

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) License # 5636 Ex. Date 6/30/83

Thomas E. Brown d/b/a OPERATOR The Gene Brown Company Lic. # 5635 API NO. 15-163-21831-00-00

ADDRESS 407 South Main COUNTY Rooks

Plainville, Kansas 67663 FIELD Dopita

\*\*CONTACT PERSON Thomas E. "Gene" Brown PROD. FORMATION N/A

PHONE 913-434-4811 LEASE Russ

PURCHASER N/A WELL NO. 9 - SWD

ADDRESS WELL LOCATION

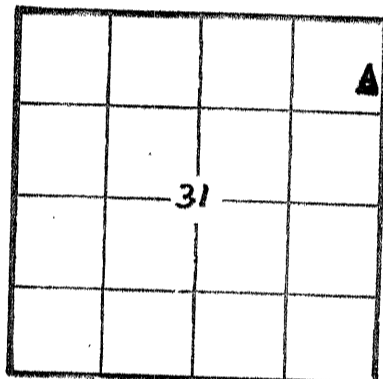
DRILLING Lawbanco Drilling, Inc. 774 Ft. from North Line and

CONTRACTOR ADDRESS Box 289 197 Ft. from East Line of

Natoma, Kansas 67651 the NE SEC. 31 TWP. 8 RGE. 17W

PLUGGING N/A WELL FLAT

CONTRACTOR ADDRESS



KCC ✓  
KGS ✓  
(Office Use)  
SWD ✓

TOTAL DEPTH 3610 PBTD 3604.5

SPUD DATE 10-19-82 DATE COMPLETED 10-25-82

ELEV: GR 1923 DF 1925 KB 1928

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 168' DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Thomas E. Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (XXX) (OF) The Gene Brown Company

OPERATOR OF THE Russ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9 SWD ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF November, 1982, AND THAT

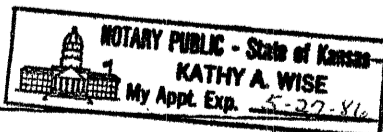
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF November, 1982.

(S) Thomas E. Brown

MY COMMISSION EXPIRES:



Kathy A. Wise NOTARY PUBLIC

NOV 08 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Bal. Well Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
0	to	176	Sand and shale			
176	to	1078	Sand and shale			
1078	to	1252	Sand and shale			
1252	to	1285	Anhydrite			
1285	to	2025	Shale and sand			
2025	to	2173	Shale			
2173	to	2403	Sand and shale			
2403	to	2623	Shale and shells			
2623	to	2788	Shale and lime			
2788	to	3065	Shale and lime			
3065	to	3369	Shale and lime			
3369	to	3610	Shale and lime	RTD		
No DST						
Anhydrite		1248		+ 680		
Topeka		2816		- 888		
Heebner		3028		- 1100		
Toronto Lime		3048		- 1120		
LKC		3070		- 1142		
Base of KC		3300		- 1372		
Arbuckle		3338		- 1410		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD**  New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8 24#		168	common	120	3% cc 2% gel.
long-string	7 7/8"	5 1/2"	15.5	3439			
D.V. Tool	at 1218' from top.			Cemented with 250	sacks of Halliburton light		
				50 sacks	50-50 pos.		

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at
2 1/2"	3297	3300

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Open hole from 3439 to 3604 1/2	
2000 gals. of 28% reg. acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF %	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations