

For KCC Use: Effective Date: 1-30-08 District # _____ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 15, 2008 month day year

OPERATOR: License# 33372 Name: Future Petroleum Company LLC Address: P.O. Box 540225 City/State/Zip: Houston, Texas 77254 Contact Person: James LeBlanc Phone: (713) 993-0774

CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Infield, Pool Ext., Wildcat, Other Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot SW NE SW Sec. 16 Twp. 1 S. R. 33 1820 feet from N/S Line of Section 1660 feet from E/W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Rawlins Lease Name: Drift Unit Well #: 27 Field Name: Drift

Is this a Prorated / Spaced Field? Target Formation(s): Lansing Nearest Lease or unit boundary: 340' (Drift Unit Boundry 2002-Doc#E-27992)

Ground Surface Elevation: 2951 feet MSL Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 200' 150' Depth to bottom of usable water: 200' 150'

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: N/A Projected Total Depth: 4150'

Formation at Total Depth: Lansing Water Source for Drilling Operations: Well Farm Pond Other X

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01/22/08 Signature of Operator or Agent: James LeBlanc Title: Operations Consnt

RECEIVED KANSAS CORPORATION COMMISSION

JAN 25 2008

CONSERVATION DIVISION WICHITA, KS

For KCC Use ONLY API # 15 - 153-20855-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt 1 Approved by: [Signature] This authorization expires: 1-25-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

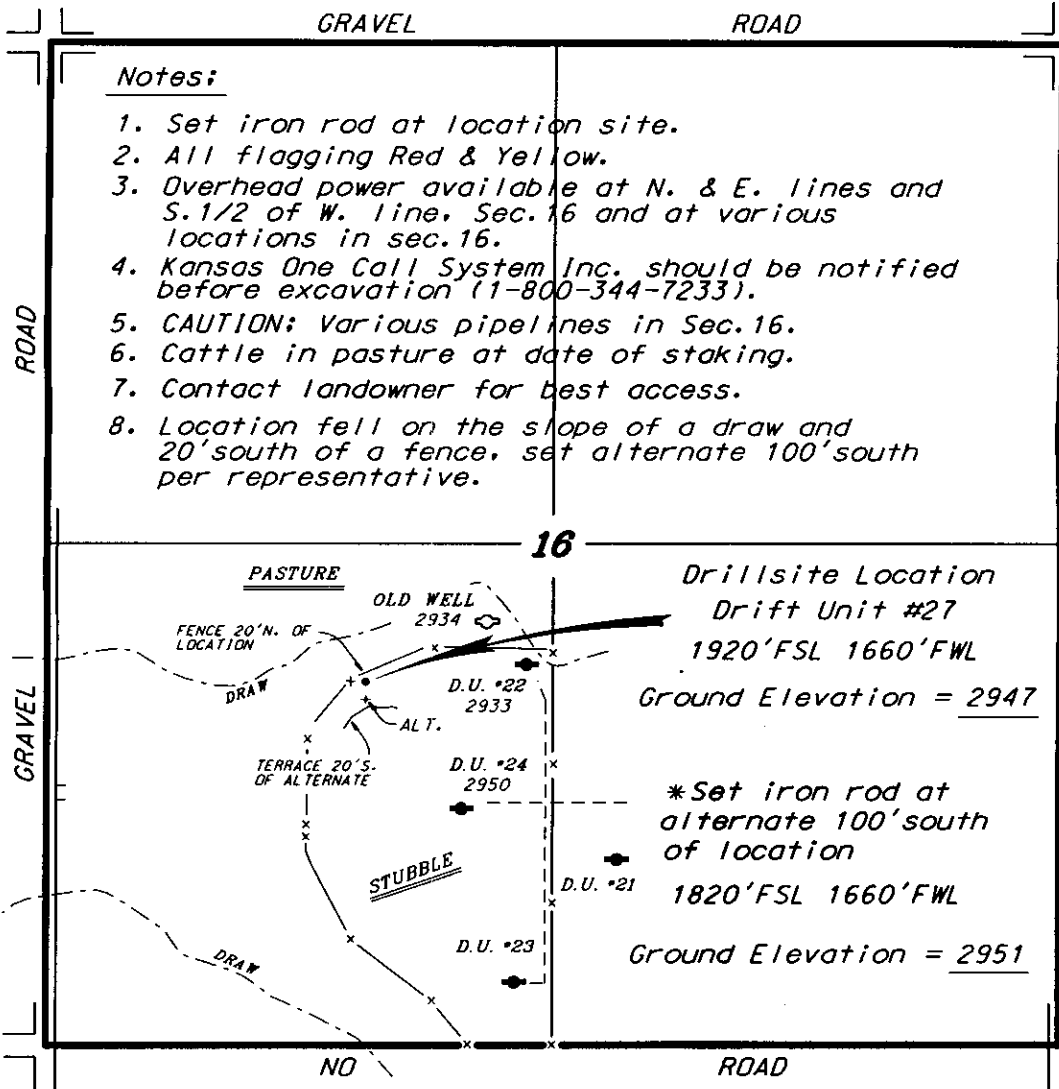
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

