any): 100'-12 1/4 1 1/2 21-3-702(b) 62 ft.

* Size of the borehole (I.D.): 200'-7 7/8 inches

Cathodic surface casing size: 8" inches

Cathodic surface casing centralizers set at depths of: 100 60 20

Water Well Location:

DNR Permit #:

Standard Dimension Ratio (SDR) is = 26

(cathodic surface OD csg. in inches / MW in inches = SDR)

Cathodic surface casing will terminate at:
X Above surface ... Surface Vault ... Below Surface Vault

Annular space between borehole and casing will be grouted

with: XX Concrete Bentonite Cement
..... Neat cement Bentonite clay

Pitless casing adaptor will be used: ... Yes No at Depthft.

Anode vent pipe will be set at: 3 ft. above surface

Anode installation depths are: 290 ; 125 ;

Anode conductor (backfill) material TYPE: Loresco SC3

Anode String ;

Depth to BASE of Backfill installation material: 300

Depth to TOP of Backfill installation material: 105

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 14 JAN 08 Signature of Operator or Agent: [Signature] Title: Operations Manager

FOR KCC USE:
 API # 15- 067-21648-0000
 Conductor pipe required None feet
 Minimum cathodic surface casing required 20 feet AH-3
 Approved by: [Signature]
 This authorization expires: 1-24-09
 (This authorization void if drilling not started within 12 months of effective date.)
 Spud date: _____ Agent: _____

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 KANSAS CORPORATION COMMISSION
 JAN 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

8-30-35W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Install;
 - File Completion Form CB-2 within 30 days of spud date;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CB-4), within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- 067-21648-0000
 OPERATOR Pioneer Natural Gas
 LEASE SGP
 WELL NUMBER 1
 FACILITY NAME Satanta Gas Plant

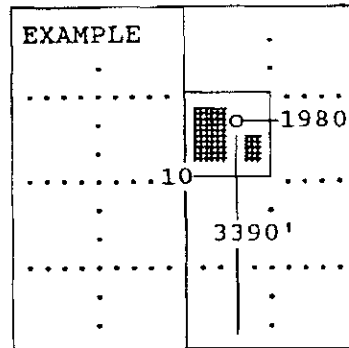
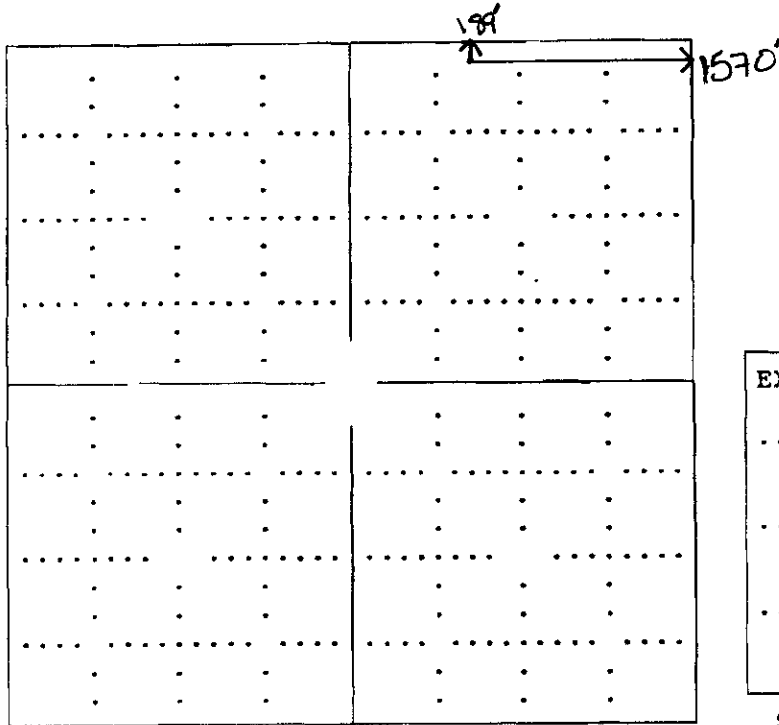
LOCATION OF WELL: COUNTY Grant
189 feet from south/north line of section
1570 feet from east/west line of section
 SECTION 8 TWP 30S RG 35W

SPOT: QTR/QTR/QTR/QTR OF ACREAGE
 - NE - NW - NE

IS SECTION XX REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of intended cathodic borehole.)
 (Show footage from nearest lease, unit or outside section boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

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JAN 16 2008

CONSERVATION DIVISION
 WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April, 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>Pioneer Natural Resources</u>		License Number: <u>4824</u>
Operator Address: <u>5205 N O Connor BLVD</u>		
Contact Person: <u>Mark Wickwar</u>		Phone Number: <u>(972) 969-3924</u>
Lease Name & Well No.: <u>SGP # 1</u>		Pit Location (QQQQ): <u>NE NW NE</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>8</u> Twp. <u>30S</u> R. <u>35</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>189</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1570</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Grant</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>6M BLACK PLASTIC LINER</u>
Pit dimensions (all but working pits): <u>15'</u> Length (feet) <u>6'</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>6M BLACK PLASTIC LINER LAYED IN PIT AND EDGES SECURED TO PIT</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>PIT WILL ONLY BE USED FOR 2-3 DAY PERIOD THEN PIT WILL BE BACKFILLED.</u>
Distance to nearest water well within one-mile of pit <u>NONE</u> <u>762</u> feet Depth of water well <u>345</u> feet		Depth to shallowest fresh water <u>250</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>BACKFILL</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>14</u> <u>16 JAN 2008</u> Date		<u>[Signature]</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>1/16/08</u> Permit Number: _____ Permit Date: <u>1/16/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15067-21648-0000

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CONSERVATION DIVISION
WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67262