

For KCC Use: 11-407  
 Effective Date: 3  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

1-2508  
**CORRECTED**

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**  
 Must be approved by KCC five (5) days prior to commencing well  
**CORRECTED**

Expected Spud Date: November 4, 2007  
 month day year \*\*\*

Spot Description:  
 SE - SW - SE - SW Sec. 5 Twp. 24 S. R. 19  E  W  
 test from 165 feet from  N /  S Line of Section  
1690 test from  E /  W Line of Section

OPERATOR: License# 30370  
 Name: Russel Richardson aka Richardson Oil Company  
 Address 1: 4252 John Brown Road  
 Address 2:  
 City: Parsons State: KS Zip: 66078  
 Contact Person: Russel Richardson  
 Phone: (613) 285-8472  
 CONTRACTOR: License# 33977  
 Name: E.K. Energy, LLC

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)  
 County: Allen  
 Lease Name: Truchoff Well #: 6  
 Field Name: lots  
 Is this a Protected / Spaced Field?  Yes  No  
 Target Formation(s): Tucker

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Other: \_\_\_\_\_  
 Well Class:  Oilfield  Pool Ext.  Swidcat  Other \_\_\_\_\_  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or well boundary line (in footage): 165  
 Ground Surface Elevation: no feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 50+  
 Depth to bottom of usable water: 100+  
 Surface Pipe by Alternative:  A  B  
 Length of Surface Pipe Planned to be set: 20'  
 Length of Conductor Pipe (if any): none  
 Projected Total Depth: 1,000'  
 Formation at Total Depth: Tucker  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

\* WAS: NW-SE-SE-SW 495' FSL, 2145' FWL  
 IS: SE-SW-SE-SW 165' FSL, 1690' FWL, NLUB: 165' NLUB: 495'

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: October 30, 2007 Signature of Operator or Agent: Donna Handa Title: Agent

For KCC Use ONLY  
 API # 15: 001-29668000  
 Conductor pipe required: None feet  
 Minimum surface pipe required: 20 feet per ALT.    
 Approved by: 10-30-07 / 1-25-08  
 This authorization expires: 10-30-08  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill PR Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage allocation plat according to field promotion orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 138 S. Market - Room 2878, Wichita, Kansas 67202

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JAN 24 2008

CONSERVATION DIVISION  
 WICHITA, KS

OCT 30 2007

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CONSERVATION DIVISION  
 WICHITA, KS

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**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

**CORRECTED**  
*Submit in Duplicate*

**CORRECTED**

Operator Name: <b>Russel Rickerson dba Rickerson Oil Company</b>		License Number: <b>30370</b>	
Operator Address: <b>4252 John Brown Road</b>		Rantoul KS <b>66701</b>	
Contact Person: <b>Russel Rickerson</b>		Phone Number: <b>(913) 285-0472</b>	
Lease Name & Well No.: <b>Thoohoff 6</b>		Pit Location (QQQQ): SE.. SW.. SE.. SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Heat-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: *** *** Pit capacity: <b>200</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>native clay</b>			
Pit dimensions (all but working pits): _____ 50 _____ Length (feet) _____ 15 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 5 _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Heat-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>drilling mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>air dry and backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
_____ Date		<i>Danna Shanda</i> Signature of Applicant or Agent	
		OCT 30 2007 CONSERVATION DIVISION WICHITA KS	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>10/30/07</b> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Permit Date: <b>1/24/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-001-29668-0222

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION  
WICHITA, KS