

For KCC Use: 1-3008
Effective Date: _____
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 02 01 2008
month day year

Spot Description: n/w n/w s/w s/e
Sec. 17 Twp. 26 S. R. 18 E W
(Q/Q/Q/Q) 1,155 feet from N / S Line of Section
2,475 feet from E / W Line of Section

OPERATOR: License# 33685
Name: Jesseph Oil Well Service
Address 1: 22963 Reno Road
Address 2: _____
City: Buffalo State: ks Zip: 66717 +
Contact Person: Henry Jesseph
Phone: 620-537-2003

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5831
Name: MOKAT

County: Allen
Lease Name: Barnett Well #: 1
Field Name: Homboldt
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): Bartlesville
Nearest Lease or unit boundary line (in footage): 165
Ground Surface Elevation: 1000 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 20'
Depth to bottom of usable water: 150'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe (if any): 0

Directional, Deviated or Horizontal wellbore? Yes No

Projected Total Depth: 850
Formation at Total Depth: Bartsville

Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 25 2008

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1-25-08 Signature of Operator or Agent: _____ Title: agent

For KCC Use ONLY
API # 15 - 001-29703-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: fw 1-25-08
This authorization expires: 1-25-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

17
26
18
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

All blanks must be Filled

SGA? Yes No

Expected Spud Date: 02 month 01 day 2008 year

Spot Description: n/w n/w s/w s/e
Sec. 17 Twp. 26 S. R. 18
1,155 feet from N / S Line of Section
2,475 feet from E / W Line of Section

OPERATOR: License# 33685
Name: Jesseph Oil Well Service
Address 1: 22963 Reno Road
Address 2:
City: Buffalo State: ks Zip: 66717
Contact Person: Henry Jesseph
Phone: 620-537-2003

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5831
Name: MOKAT

County: Allen

Lease Name: Barnett Well #: 1

Field Name: Humboldt

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Bartlesville

Nearest Lease or unit boundary line (in footage): 165

Ground Surface Elevation: 1000 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

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Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any): 0

Projected Total Depth: 850

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations: Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas
Well Class: Enh Rec Storage Disposal
Type Equipment: Mud Rotary Air Rotary Cable
Infield Pool Ext. Wildcat Other
Seismic: # of Holes
Other:
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

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This authorization expires: 1-25-09
Spud date: Agent:

Remember to:

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- File Completion Form ACO-1 within 120 days of spud date;
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- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

RECEIVED KANSAS CORPORATION COMMISSION

JAN 25 2008

CONSERVATION DIVISION WICHITA, KS

17 26 18 E W

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Jesseph Oil Well Service		License Number: 33685	
Operator Address: 22963 Reno Road		Buffalo ks 66717	
Contact Person: Henry Jesseph		Phone Number: 620-537-2003	
Lease Name & Well No.: Barnett 1		Pit Location (QQQQ): <u>nw</u> - <u>nw</u> - <u>sw</u> - <u>se</u> 1/4	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>17</u> Twp. <u>26</u> R. <u>18</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1,155</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,475</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Allen</u> _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>na</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>bentonite</u> Number of working pits to be utilized: <u>1 pit</u> Abandonment procedure: <u>over burden</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>1-25-08</u> Date		RECEIVED KANSAS CORPORATION COMMISSION JAN 25 2008 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: <u>1/25/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Date: <u>1/25/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-001-19-703-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202