This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR /	rrowhead P	etroleum,	Inc.		API NO	. 15 -	065 - 2	1.427-00-00	
ADDRESS	rrowhead Petroleum, Inc. . O. Box 8287 - Munger Station				COUNTY Graham				
								ED LINE	
**CONTACT PERS									
an self	PHONE						`	,	
PURCHASER	Mobil 0il	Corpora	tion						
ADDRESS	P. O. Box	900		• .	_ WELL L	OCATION_	C N/2	SE SE	
								Line and	
DRILLING		•						Line of	
	Big Springs Drilling, Inc.			_ the	SEC	29 TWP.	9S RGE 22W		
ADDRESS	P. 0. Box 8			tion		- T		→ WELL	
	Wichita, Ka	insas 6	7208		-			PLAT	
PLUGGING CONTRACTOR	N/	Δ		A	-	++		(Quarter)	
ADDRESS	N/				•	·		or (Full) Section -	
TOTAL DEPTH	3890'		PRTD		-		-	Please	
SPUD DATE 6-9	1							indicate.	
ELEV: GR 2378 [				0 14-0.	<b>-</b>		•	KCC.	
DÉTLIED WITH	CARLEY 160	TADVIS /AT	— R) TOOLS		· ,L		· 1	KGS	
Report of all strip	gs set — surface,	intermediate,	production, e	rc. (New)	(Used)	casing.			
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	nent	Sacks 12	Type and percent additives	
Surface	12 1/4"	8 5/8"	20#	216 <sup>,1</sup>	Commo	n	175 SX	2% gel 3% cc	
Production	7 7/8"	4 1/2"	9.5#	3889	60-40-	POZ	125 SX		
-		Ton Att.			1.	•			
	·				-				
	I INTERNATION		• .	· 1	11				
Top, ft,	LINER RECOR	Sucks co	ment - w	- Charles			ON RECORD		
		y gar			ots per ft. Sixe		type	Depth interval	
	TUBING RECO	RD'		4	DP.		Jets	3822-3826	
2 3/8"	Setting depth 3850	Packer s	ef et	7				3022-3020	
		CID, FRACTU	JRE. SHOT	CEMENT SOL	IFFTE RECO	P.D.		<u> </u>	
	***************************************	nt and kind at n	· · · · · · · · · · · · · · · · · · ·		TILL RECO		Death	interval treated	
250 ga	1.0	15%	* * * * * * * * * * * * * * * * * * *	The state of the s					
	13	13/6	•	To the state of th			3822-3	3826	
2,000	gals	28%		· · · · · · · · · · · · · · · · · · ·			3822-3	3826	
			, `		•				
TEST DATE:	-	***	PRO	DOUCTION					
Date of first production  June 1	001	Producing		ng, pumping, ga	s lift, etc.)	***************************************	IA.P	I Gravity	
RATE OF PROFICE W	981 pumping			Weter			A.P.I.Gravity		
DISTANTE SPORT OF THE PARTY	Commission of the	10		. <u>M</u>	cr , %		bbis.	. CFPS	
200	1987			•	- 1	g intervel(s)			
** The person winformation	ho Granowe i	reached by	y phone i	regarding	any que	stions o	oncernir	ng this	
A witnessequenting	trai test t	by the Cor	nmission	is requi	red if t	he well	nroduces	more than	
25 BOPD or is 1	ocated in a	Basic O	rder Pool			- 11011	P. oduces	nore than	

Name of lowes	t fresh wa	iter producii	ng stratum_	Sand	Depth	125'
Estimated hei	ght of cem	nent behind p	pipe <u>Ci</u>	rculated	*	

WELL LOG

Show all important xones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

OW GEOLOGICAL MARKERS, LOGS RUN, R OTHER DESCRIPTIVE INFORMATION.

Show all important zones of perestry and colling depth interval tested, cushion used, time tool open, flowing and s FORMATION DESCRIPTION, CONTENTS, ETC.	TOP .	воттом	NAME	DEPTH	
DRILLERS LOG  Clay, Sand & Shale Shale Sand Shale Anhydrite Shale Shale Shale w/lime streaks Shale Shale Shale	0 220' 1432' 1591' 1902' 1937' 2392' 2593' 3275'	220' 1432' 1591' 1902' 1937' 2393' 2593' 3275'	Log Tops Elevation: Heebner Toronto Lansing Base of K.C.	2382 KB 3594 3618 3630 3853	
Shale RTD	3822! 3890!	3890'	Total Depth	3890 Rota 3895 E. L	
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وبدي				. ,	
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			·		
	<b>~</b>				
USE ADDITIONAL SHEETS, IF NE	CESSARY TO	COMPLETE WE	LL RECORD		

		AFFIDAVIT	,	A Company of the Comp	
STATE OF Ka	nsas	, COUNTY OF	Sedgwick	SS,	
Paul A. S	eymour, III	OF LAWFUL AGE	E, BEING FIRST D	ULY SWORN UPON HIS	3
OATH, DEPOSES A	ND SAYS;	•			
THAT HE IS		FOR A	rrowhead Petrole	eum, Inc.	
OPERATOR OF THE	<u>Jeffers</u>	LEASE, /	AND IS DULY AUTH	ORIZED TO MAKE THI	S .
AFFIDAVIT FOR A	ND ON BEHALF OF	SAID OPERATOR, THAT W	VELL NO. #4	ON SAID LEASE H	łAS
BEEN COMPLETED	AS OF THE 14th	DAY OFJune	19_81	, AND THAT ALL	
INFORMATION ENT	ERED HEREIN WIT	H RESPECT TO SAID WELL	IS TRUE AND COL	RRECT.	
FURTHER AFFIANT		(s) <del>{</del> }	a l	eymous []	$\sum_{i}$
SUBSCRIBED AND	SWORN TO BEFORE	ME THIS 10th DAY OF	1 A. Seymour, I	19 <u>8</u>	31
			La Donna	J. Landen	n
		•	NOTAL	RY PUBLIC	-

MY COMMISSION EXPIRES: August 18, 1984 LaDonna F. L

Laborna F. L

My Appl. Exp.

My Appl. Exp.

LaDonna F. Landrum