## REVISED

## CORRECTED

For KCC Use: Effective Date:	12-24-07
District #	
SGA? Yes	☑No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

. •	(CC five (5) days prior to commencing well
Expected Spud Datejanuary 5, 2008	Spot
month day year	SW/4 - NW/4 - NE/4 Sec. 24 Twp. 30 S. R. 41 X West
ODEDATOR: 11 # 6044	700 feet from N / S Line of Section
OPERATOR: License# 6044	2180' feet from XE / W Line of Section
Name: Stelbar Oil Corporation , Inc.  Address: 1625 N. Waterfront Parkway	
N. F. C. LED	ls SECTIONA_RegularIrregular?
City/State/Zip: Wichita, KS 67206	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Roscoe L. Mendenhall	County: Stanton
Phone:316 / 264-8378	Lease Name: Armstrong Well #: 3-24
CONTRACTOR: License# 5142	Field Name:
Chair - David - C	Is this a Prorated / Spaced Field?
Name: Stening Drilling Company	Target Formation(s): Morrow
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 460'
X Oil Enh Rec Infield X Mud Rotary	Ground Surface Elevation: 3,342' feet MSL
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:
	Public water supply well within one mile:
OWWODisposalWildcatCable	Depth to bottom of fresh water: 260 Ft.
Seismic; # of Holes Other	Depth to bottom of usable water: 620 Ft.
Other	Surface Pipe by Alternate: X 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1700 FT.
Operator:	
Well Name:	Projected Total Depth: 5600 Ft.
Original Completion Date:Original Total Depth:	
irectional, Deviated or Horizontal wellbore?	Water Souper for Drilling Operations:
Yes, true vertical depth:	Net Vot Available
•	DIVIN POLITIC #.
ottom Hole Location:	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE
00 ptg: "	(Note: Apply for Permit with DWR (1)
CC DKT #:	(Note: Apply for Permit with DWR [7])  Will Cores be taken?  [] Yes XNo
CC DKT #:	Will Cores be taken? Yes No
	Will Cores be taken?  If Yes, proposed zone:  RECEIVED
PROPATED & SPACED: HULOTON.	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  KANSAS CORPORATION COMMIT
RORATEO 2 SPACED: HULO TOW.  ne undersigned hereby affirms that the drilling, completion and eve	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMIT  Intual plugging of this well will comply with K.S.A. 55 et. seq.
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2. A copy of the approved notice of intent to drill shall be posted 3. The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 fee 4. If the well is dry hole, an agreement between the operator an 5. The appropriate district office will be notified before well is eith 6. If an ALTERNATE II COMPLETION, production pipe shall be correctly or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well hereby certify that the statements made herein are true and to the sate:  December 18, 2007  Signature of Operator or Agent:  Roscoe  For KCC Use ONLY  API # 15 - /87 - 21111 - DDDD  Conductor pipe required   None   feet   Minimum surface pipe required   490   Approved by: Pub 12 - /9 - 07 / Must 12 31-07  This authorization expires: 12 - /9 - 08	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RANSAS CORPORATION COMMINION  Intual plugging of this well will comply with K.S.A. 55 et. seq.  12-21-07 WAS: 770 FNL  LS: 700 FNL  OCNSERVATION DIVISION  If he set by circulating cement to the top; in all cases surface pipe similar, and it into the underlying formation.  If the district office on plug length and placement is necessary prior to plugging; ere plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days of spud date.  For each district office in all cases, NOTIFY district office prior to any cementing.  It shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Best of my knowledge and belief.  Title: Petroleum Engineer  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please above the law and return to the address below:
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RORATEO 2 SPACED: HV LO TOW  The undersigned hereby affirms that the drilling, completion and ever is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on the intent of the appropriate district office prior as specified below shall through all unconsolidated materials plus a minimum of 20 feet.  4. If the well is dry hole, an agreement between the operator an 5. The appropriate district office will be notified before well is eith. Or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well ereby certify that the statements made herein are true and to the state.  December 18, 2007 Signature of Operator or Agent: Roscoe  For KCC Use ONLY  API # 15 - // 87 - 21111 - DDDD  Conductor pipe required feet minimum surface pipe required feet per Alt. 1  Approved by: Pure 12 - // 9 - 07 / Pure 12 - 31-07  This authorization expires: // 12 - // 9 - 07 / Pure 12 - 31-07  This suthorization expires: // 12 - // 9 - 07 / Pure 12 - 31-07	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RANSAS CORPORATION COMM  Thurst plugging of this well will comply with K.S.A. 55 et. seq.  12-21-77 WAS: 770' FNL  LS: 760' FNL  OEC 1 9 2007  CONSERVATION DIVISION  If the set by circulating cement to the top; in all cases surface pipe similaring.  If the set by circulating cement to the top; in all cases surface pipe similaring.  If the set by circulating cement to the top; in all cases surface pipe similaring.  If the set by circulating cement to the top; in all cases surface pipe similaring.  If the set by circulating cement to the top; in all cases surface pipe similaring.  If the set by circulating cement to the top; in all cases surface pipe similaring.  If the plugged or production casing is cemented in;  cemented from below any usable water to surface within 120 days of spud date.  If the plugged. In all cases, NOTIFY district office prior to any cementing.  If the petroleum Engineer  Title: Petroleum Engineer  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.