

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5342 EXPIRATION DATE 6-30-84

OPERATOR CHEROKEE PETROLEUM CORP. API NO. 15-065-21,834-00-00

ADDRESS 410 17th St., Suite 2300 COUNTY Graham
Denver, CO 80202 FIELD RWF-COWBOY *WICHITA CORP*

** CONTACT PERSON Russ Meduna PROD. FORMATION Arbuckle
 PHONE (303) 825-1966 Indicate if new pay.

PURCHASER Koch Oil Company LEASE SWAYZE

ADDRESS P. O. Box 2256 WELL NO. 1-10
Wichita, Kansas 67201 WELL LOCATION NW NW SW

DRILLING CONTRACTOR DUNNE-GARDNER PETROLEUM, INC. 330 Ft. from west Line and
 ADDRESS Suite 250, 200 W. Douglas 2310 Ft. from south Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC10 TWP9S RGE 22 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		10	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3,921 PBDT 3919

SPUD DATE 8/4/83 DATE COMPLETED 8-31-83

ELEV: GR 2299 DF 2305 KB 2307

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 244' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kelleen K. Williams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kelleen Williams
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 19 83.

Pamela C. O'Donnell
(NOTARY PUBLIC)
410 17th Street, Ste. 2300
DENVER, CO 80202

MY COMMISSION EXPIRES: October 27, 1984 RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 12 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR CHEROKEE PETROLEUM CORP LEASE NAME SWAYZE SEC 10 TWP 9S RGE 22 (W)

WELL NO 1-10

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>				
Sand and shale	0	1800		
Shale and lime	1800	3507	Hebner Shale	3514
Lime	3507	3636	Lansing	3535
Lime and shale	3636	3910	Arbuckle	3905
Rotary total depth	3910			
Cable tool total depth	3921			
			L-KC (C & D)	3600-3636
			L-KC (H & I)	3710-3741
			L-KC (J)	3737-3755
3 DST's run - results attached				
NO CORES				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8"	20	244'	common	200	2% gel, 3% cc
production	7 7/8	5 1/2"	14	3,909'	common	125	10% salt, 3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NO PERFORATIONS - OPEN HOLE		
Size	Setting depth	Packer set at			
2 7/8"	3902				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NO STIMULATION	

Date of first production 9-1-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. Oil 49.5 bbls.	Gas tstm MCF	Water 0 %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	CFPB

Perforations

DRILL STEM TEST RECORD

<u>FORMATION</u>	<u>DEPTH</u>	<u>RESULTS</u>
#1 Lansing C & D	3600-3636	30-60-60-120 Tool slid 2 feet - Mud level dropped 25' IF: Strong; bottom of bucket in 10 minutes. FF: Fair; 5' in bucket Recovery: 60' GIP 120' OCM 60' HOCM (10% gas 40% oil 50% mud) 60' MCO (10% gas 75% oil 15% mud) 60' MCO (10% gas 78% oil 2% water 10% mud) Bottom Hole Sampler: 2100 cc @ 90#: (40% gas 52% oil 8% mud) Pressures: Initial Flow 101-113# Final Flow 121-145# Initial Shut In 926# Final Shut In 906# Initial Hydrostatic 1947# Final Hydrostatic 1927#
#2 Lansing H & I	3710-3741	30-60-30-60 Slid Tool 3' to Bottom - Mud in hole out of sight - Fill hole (lose 1.5'/min) IF: Weak 1" dead in 5 min. FF: No blow after 10 min flushed tool, week 1/2" blow-dead in 15 min.

RECEIVED
STATE CORPORATION COMMISSION

SEP 12 1983

CONSERVATION DIVISION
Wichita, Kansas

DRILL STEM TEST RECORD - 2

Recovery: 210' OCM
(90' - 10% oil
99% mud)
(60' - 5% gas
2% oil
95% mud)
(60' - 5% gas
5% oil
90% mud)

Bottom Hole Sampler: 800 cc @ 80#
(12% gas
5% oil
83% mud)

Pressures: Initial Flow 111-111#
Final Flow 121-121#
Initial Shut In 1156#
Final Shut In 1006#
Initial Hydrostatic 2048#
Final Hydrostatic 1987#

#3 Lansing J

3737-3755

30-60-60-120

IF: Weak; 1/2"; dead in 26 min.

FF: No blow

Recovery: 20' OCM (5% gas
10% oil
85% mud)

Bottom Hole Sampler: 250 cc OCM @ 30#
(5% gas
10% oil
85% mud)

Pressures: Initial Flow 30-30#
Final Flow 30-30#
Initial Shut In 1056#
Final Shut In 1076#
Initial Hydrostatic 2088#
Final Hydrostatic 2008#