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### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	February 4, 2008		Spot Description:	
•	month day	year	SE _NW _ NE Sec. 15 Twp. 34 S. R. 1	<sup>14</sup>
ODED 1700 11	3074		(0/0/0/0) 4480 feet from N / X	
OPERATOR: License# 3 Name: Dart Cherokee Basi				W Line of Section
			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat on reverse	side)
City: Independence	State: KS Zip	67301 +	County: Montgomery	ŕ
Contact Person: Tony Willia	ims		Lease Name: J Jabben We	
Phone: 620-331-7870			Field Name: Cherokee Basin Coal Gas Area	
CONTINCTON: Election	5675 🗸		Is this a Prorated / Spaced Field?	Yes X No
Name: McPherson Drilling			Target Formation(s): Mississippian	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 520 Feet	
Oil / Enh Red		Mud Rotary	Ground Surface Elevation: _832	feet MSL
Gas Storage		X Air Rotary	Water well within one-quarter mile:	Yes No
Disposa	يخمض	Cable	Public water supply well within one mile:	Yes X No
Seismic ; # of F	<b>—</b>	لب-ا	Depth to bottom of fresh water: 150' + -	
Other:			Depth to bottom of usable water: 175	
			Surface Pipe by Alternate:	
If OWWO: old well inf	formation as follows:		Longin of Ganago Fipo Ficalitios to bo set.	
Operator:			Length of Conductor Pipe (if any):	· · · · · · · · · · · · · · · · · · ·
Well Name:			Projected Total Depth: 1721 Feet Formation at Total Depth: Mississippian	
Original Completion Date:	: Original	Total Depth:		
Directional, Deviated or Horize	ontal wellhore?	Tyes No	Water Source for Drilling Operations:  Well Farm Pond Other:	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR	
KCC DKT #:	,		Will Cores be taken?	Yes No
			If Yes, proposed zone:	
				RECEIVED
		AFF	If Yes, proposed zone:	
The undersigned hereby aff	irms that the drilling, co		If Yes, proposed zone:	RECEIVED S CORPORATION COMMISSION
The undersigned hereby aff		empletion and eventual plug	If Yes, proposed zone:  IDAVIT  KANSA	RECEIVED
It is agreed that the following  1. Notify the appropriate	g minimum requirement a district office <i>prior</i> to s	ompletion and eventual plug ts will be met: spudding of well;	If Yes, proposed zone:  IDAVIT  KANSA gging of this well will comply with K.S.A. 55 et. seq.	RECEIVED S CORPORATION COMMISSION JAN 28 2008
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It is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole, 5. The appropriate distriction 6. If an ALTERNATE II COPPUT OF THE PROPRIET OF THE	g minimum requirements district office prior to seed notice of intent to drill to of surface pipe as speciated materials plus a man agreement between ict office will be notified COMPLETION, production "B" - Eastern Kansarithin 30 days of the spurements made herein and Signature of Operational COMPLETION (COMPLETION) production (COMPLETION)	ompletion and eventual plug ts will be met: spudding of well; Il shall be posted on each crified below shall be set to intimum of 20 feet into the in the operator and the distr before well is either plugge ion pipe shall be cemented as surface casing order #13 ad date or the well shall be the true and correct to the be- tor or Agent:	IDAVIT  KANSA gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall it underlying formation. ict office on plug length and placement is necessary prior to ped or production casing is cemented in; If from below any usable water to surface within 120 DAYS of sp 33,891-C, which applies to the KCC District 3 area, alternate III plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief.  Safety & Environe Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed (w. Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) plucheck the box below and return to the address below.	RECEIVED S CORPORATION COMMISSION  JAN 2 8 2008  CONSERVATION DIVISION be setVICHITA, KS  diugging; and date. cementing mental Manager  is; re-entry; within 60 days); er. ease

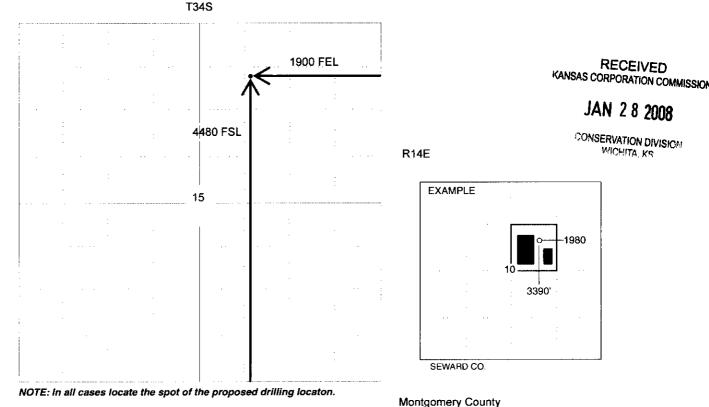
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31527-0000				
Operator: Dart Cherokee Basin Operating Co LLC	Location of Well: County: Montgomery			
Lease: J Jabben	4480 feet from N / X S Line of Section			
Well Number: A3-15	1900 feet from X E / W Line of Section			
Field: Cherokee Basin Coal Gas Area	Sec. 15 Twp. 34 S. R. 14 🔀 E 🔲 W			
Number of Acres attributable to well: 40	la Castina. Manulas as Dissaulas			
QTR/QTR/QTR of acreage: SE _ NW _ NE	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		<u>_</u>	· · · · · · · · · · · · · · · · · · ·			
Operator Name: Dart Cherokee Basin	License Number: 33074					
Operator Address: 211 W Myrtle	Independence	KS	67301			
Contact Person: Tony Williams			Phone Number: 620-331-7870			
Lease Name & Well No.: J Jabben A3-15			Pit Location (QQQQ):			
Type of Pit:	Pit is:		SENW	NE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 15 Twp. 34 R.	14 X Eas	st West	
Settling Pit	If Existing, date constructed:		Feet from	North / Sout	th Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1900 Feet from			
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery		County	
Is the pit located in a Sensitive Ground Water	Area? Yes	 { No	Chloride concentration:		mg/l	
			(For Emergency P			
Is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic	liner is not used	J?	
			Natural Clays	····	<u> </u>	
Pit dimensions (all but working pits):	S5 Length (fe	eet)30	Width (feet)		Steel Pits	
Depth fr	om ground level to de	eepest point:	5(feet)	No No	Pit 	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance ncluding any special monitoring.		g	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water t [	feet.		
327 l feet Depth of water well	<b>5</b> 0feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		-	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: <u>h</u>			
			Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure: Air Dry & Bac	KTILL		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.  RECEIVED  KANSAS CORPORATION C				
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.			
		1	(11.		JAN 28 200	
January 25, 2008		John (	JULLAN OF Applicant or Asset		CONSERVATION DIVI	
Date			ignature of Applicant or Agent		WICHITA, KS	
	KCC	OFFICE USE O	NLY Steel Pit	RFAC 🗌	RFAS	
Date Received: \  \  \  \  \  \  \  \  \  \  \  \  \	shar:	Porm	it Date: (/28/08 Lease	Inspection:	Yes 🗶 No	
Date Received.		renn	it Date. / CO CO Lease	apection.	7 '02 EZI'10	