

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 065 - 21,427-00-00  
 ADDRESS P. O. Box 8287 - Munger Station COUNTY Graham  
Wichita, Kansas 67208 FIELD unknown RED LINE  
 \*\*CONTACT PERSON Paul A. Seymour, III LEASE Jeffers  
 PHONE 681-3921  
 PURCHASER Mobil Oil Corporation WELL NO. #4  
 ADDRESS P. O. Box 900 WELL LOCATION C N/2 SE SE  
Dallas, Texas 75221 Ft. from \_\_\_\_\_ Line and  
 Ft. from \_\_\_\_\_ Line of  
 the SEC. 29 TWP. 9S RGE. 22W  
 DRILLING CONTRACTOR Big Springs Drilling, Inc.  
 ADDRESS P. O. Box 8287 - Munger Station  
Wichita, Kansas 67208  
 PLUGGING CONTRACTOR N/A  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 3890' PBTD \_\_\_\_\_  
 SPUD DATE 6-9-81 DATE COMPLETED 6-14-81  
 ELEV: GR 2378 DF KB


WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

KCC ✓  
KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	216'	Common	175 SX	2% gel 3% ccl
Production	7 7/8"	4 1/2"	9.5#	3889	60-40-POZ	125 SX	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	3822-3826
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3850				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		
Amount and kind of material used		Depth interval treated
250 gals	15%	3822-3826
2,000 gals	28%	3822-3826

TEST DATE: \_\_\_\_\_ PRODUCTION

Date of first production June 1981 Producing method (flowing, pumping, gas lift, etc.) pumping A.P.I. Gravity 37°

RATE OF PRODUCTION PER 24 HOURS 10 Gas \_\_\_\_\_ Water \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_

Disposal of gas (vented, used on lease or sold) \_\_\_\_\_ MCF \_\_\_\_\_ bbls. \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information is \_\_\_\_\_  
 A witness to the test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED ON \_\_\_\_\_  
 KANSAS CORPORATION COMMISSION  
 MAY - 6 1981  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

