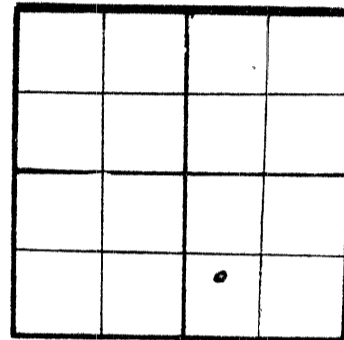


AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 065 - 21,497-60-00  
 ADDRESS P. O. Box 8287 - Munger Station COUNTY Graham  
Wichita, Kansas 67208 FIELD unknown RED LINE  
 \*\*CONTACT PERSON Paul A. Seymour, III LEASE Jeffers  
 PHONE 681-3921  
 PURCHASER Mobil Oil Corporation WELL NO. #5  
 ADDRESS P. O. Box 900 WELL LOCATION C N/2 SW SE  
Dallas, Texas 75221 Ft. from \_\_\_\_\_ Line and  
 Ft. from \_\_\_\_\_ Line of  
 DRILLING CONTRACTOR Big Springs Drilling, Inc. the SEC. 29 TWP. 9S RGE. 22W  
 ADDRESS P. O. Box 8287 - Munger Station  
Wichita, Kansas 67208  
 PLUGGING CONTRACTOR N/A  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 3910' PBTD \_\_\_\_\_  
 SPUD DATE 10-12-81 DATE COMPLETED 10-17-81  
 ELEV: GR 2387 DF KB



WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

KCC   
KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	216'	Common	165 SX	2% gel 3% cc1
Production	7 7/8"	4 1/2"	9.5#	3384'	60-40 POZ	125 SX	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	3828-3831
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	3845				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		Depth interval treated
Amount and kind of material used		
250 gals	15% mud acid	3828-3831
3,000 gals	15% Dem. acid	3828-3831

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB - 5 1982  
 2-5-82  
 CONSERVATION DIVISION  
 Wichita, Kansas

TEST DATE: \_\_\_\_\_ PRODUCTION

Date of first production <u>Nov. 1981</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	A.P.I. Gravity <u>37°</u>
RATE OF PRODUCTION PER 24 HOURS Oil <u>10</u> Gas _____ Water _____	Disposition of gas (vented, used on lease or sold)	Gas-oil ratio _____ CFPS _____
		Producing interval (s) _____

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth 125'  
 Estimated height of cement behind pipe Circulated

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>LOG TOPS</u>	
			Anhydrite	1910'
			Base Anhydrite	1947'
			Topeka	3379'
			Heebner	3601'
			Toronto	3625'
			Lansing	3638'
			Munice Greek	3763'
			Base of K.C.	3863'
			Total Depth	3912'
DST #1	3757'	3804'		
	30"-45"	30"-45"		
IFP:	46	46#		
ICIP:	58#			
FFP:	46	46#		
FCIP:	46#			
Rec:	5'	drlg. mud		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Sedgwick SS,

Paul A. Seymour, III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS FOR Arrowhead Petroleum, Inc.  
 OPERATOR OF THE Jeffers LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Paul A. Seymour III  
 Paul A. Seymour, III

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF December 19 81

LaDonna F. Landrum  
 NOTARY PUBLIC  
 LaDonna F. Landrum

MY COMMISSION EXPIRES: August 18, 1984

