

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5430

Name: Energy Three Inc.

Address Box 255

City/State/Zip Gorham, Ks. 67640

Purchaser: N.A.

Operator Contact Person: Timothy F. Scheck

Phone (913) 637-5321

Contractor: Name: _____

License: _____

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD STOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Energy Three Inc.

Well Name: Brassfield #3

Comp. Date 4-12-81 Old Total Depth 3876'

XXX REMEDIAL CEMENT SQUEEZE FROM 1750' - SURFACE

Deepening _____ Re-perf. **XXX** Conv. to (In)/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or (In)) Docket No. new well

XXX PLUG OFF OLD PERFORATIONS

10-15-96 10-15-96 11-14-96

Date of START Date Reached TD Completion Date of OF WORKOVER WORKOVER

API NO. 15- 065-213980001

County Graham

C-S/2-NE-SW Sec. 29 Twp. 9 Rge. 22 X W

1650 Feet from (S)W (circle one) Line of Section

1980 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Brassfield Well # 3

Field Name _____

REPRESSURED
Reservoir Formation K.C.

Elevation: Ground 2362 KB 2367

Total Depth 3876 PBTB 3833

Amount of Surface Pipe Set and Cemented at 253 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JK 4-25-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

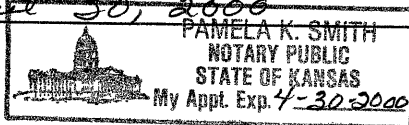
Signature Timothy F. Scheck

Title Consultant Date 1-29-97

Subscribed and sworn to before me this 29 day of January, 19 97.

Notary Public Pamela K. Smith

Date Commission Expires April 30, 2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Energy Three Inc. Lease Name Brassfield Well # 3
 Sec. 29 Twp. 9 Rge. 22 County Graham
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum
 Big Three Drilling Inc.
 Drillers Log ATTACHED

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	253	common	200	3% c.c. 2% gel
Production	7 7/8"	4 1/2"	9.5#	3875	common	125	10% salt 3/4 % CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	Surface			
<input type="checkbox"/> Plug Back TD	1750'	60 40 poss.	225 sacks	3% c.c.
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	3777'-3780' + 3790'-3793'	
1750'	3400' plug packer 835'	Squeeze 240 Sx
800'	3400' plug packer 600'	Squeeze 100 sx
Surface-down	3400' plug packer 600'	Squeeze 125 sx

TUBING RECORD

Size

Set At

Packer At

Liner Run

Yes No

Date of First, Resumed Production, SWD or Inj.

Producing Method

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls. Gas Mcf
 water 125 bbls

Water Bbls. Gas-Oil Ratio
 125 water bbls

Gravity
 125 bbls

Disposition of Gas: Back side sut in

METHOD OF COMPLETION

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

3777'-3780'
 3790'-3793'

ORIGINAL

BIG THREE DRILLING INC.

BOX 811
Russell, Kansas 67665
913-483-5644

15-065-21398

Company	ENERGY THREE INC.
Farm	BRASSFIELD #3
Location	Center S/2 NE SW 29-9-22
County	Graham
Contractor	Big Three Drilling Inc.
Comm	April 6, 1981
Compl	April 12, 1981
Total Depth	3876
Casing	4 $\frac{1}{2}$ "
Production	Set Pipe

Figures Indicate Bottom of Formation

Top Soil	255'
Sand & Shale	761'
Sand - Shale & Lime	2056'
Sand Lime	3635'
Lime	3735'
Shale & Lime	3830'
Lime	3876'

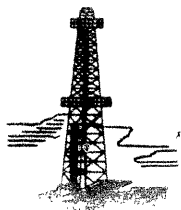
I certify the above to be a true and correct copy of the drillers log to the best of my knowledge and belief.

Big Three Drilling Inc.

Timothy F. Scheck

Timothy F. Scheck

15-065-21398
P 12:52



ORIGINAL

PHONE 316-792-5968

ENERGY THREE, INC.

P.O. BOX 1505

GREAT BEND, KANSAS 67530

15-065-21398

BRASSFIELD # 3: DAILY DRILLING REPORTS.....

ELEV. 2362' GR.
2367' K.B.

CEN. S/2 NE SW
SEC. 29-9S-22W
GRAHAM COUNTY, KANSAS

4-6-81 MOVE IN, RIG UP; START TO SPUD

4-7-81 DRILLING @ 1100' - 7:00 A.M. 4-7-81
SET 253' OF 8 5/8" NEW 20 # SURFACE CASING. CEMENTED
W/ 200 SX. COMMON, 3 % C.C. & 2 % GEL. PLUG DOWN @
8:15 P.M. 4-6-81.

