

* Amend to reflect change in surface csg. depth.

For KCC Use: Effective Date: 1-9-08 District #: SGAs? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

* Planned Surface Pipe CORRECTED 1-21-08

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: January 15, 2008 month day year

OPERATOR: License# 32384 Name: Comanche Resources Company Address 1: 6520 N Western Avenue Address 2: Suite 300 City: Oklahoma City State: OK Zip: 73116 Contact Person: Laura Lea-Clayton Phone: 405/755-5900 Extension 7822 CONTRACTOR: License# 33610 Name: Fossil Drilling Inc.

Spot Description: S2 N2 NE SW Sec. 5 Twp. 31 S. R. 19 E W (G/O/O) 2,180 feet from N S Line of Section 1,980 feet from E W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: COMANCHE

Lease Name: MCKINNEY Well #: 5-1

Field Name: ARLIE NE

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPI

Nearest Lease or unit boundary line (in footage): 1980'

Ground Surface Elevation: 2125' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 260'

Surface Pipe by Alternate: I II * 675'

* Length of Surface Pipe Planned to be set: 500'

Length of Conductor Pipe (if any): 80'

Projected Total Depth: 5500'

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations: Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: * WAS: Surface Pipe Planned: 500' IS: 675'

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other: Well Class: Infield Pool Ext. Wildcat Other: Type Equipment: Mud Rotary Air Rotary Cable

Operator: N/A Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: RECEIVED

Bottom Hole Location: KANSAS CORPORATION COMMISSION

KCC DKT #: JAN 28 2008

CONSERVATION DIVISION WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/28/07 Signature of Operator or Agent: Laura Lea-Clayton Title: GEOLOGY ASSISTANT

For KCC Use ONLY API # 15 - 033-21509-0000 Conductor pipe required None feet Minimum surface pipe required 280 feet per ALT. Approved by: KCC 1-4-08 / KCC 1-28-08 This authorization expires: 1-4-09 Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

5 31 19 E W