10 1 33W

FUTURE PETROLEUM COMPANY, LLC
 DRIFT UNIT LEASE
 SW. 1/4, SECTION 16, T1S, R33W
 RAWLINS COUNTY, KANSAS

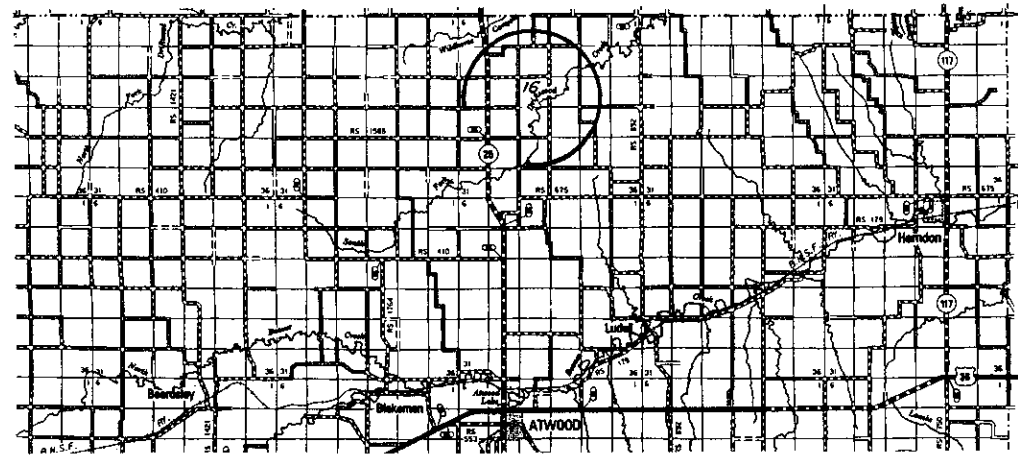
15053-20855-0000

* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



- Notes:**
1. Set iron rod at location site.
 2. All flagging Red & Yellow.
 3. Overhead power available at N. & E. lines and S. 1/2 of W. line, Sec. 16 and at various locations in sec. 16.
 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
 5. CAUTION; Various pipelines in Sec. 16.
 6. Cattle in pasture at date of staking.
 7. Contact landowner for best access.
 8. Location fell on the slope of a draw and 20' south of a fence, set alternate 100' south per representative.

SCALE 1" = 1000'



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 JAN 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

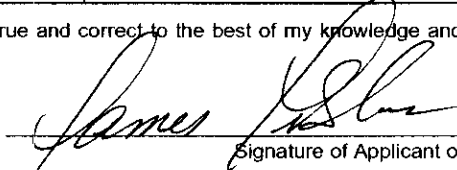
* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date January 2, 2008

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Future Petroleum Company LLC		License Number: 33372
Operator Address: P.O. Box 540225, Houston, Texas 77254		
Contact Person: James LeBlanc		Phone Number: (713) 993 - 0774
Lease Name & Well No.: Drift Unit #27		Pit Location (QQQQ): _____ <u>SW</u> - <u>NE</u> - <u>SW</u> Sec. <u>16</u> Twp. <u>1S</u> R. <u>33</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1820</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1660</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rawlins _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4000 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1353</u> feet Depth of water well <u>97</u> feet		Depth to shallowest fresh water <u>150</u> <u>78</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Dehydrate & Backfill.</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION JAN 25 2008 CONSERVATION DIVISION WICHITA, KS
_____ <u>01/22/08</u> _____ Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>1/25/08</u> Permit Number: _____ Permit Date: <u>1/25/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-053-20855-0000