4-8-81 DRILLING @ 2401' - 7:00 A.M. 4-8-81
TOP OF ANHYDRITE = 1888' (/ 479)

4-9-81 DRILLING @ 3200' - 7:00 A.M. 4-9-81

4-10-81 DRILLING @ 3661' - 7:00 A.M. 4-10-81
TOP OF HEEBNER = 3583' (- 1216)
TOP OF TORONTO = 3610' (- 1243)
TOP OF L-KC = 3625' (- 1258)

4-11-81 @ 3830' - 7:00 A.M. 4-11-81 PREPARING FOR DST
D.S.T. # 1: FROM 3798' TO 3830' (200' OR "K" ZONE
IN L-KC)

TIMES: 45 - 45 - 30 - 30

RECOVERED 90' OF WATERY MUD (GRIND OUT = 10 % WATER,
90 % MUD - NO OIL SHOW)

INITIAL FLOW PRESSURE = 33 - 44
FINAL FLOW PRESSURE = 55 - 76
INITIAL SHUTIN = 744 #
FINAL SHUTIN = DID NOT RECORD

STRAPPED DRILL PIPE = WAS 1.63' LONG.
SLOPE TEST = 3/4 OF 1°/

4-12-81 3876' T.D. (PETRO-LOG RAN OPEN HOLE LOG)

4 1/2" 9.5 # NEW LIMITED SERVICE @ 3875' CEMENTED W/
125 SX. COMMON, 10 % SALT, 3/4 OF 1 % CFR-2. PUMPED
20 BBL. OF SALT FLUSH AHEAD OF CEMENT JOB. FINISHED
CEMENTING @ 3:30 P.M. 4-12-81.

** BASE OF L-KC = 3849' (-1482)

12 P 12:52

ALLIED CEMENTING CO., INC.

6810

BRASSFIELD #3

ORIGINAL

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-24-96</u>	SEC <u>21</u>	TWP. <u>4 S</u>	RANGE <u>22 W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>8:50 AM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>BRASSFIELD</u>	WELL # <u>#3</u>	LOCATION <u>LANJ</u>	<u>Wagonway N. To Red Line 3 1/2 E</u>	<u>1/2 N</u>	COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR LIGHTNING Well Service

OWNER _____

TYPE OF JOB Squeeze

CEMENT

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DEPT. TYPE (SJM) DEPTH _____

TOOL Periscope DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

AMOUNT ORDERED 100 SK COM
DID NOT USE 35K CC ON Side
1SK SAND

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Alan

177 HELPER Will

BULK TRUCK _____

160 DRIVER Bill M.

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

SERVICE

Test for CSG leaks from 700' to 1400' & run inline valve (old squeeze) test tubing to 1400' held.

Spot 1SK SAND on stage plug

Shapiro

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO ENERGY THREE Inc.

FLOAT EQUIPMENT

STREET _____

CITY _____ STATE _____ ZIP _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Loddy Z. Schick

RECEIVED
KANSAS CEMENT CO.
SEP 25 4 11-32

ALLIED CEMENTING CO., INC.

6809

MAILING TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

Russell

DATE <u>9-23-94</u>	SEC <u>29</u>	TWP <u>9 S</u>	RANGE <u>22 W</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>1:20 PM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>BRIDGE</u>	WELL # <u>3</u>	LOCATION <u>WAKENEY N. TO REDLINE</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR LIGHTNING Well Service

TYPE OF JOB (PERF) Circ. Cement

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2" DEPTH _____

TOOL JOBS (SIM) DEPTH 678'

PRES. MAX 1000# MINIMUM 500#

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG _____

PERFS L-K @ 800'

OWNER _____

CEMENT

AMOUNT ORDERED 225 SK 69/40 2 1/2 GEL
320 CC

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Al

177 HELPER Will

BULK TRUCK _____

213 DRIVER Darin

BULK TRUCK _____

DRIVER _____

REMARKS:

BRIDGE Plug @ 340' Perf @ 800' Set
Perf @ 620' Pressure Release to 500#
Start in back Injection Rate of 2 1/2 gal
per min. @ 800'. Mixed 100 SK cement Staged
5000 gal on to 400'. Released Annulus &
Washed Tubing & CSG Clean to 840' Pres.
CSG to 400' & Mixed 125 SK Cement Down
Annulus & Shut in.

Shut

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: ENERGY THREE

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

FLOAT EQUIPMENT

ALLIED CEMENTING CO. @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Timothy J. Shook

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
ALLIED CEMENTING CO.
SEP 25 11:32 AM '94